BEFORE THE LD. CENTRAL ELECTRICITY REGULATORY COMMISSION
AT NEW DELHI

TRANSMISSION TARIFF PETITION NO ….. OF 2026

IN THE MATTER OF:

True Up Tariff Petition filed under Section 62 of the Electricity Act 2003 read with Regulation 23 of CERC Conduct of Business Regulations 2023 for ADHPL Transmission System pursuant to Order dated 8th December 2025 for the period 2009-14, 2014-19 and MYT Cum True Up for the period 2019-24.

M/s A D Hydro Power Limited ..... Review Petitioner

Vs

Everest Power P. Ltd &Ors ..... Respondents

Place :

Date :

Filed By

Dr. Seema Jain/DushayntMahant/Vimlesh Kumar
S Jaina& Associates
84, Daryaganj, New Delhi

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION AT NEW DELHI

TRANSMISSION TARIFF PETITION NO ..... OF 2026

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Filed By
Dr. Seema Jain/Dushaynt Mahant/Vimlesh Kumar
S Jaina& Associates
84, Daryaganj, New Delhi

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

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PETITION NO. _____ OF 2026

IN THE MATTER OF:

True Up Tariff Petition filed under Section 62 of the Electricity Act 2003 read with Regulation 23 of CERC Conduct of Business Regulations 2023 for ADHPL Transmission System pursuant to Order dated 8th December 2025 for the period 2009-14, 2014-19 and MYT Cum True Up for the period 2019-24.

M/s AD Hydro Power Limited ..... Petitioner

Vs

Everest Power Private Ltd & Others ..... Respondents

Affidavit verifying the Petition/Reply/Application

I, Sumit Garg, S/O Sh. A K Garg aged about 56 years, Vice President (Commercial), r/o of 97, Niti Khand-3, Indirapuram, Ghaziabad, UP, presently at Noida do hereby solemnly affirm and state as under:

1. The deponent is the Authorised Signatory of Petitioner/Applicant/ Respondent, and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

2. That the accompanying Petition under Section 62 of the Electricity Act, 2003, has been filed by my authorized representative/nominated counsel under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para 1 to 58 of the facts as mentioned in the Petition are true and correct based on my authorized representative/nominated counsel under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

For AD HYDRO POWER LTD.
DEPONENT
Authorised Signatory

VERIFICATION

Verified at New Delhi on this 13th day of Oct. 2026 that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

Verified at G.B. Nagar on this 13 OCT 2026 day of October 2026.

For AD HYDRO POWER LTD.
DEPONENT
Authorised Signatory

ATTESTED
N. K. YADAV
Regd. No. 4641
Notary, G.B. Nagar
Govt. of India
13 OCT 2026

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION

AT NEW DELHI

TRANSMISSION TARIFF PETITION NO ..... OF 2026

MEMO OF PARTIES

A. D. Hydro Power Limited,
Bhilwara Towers, A-12, Sector 1,
Noida, Uttar Pradesh-201301. **.... Petitioner**

Versus

1. **Everest Power Private Limited,**
   (Through its Managing Director) 1st House,
   Bhumian Estate, Navbahar, Bhimian Road, Chhota,
   Shimla, Shimla-170002.

2. **Central Electricity Authority,**
   (Through its Secretary)Sewa Bhavan, Sector -1,
   R. K. Puram, New Delhi-110066.

3. **Ministry of Power, Government of India,**
   (Through its Secretary)Shram Shakti Bhavan,
   Rafi Marg, New Delhi-110001.

4. **Power Grid Corporation of India Limited,**
   (Through its Managing Director) Plot No. 2, Sector
   Gurgaon 122001

5. **Northern Regional Load Despatch Centre,**
   (Through its Managing Director)B-9 (First Floor), Qutab
   Institutional Area, Katwaria Sari
   New Delhi-110016.

6. **Ministry of Power,** (Through its Secretary) Government of Himachal Pradesh, Shimla171002

7. **Himachal Pradesh State Electricity Board Limited,**
(Through its Managing Director)
Vidyut Bhawan, Kumar House,
Shimla 171004, Himachal Pradesh

8. **Himachal Pradesh Power Transmission Corporation Limited,**
(Through its Managing Director) Khalini, Shimla-171002.

9. **Department of Forests,**
(Through its Pr. CCF) Government of Himachal Pradesh,
Shimla-171002.

10. **Central Transmission Utility of India Limited,**
(Through its Managing Director)Plot No. 2, Sector 29,
Near IFFCO Chowk, Gurgaon-122001.

11. **Tata Power Delhi Distribution Limited,**
(Erstwhile North Delhi Power Limited), (Through its Managing Director)
33 kV Grid Sub-station Building, Hudson Lines,
Kingsway Camp, New Delhi-110009.

12. **BSES Rajdhani Power Limited,**
(Through its Managing Director)PMG Office, 2nd Floor, B-Block BSES Bhawan,
Nehru Place New Delhi-110019.

13. **BSES Yamuna Power Limited,**
(Through its Managing Director) 2nd Floor, A- Block, Shakti Kiran Building
Karkardooma, Delhi-110092,

14. New Delhi Municipal Corporation,
Palika Kendra Parliament Street,
New Delhi-110001.

15. Haryana Power Purchase Centre,
Shakti Bhawan, Sector-6,
Panchkula- 134109, Haryana.

16. Punjab State Power Corporation Limited,
(Through its Managing Director) The Mall, Near Kali Badi Mandir, Patiala-147001.

17. Uttarakhand Power Corporation Limited,
(Through its Managing Director)Victoria Cross,
Vijeyta Gabar Singh, Urja Bhawan,
Kanwali Road, Balliwala Chowk,
Dehradun-248001, Uttarakhand.

18. Kanchanjunga Power Company Private Limited,
(Through its Managing Director) B-37, 3rd Floor, Sector-1,
Noida, Gautam Budh Nagar (UP)-291301.

19. Uttar Pradesh Power Corporation Limited,
(Through its Managing Director)10th Floor, Shakti Bhawan Extension,
14, Ashok Marg Lucknow-226001.

20. Engineering Department,
(Through its Chief Engineer)
1st Floor, UT Chandigarh, Sector 9D, Chandigarh 160009

21. Power Development Department,
(Through itsChief Engineer) Jammu & Kashmir, 5, Prithvi Raj Road,
New Delhi-110003. **...Respondents**

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION AT NEW DELHI

TRANSMISSION TARIFF PETITION NO ….. OF 2026

IN THE MATTER OF

M/s A D Hydro Power Limited .....Applicant

Vs

Everest Power P. Limited &Ors ..... Respondents

True Up Tariff Petition filed under Section 62 of the Electricity Act 2003 read with Regulation 23 of CERC Conduct of Business Regulations 2023 for ADHPL Transmission System pursuant to Order dated 8th December 2025 for the period 2009-14, 2014-19 and MYT Cum True Up for the period 2019-24.

MOST RESPECTFULLY SHOWETH

A. EXECUTIVE SUMMARY

1. **Brief Background of Petitioner:** Petitioner A D Hydro Power Limited having its head office at Bhilwara Towers, A-12 Sector-1, Noida-201301, UP, pursuant to the TEC approval granted by CEA on 20th August 2002 had built a 192 MW Allain Duhangan HEP in village Pirni, Manali, District Kullu, HP along with 176.5 KM Long 220 kV D/C Transmission system for transmission of is power.
2. **Brief Background of Respondents:** Respondents in the Petition are the northern region beneficiaries of the system.
3. **Background of Transmission Assets:** The 220 kV D/C ADHPL-Nalagarh Transmission System which consist of 3nos of transmission bays at Pirni switch yard of Allain Duhangan HEP, a 174.5 KM long 220 kV D/C Transmission Line having a total of 580 nos of tower upto its termination at CTU Nalagarh and 2 nos of 220 kV receiving bays at CTU Nalagarh. The system is a deemed transmission asset, pursuant to the judgement dated 31st October 2022 of Hon'ble APEL. The Transmission System is being used for the evacuation of power to Interstate at CTU Nalagarh from various generators located in District Kullu of the State pf Himachal Pradesh.

4. Details of the assets are as under:

Asset Name	DOCO	Remarks
220 kV D/C ADHPL-Nalagarh Transmission System which consisting of 3 nos of transmission bays at Pirni switch yard of Allain Duhangan HEP, a 174.5 KM long 220 kV D/C Transmission Line upto its its termination at CTU Nalagarh and 2 nos of 220 kV receiving bays at CTU Nalagarh.	16.09.2010	

A. Summary of Claims:

5. Vide Tariff Order Dated 08.12.2025, in Remand Petition No. 209/MP/2017, this Hon'ble Commission approved the Capital Cost of the ADHPL-Nalagarh Transmission System as on ***DOCO*** i.e. 16th September 2010 and transmission tariff for the assets. Copy of the order dated 8th December 2025 is enclosed herewith as ***Annexure # 1.***

6. The truing up exercise is to be done by this Hon'ble Commission in terms of the Tariff Regulations 2009 and 2014 which state as under:

Provision under Tariff Regulations 2009:

6. Truing up of Capital Expenditure and Tariff. (1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2014, as admitted by the Commission after prudence check at the time of truing up.

Provision under Tariff Regulations 2009:

8. Truing up (1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2019, as admitted by the Commission after prudence check at the time of truing up:

7. Petitioners has paid an amount of Rs. 1,30,33,000/- towards the Licensing and Tariff filing fees for the period from August 2011 to March 2024 as per following details:

Statement of Transmission Tariff and ISTS License Fees payable to CERC for Tariff Regulation Period 2009-14, 2014-19 and 2019-24

S.No.	Year	Tariff Fees Rate as per CERC Regulations	Tariff Claimed (Rs in Lacs)	Fees for Transmission Charges (Rs. Lacs)	ISTS License Fees rates as per CERC Regulations	ISTS License Fees (Rs. Lacs)	Remarks
		(1)	(2)	(3)	(4)	(5)	6
	True up for the period 2009-14						
1	2011-12 (Connected on 3.8.2011) prorata Tariff Claimed	0.05%	4224.69	2.11	0.05%	2.11	Calculated prorata for 242 days of tariff granted
2	2012-13	0.10%	6047.92	6.05	0.10%	6.05	
3	2013-14	0.11%	5921.86	6.51	0.11%	6.51	
4	2014-15	0.11%	6047.09	6.65	0.11%	6.65	
5	2015-16	0.11%	5815.64	6.40	0.11%	6.40	
6	2016-17	0.11%	5551.58	6.11	0.11%	6.11	
7	2017-18	0.11%	5343.73	5.88	0.11%	5.88	
8	2018-19	0.11%	5160.53	5.68	0.11%	5.68	
1	2019-20	0.05%	4598.3	2.30	0.05%	2.30	
2	2020-21	0.10%	4584.15	4.58	0.10%	4.58	
3	2021-22	0.11%	4661.1	5.13	0.11%	5.13	
4	2022-23	0.11%	4295.89	4.73	0.11%	4.73	
5	2023-24	0.11%	2766.21	3.04	0.11%	3.04	
	Total			65.16		65.16	
	Total Amount Payable (3+4)			130.33			

The details of the fees already deposited by the Petitioner is as under:

DESCRIPTION	UTR NO.	AMOUNT
Fees Paid at the time of filing of Petition No. 209/MP/2017		300,000.00
Fees Paid on 10.04.2024	HDFCR5202404 1097309059	11,625,000.00
TOTAL		11,925,000.00

Copy of the fees already paid is enclosed herewith as Annexure # 2.

Balance fees is being deposited by the Petitioner at the time of filing the petition which will be detailed in Form I. Petitioner requests for reimbursement of the entire fees.

B. **Detailed Petition:**

8. That Petitioner herein, A D Hydro Power Limited ("ADHPL" hereof) is a deemed transmission licensee under Section 14 of the Electricity Act 2003.
9. That ADHPL being transmission licensee is required to inter-alia build, maintain and operate 220 kV D/C ADHPL-Nalagarh interstate Transmission System. The tariff for the said transmission systems shall be determined by the Hon'ble Central Commission in accordance with the Tariff Regulations, 2009, 2014, 2019 and 2024.
10. That the subject project/petition covers approval of transmission tariff for this 220 kV D/C ADHPL-Nalagarh interstate Transmission System.

11. Vide Tariff Order Dated 08.12.2025, in Remand Petition No. 209/MP/2017, this Hon'ble Commission approved the Capital Cost of "Rs. 31,674.37 Lacs" for the ADHPL-Nalagarh Transmission System as on ***DOCO*** i.e. 16th September 2010. The details of the approved cost, are as under:

"94. The details of the capital cost of ₹31,674.37 lakh (excluding IDC ad IEDC) considered for further analysis, subject to the prudence check of the cost variation of certain items at the time of truing up are as follows:

Sr.No.	Description	Amount in Rs. Lacs	Remarks
1	Capital cost claimed by the Petitioner as on the COD	41,661.35	* See note Below
2	Capital cost disallowed on account of the Design and Engineering under the head of Transmission Line (-)	1,620.00	The Petitioner has not provided any justification for the omisison of costs related to Design and Engineering. Accordingly, the cost towards Design and Engineering is not allowed.
3	Capital cost disallowed on account of the payment for the right of use of the private land under the head of Transmisison line (-)	5,253.98	The Petitioner is granted the liberty to submit valid documentary evidence at the time of truing-up. The same will be reviewed during the truing-up process; however, it is not allowed at this stage.
4	Capital cost disallowed against 03 Nos. bays (02 Nos. 220 kV Line Bay and 01 No. 220 kV Bus Bar Coupler bay) at Prini Sub-station. (-)	3,113.00	As per the TEC of 2x96 MW AD Hydro Generating Station given by CEA, the works are not a part of the Transmission Line. We are not inclined to treat these three 220 KV bays at Prini Substation as part of the transmission system and is part of the
5	**Net capital cost {(1)-(2)-(3)-(4)}**	**31674.37**	

**** The Capital Cost of Rs. 41661.35 lakh claimed by the Petitioner included the cost of Rs. 818.67 lac towards bays at Nalagarh Sub-station.***

12. However, the Transmission Tariff was granted wef August 2011 i.e. the date from which the Everest Power Private Limited (Presently known as "Everest Greenco") was connected to the system considering the Capital Cost as on 01.08.2011 Rs. 29030.35 Lacs.

13. The Transmission Tariff was granted as under:

(Rs. In lacs)

Particulars	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
Annual Fixed Cost		3476.7	4979.9	4872.4	4975.2	4786.1	4570.9	4401.2	4251.46

14. While approving the Capital Cost, Ld Commission has not approved the capital cost of "220 kV Bus Coupler and Line bays at 220 kV switchyard at Prini", Additional Capitalization done out of the "Capital Commitments" provided in the Balance Sheet in the year of COD i.e. 2010-11 onward and "Design & Consultancy charges". Petitioner has filed a "review petition" for the same before this Hon'ble Commission because all the three elements are integral part of the Transmission System.
15. The claim of the Petitioner in the instant Petition does not include the items under the review petition and are without prejudice to the rights of the Petitioner on the outcome of the Review Petition.
16. In the Order, Hon'ble Commission has also granted liberty to Petitioner to furnish the details in respect of the private land and additional capitalization during the period 2012-13 at the time of truing up. The relevant paras are as under:

"87. It has been noted that out of the total of ₹10,300.00 lakh, the Petitioner was required to pay ₹ 5046.49 lakh towards the land compensation and other expenses related to the forest land. Upon examination of the documents submitted by the Petitioner, it is observed that the Petitioner applied for the diversion of 64.3258 Ha & 152.8615 Ha of the Forest Land for laying of the 220 kV D/C Transmission Line from Prini to Panarsa/Banala (Parbati Pooling Point) & from Panarsa/Banala (Parbati Pooling Point) to Nalagarh, whereas, the Petitioner has submitted only details about the diversion of 37.629 ha. of forest land and has submitted the payment details of ₹2,57,33,600/-, 11,89,24970/- and 6,00,67,490/. It is noted that the Petitioner obtained forest clearances on 15.4.2009 and 15.5.2009, but has not submitted the payment details for the period from 2005 to 2009. Accordingly, the compensation and other expenses related to the forest land, amounting to ₹5046.49 lakh, are provisionally allowed, subject to the Petitioner submitting complete details of the forest land diversion and corresponding payment evidence, with valid documentary proof, during the truing- up process. The same shall be reviewed at that time of truing up.

88. Further, an amount of ₹5253.98 lakh has been incurred for the payment for the right of use of private land. We have gone through the Petitioner's submissions of the Petitioner. The Commission specifically directed the Petitioner to submit the documentary evidence in support of its claim. The Petitioner has not submitted any supporting documents regarding the payment for the right of use of private land. Due to the non-submission of the supporting documents, we are not inclined to allow the cost towards the right of use of the private land under the head of the transmission line. Notwithstanding, the Petitioner is granted liberty to submit supporting documents during the truing-up stage, at which time the matter will be duly reconsidered.

c) <u>ACE during FY 2012-13</u>:

ii. The Petitioner has submitted an amount of ₹57.93 lakh claimed towards the procurement of land for the civil work for the protection of the tower at various works. However, it has failed to submit any proof towards the procurement as well as the purpose of the land procurement. Hence, the Petitioner is granted liberty to provide the evidence during truing-up. ***(Para 122 of the Order Dated 8th December 2025)***

17. In view of the aforesaid, Petitioner submits the details for the truing up of the capital cost as under:

I. **<u>True up for the Period 2009-14</u>**

18. **Amounts Paid for Forest Land:** It is submitted that a total of 220 Ha of forest land was diverted for right of way of 220 kV Transmission Line Corridor. Accordingly, Petitioner applied for the diversion of 64.3258 Ha & 152.8615 Ha of the Forest Land for laying of the 220 kV D/C Transmission Line from Prini to Panarsa/Banala (Parbati Pooling Point) i.e. snow zone and from Panarsa/Banala (Parbati Pooling Point) to Nalagarh i.e. non snow zone for which In Principle

approval was accorded by the Ministry of Environment and Forest Government of India vide sanction dated 15th April 2009 and dated 15th May 2009. Copies of the approvals accorded are enclosed herewith as ***Annexure # 3 & 4*** for snow zone and non snow zone respectively.

19. In terms of the advises issued by the State Forest Department, for the diversion of the said forest land Petitioner paid an amount of Rs. 50,47,68,804/- to the respective forest offices in whose jurisdiction the transmission line is falling. The details and documentary proof of the payments made to the forest department are as under:

Statement of Payments made to the Forest Department
A. Non Snow zone

Payment Date	Cheque no.	Amount of Cheque
24.04.2009	679049	15,48,72,070.00
24.04.2009	679051	1,05,16,294.00
24.04.2009	679054	4,31,661.00
29.04.2009	679050	1,39,76,481.00
29.04.2009	679053	4,89,14,853.00
29.04.2009	679055	1,48,747.00
06.05.2009	001071	10,00,000.00
06.05.2009	001072	10,00,000.00
06.05.2009	001073	2,27,352.00
06.05.2009	001074	55,684.00
02.05.2009	679056	1,309.00
30.04.2009	679064	10,00,000.00
30.04.2009	679065	7,85,140.00
30.04.2009	679066	10,00,000.00
	TOTAL	**23,39,29,591.00**

B. Snow zone

Payment Date	Cheque no.	Amount of Cheque
10.03.2009	671604	6,96,90,277.00
30.03.2009	677968	3,29,58,061.00
30.03.2009	677969	5,64,810.00
30.03.2009	677970	16,26,85,962.00
30.03.2009	677957	10,00,000.00
30.03.2009	677958	10,00,000.00
30.03.2009	677959	10,00,000.00
30.03.2009	677960	10,00,000.00
30.03.2009	677961	96,071.00
30.03.2009	677962	8,29,811.00
30.03.2009	677967	14,221.00
	TOTAL	**27,08,39,213.00**
	GRAND TOTAL	**50,47,68,804.00**

Copy of the statement of payment and the Statement of Bank Account is enclosed herewith as ***Annexure # 5.***

20. **Amounts Paid for Private Land:** It is an admitted fact that the transmission Line of the Petitioner is passing through the most fertile agriculture and fruits orchard land in the prime district of Kullu, Mandi, Sundarnagar and Bilaspur of the State of Himachal Pradesh where the land is very costly and precious. The Petitioner was required to pay very heavy compensation for the use of the private land, other damages to resolve the ROW issues and for the land of the tower structure as well.

21. It is submitted that Petitioner has paid ROW compensations to several thousand affected persons by way of cash as well as bank payment. A statement of the beneficiaries of the compensation paid and statement of Bank accounts duly marked with serial number is being submitted to the Hon'ble Commission in the form of soft data for verification and record as the same runs into several thousand pages. Petitioner seeks the liberty to kindly accept the same. A statement of the compensation paid for the land, ROW and incidental expenses paid towards the cost of the land used for laying the transmission line and construction of its towers.

22. **In support of aforesaid payments, statements of payments of ROW, payment to private land owners, expenses incidental to land/ROW and Statements of State Bank of India through which the payments have been disbursed, are marked as *Annexure # 6, 7, 8 & 9.*** Petitioner submits that the said data is very bulky, in view if this the same is being provided separately for the perusal of the Hon'ble Commission.

23. **Cost of Land Capitalised as ACE during FY 2012-13:**

The Hon'ble in Para 122 of its order has given the liberty to submit the proof in relation to Rs. 57.93 Lacs towards the additional capitalization on account of expenditure incurred on land. Petitioner submits herewith the details and proof of payment of Rs. 56.54 Lacs towards the additional capitalization on account of expenditure incurred on land during the year 2012-13. The statement of payments and relevant vouchers issued are uploaded as ***Annexure # 10 & 11*** respectively. In case the Hon'ble Commission requires the Bank Statement, Petitioner may be granted a liberty of time to arrange and submit the same.

24. Petitioner submits that in terms of the order dated 19th May 2026 of the Hon'ble High Court of Himachal Pradesh in Appeal No. 183 of 2021, Petitioner is required to pay an amount of Rs. 13,01,656/- including interest at the rate of 18% to one of the affected Landowner Mr. Rajesh. Petitioner has already taken up the initiative for compliance of the order and has filed an application along with the cheques in favor of Mr. Rajesh.

Petitioners have not claimed the amount as ordered by the High Court in the instant petition. However, Petitioner seeks the liberty to claim the said amount as

Additional Capitalisation in terms of the provisions of the Tariff Regulations at the time of filing the Tariff Petition for the Tariff Block 2024-29.

Copy of the order passed by the High Court is enclosed herewith as ***Annexure # 12.***

25. Income Tax Assessment and Tax on Transmission Component:

25.1 This Hon'ble Commission has not allowed the benefit of MAT for the purpose of calculation of ROE during the MYT period 2009-14 in its Order Dated 8th December 2025. Accordingly, in our revised Tariff Forms, the benefit of MAT has not been considered during this MYT period.

25.2 However, this Hon'ble Commission is also fully aware of the fact that the Petitioner was sanctioned a composite scheme comprising the **192 MW Allain Duhangan HEP** and the **220 kV D/C Transmission System**. However, the transmission system was declared as a **deemed Inter-State Transmission System (ISTS)** only several years after the commissioning of the generation and transmission assets.

25.3 It is submitted that both the activities of the Petitioner relating to generation and transmission are under the same company therefore, computation and assessment of income tax, are undertaken on a combined basis. Consequently, the income tax liability pertaining exclusively to the transmission activity cannot be separately identified or bifurcated from the tax assessment relating to the generation activity.

25.4 The Petitioner paid tax under "MAT" for its combined operations of **generation and transmission activities** during the Tariff Block **2009–14**, as detailed below:

Rs. In Lacs

As Per Original Income Tax Returns				
F. Year	**Taxable Income**	**Tax Payable**	**Tax Paid**	**Tax Payable/ Refund**
2010-11	(29,404.33)	-	4.48	(4.48)
2011-12	(18,969.45)	-	40.48	(40.48)
2012-13	(15,763.95)	-	50.56	(50.56)
2013-14	(15,223.80)	-	28.27	(28.27)

Copies of the acknowledgement of "Original Income Tax Return" and computation of income are enclosed herewith as ***Annexure # 13 and 14.***

25.5 It is submitted that during the relevant period, the Petitioner was incurring substantial losses, primarily on account of the operations of its hydro generating assets. As evident from the assessment orders, although the Petitioner did not have any tax liability and, consequently, no income tax was actually paid, the Return on Equity (RoE) for the relevant

period would, on a strict application of the applicable provisions, be subject to grossing-up based on the nil rate of tax.

25.6 However, it is respectfully submitted that **grossing-up of ROE at a nil rate of tax would not appropriately reflect the tax incidence attributable to the transmission activity**, since the income tax assessments referred to above relate to the Petitioner's **generation as well as transmission activities on a combined basis**. The nil tax liability reflected in the assessment orders was substantially influenced by the losses arising from the generation business and, therefore, cannot be considered representative of the tax rate applicable to the transmission component in isolation.

25.7 Further, the transmission system was subsequently recognized as a deemed ISTS, whereas the income tax assessments for the relevant period had already been undertaken on a combined basis. Therefore, the tax position emerging from the assessment orders cannot, by itself, be adopted for determining the appropriate tax rate for the purpose of grossing-up ROE attributable to the transmission component.

25.8 In view of the above facts and circumstances, the Petitioner respectfully submits that, for the purpose of determination of tariff, the **RoE attributable to the transmission component may appropriately be grossed-up by applying the Minimum Alternate Tax (MAT) rate prescribed under the applicable Tariff Regulations**, rather than applying a nil rate of tax based merely on the combined income-tax assessments during the MYT period 2009-14.

25.9 Accordingly, the Petitioner prays that this Hon'ble Commission may consider the aforesaid position while determining the admissible RoE for the transmission component and permit grossing-up of RoE at the **MAT rate prescribed under the applicable Regulations.**

26. **Treatment of IDC and IEDC:** The Hon'ble Commission in its order dated 8th December 2025 has stated as under:

"112. The Petitioner, vide Auditor's Certificate dated 6.11.2018, has claimed the IDC of ₹6416.90 lakh. The Commission, vide RoP for hearing dated 5.6.2024, directed the Petitioner to submit the details of IDC and IEDC. In response, the Petitioner has submitted the details of IDC. However, there are certain discrepancies in the details/information submitted by the Petitioner, such as the

quarter-wise total drawl amount claimed is the same throughout the construction period, finance charges being claimed in the name of miscellaneous (others), etc., without any details/justification. Further, the Petitioner has stated that the IDC claimed includes amounts attributable to loans availed from its holding company, totaling ₹6,416.90 lakh, inclusive of IDC on such loans. It is noted that the Petitioner did not disclose this borrowing arrangement with the holding company in its initial tariff claim, and has now only disclosed it at this stage via affidavit dated 19.6.2024, without submitting the relevant loan agreements specifying terms, conditions, and interest rates. The Petitioner should have disclosed this arrangement of availing a loan from the holding company at the time of filing the instant Petition. Further, complete data for the calculation of the IDC, such as date-wise drawl of loans, prevailing rate of interest, and actual repayment of loans, etc., is not available, due to which detailed analysis of IDC could not be made.

27. *113. As decided above, we have disallowed the capital cost claimed under the heads Design and Engineering, payment for the right of use of private land and 03 Nos. bays at Prini Sub-station. Therefore, the IDC must also be computed using the capital cost allowed above. Accordingly, keeping in view the above discrepancies, the IDC of ₹6416.90 lakh claimed is considered on a pro-rata basis of the hard cost allowed. The same has been summarised along with the IEDC allowed in the table after the paragraph on IEDC. The IDC allowed shall be reviewed at the time of truing up. The Petitioner is directed to provide comprehensive computations of IDC, including the particulars of each loan (names, dates of drawl, interest rates, repayment schedules) and the terms and conditions governing borrowings from all sources, including holding companies and financial institutions, at the truing-up stage.*

114. The Petitioner has claimed ₹1710.00 lakh (₹695.00 lakh, as construction and pre-commissioning expenses, plus ₹1015.00 lakh, as overhead) on account of IEDC. The same is also allowed on a pro-rata basis of the hard cost allowed. Accordingly, the IDC and IEDC allowed, subject to the trued-up, are as under:

(₹ in lakh)

IDC allowed (Pro-rata of the Hard Cost allowed)	***IEDC allowed (Pro-rata of the Hard Cost allowed)***
4505.87	*1200.74*

28. In respect of the aforesaid and for the purpose of the true up of the Interest during Construction for the MYT period 2009-14, Petitioner humbly submits as under:

i. That the subject transmission system as well as the 192 MW Allain Duhangan HEP were composite part of the sanction given by the Central Electricity Authority in the year 2002.

ii. That the generation component as well as the transmission components were taken up by the Petitioner together consequently the financial closure for both the components were also the on same terms and conditions.

iii. That there was no separate draw down schedule for the generation and transmission components. Accordingly, the loans drawn were distributed among the generation and transmission components in the ratio of 79.39% and 20.61% respectively.

iv. That in view of the reason that both the components, i.e. generation and transmission, were integral part of the financing process, financing expenses as well as the interest during construction have also been distributed accordingly on the same rates and ratio.

v. That initially the generation project as well as the transmission facilities were financially tied up for the approved cost of Rs. 895.60 Crores. However, subsequently due to various unforeseen reasons and cost escalations, the entire cost of the works for generation as well as for transmission was required to be revised to Rs. 2021.30 Crores. Accordingly refinancing of the generation and transmission was tied up. The original and revised financing plan of the Petitioner was as under:

	Means of Finance				
		Oringal Means of Finance		Latest Revised	
	Promoters' Contribution	**Amt**	**%**	**Amt**	**%**
1.1	Malana Power Company Ltd	282.11	31%	492.80	24%
1.2	IFC Washington	31.35	4%	67.20	3%
	Total Promoters Funds	**313.46**	**35%**	**560.00**	**28%**
	Term Loans				
2.1	IFC Washington	115.00	13%	315.00	16%
2.2	IDBI	150.00	17%	290.00	14%
2.3	OBC	100.00	11%	100.00	5%
2.4	PNB	50.00	6%	50.00	2%
2.5	Punjab & Sind Bank	50.00	6%	100.00	5%
2.6	Axis Bank	50.00	6%	50.00	2%
2.7	J&K Bank	50.00	6%	35.00	2%
2.8	IDFC	17.14	2%	-	0%
2.9	United Bank of India	-	0%	57.50	3%
3	Subordinate Debt (MPCL)	-	0%	463.80	23%
4	Sub Debt (IDBI - Bridge Loan)	-			
5	Current Liabilities	-			
	Total Term Loans	**582.14**	**65%**	**1,461.30**	**72%**
	Total	**895.60**	**100%**	**2,021.30**	**100%**

It is submitted that the reasons for cost escalation in the transmission components have already been brought on record by the Petitioner in remand petition no 209/MP/2017.

vi. That Malana Power Company Limited (MPCL hereof) was the major stake holder in the Petitioner Company having acquired 88% stake in the Petitioner Company, balance 12% of the stake was acquired by the IFC Washington under its financing plan.

vii. That under the refinancing plan of the Petitioner, major stake holder, M/S Malana Power Company Limited was required to infuse Rs. 463.80 Crs by way of subordinated loan ("Sub-Debt" hereof) from its own resources/loan arrangements beside increase in the equity requirements on conditions that infusion of the subordinated debt shall be repaid only after discharging the loan liabilities of the financial institutions and banks including IFC.

vii. Copies of the loan agreements as per the refinancing plan are uploaded herewith as ***Annexure # 15 to 26.***

29. That a total of Rs. 34,144.27 Lacs have been paid by the Petitioner to aforesaid institutions/banks towards the Interest During Construction for generation as well as the transmission component. A statement in support of the IDC so paid is enclosed herewith as ***Annexure # 27.*** Bank statements depicting the payment of interest and Vouchers passed by the Petitioner in respect of the interest on

subordinated loan in its books of accounts are being uploaded as ***Annexure # 28 & 29.***

30. Petitioner capitalized Rs. 56,523.94 Lacs towards the preoperative expenses ("IEDC" hereof) as of the Balance Sheet Date 31st March 2011 for the transmission system and Generation facility both.

31. Out of the aforesaid amount, the amount attributable to the transmission component was Rs. 9743.70 Lacs which works out to 17.24% of the total expenditure on account POP as aforesaid.

32. The details of the aforesaid capitalization towards IEDC/preoperative expenditure are as under:

AD HYDRO POWER LIMITED

Particulars	As at March 31, 2011		Rs. Lacs
	TL	Allain	Total
Employee benefits expense			
Salaries , wages and bonus	577.57	4,053.48	4,631.05
Contribution to provident and other funds	20.44	273.31	293.75
Gratuity expenses	-	42.41	42.41
Long term compensated absences	-	33.46	33.46
Workmen and staff welfare expenses	45.45	289.23	334.68
Total	**643.46**	**4,691.90**	**5,335.36**
Other expenses			
Rent	63.05	513.35	576.40
Rates & taxes	-	3.32	3.32
Insurance (net of insurance claim recoveries of Rs 26.00 lakhs)	325.64	1,006.43	1,332.07
Repairs and maintenance	-	-	-
- Plant and machinery	-	254.81	254.81
- Civil works	-	14.68	14.68
- Buildings	-	28.10	28.10
- Others	2.42	23.45	25.87
Travelling expense	15.29	647.71	663.00
Conveyance	31.25	161.49	192.74
Vehicle running & hiring expenses	257.31	1,051.10	1,308.41
Communication expenses	20.09	161.28	181.37
Auditor's Remuneration :			
- Audit fee	5.81	18.02	23.83
- Fees for international reporting	3.89	12.06	15.95
- Fees for special audit	1.08	3.37	4.45
- Fees for certification	2.60	8.06	10.65
- Out of pocket expenses	1.12	3.31	4.43
Charity and donations (other than to political parties)	-	29.09	29.09
Director's remuneration	22.88	70.99	93.88
Tender expenses	7.83	110.01	117.84
Legal & professional charges	0.25	1,238.57	1,238.82
Engineering fees	1,466.08	4,034.39	5,500.47
Consultancy charges	153.70	1,403.71	1,557.41
Test & Survey Expenditure	-	264.81	264.81
Expenditure on forest land (Refer note no 42)	-	2,183.26	2,183.26
Environment health and safety	-	146.69	146.69
Fee & subscription	-	44.60	44.60
Stores, spares & other consumables	33.12	1,596.47	1,629.59
Hiring of equipment (net of recoveries of Rs 18.58 lakhs)	-	2,061.25	2,061.25
Power and fuel (net of recoveries of Rs nil)	4.36	442.67	447.03
Installation charges	-	29.26	29.26
Security arrangement expense	32.57	576.95	609.52
Social welfare expenses (refer Note 50)	27.04	1,004.50	1,031.54
Miscellaneous expenses (net of recoveries Rs. 6.77 lakhs)	157.07	512.36	669.43
	2,634.46	19,660.11	22,294.56
Finance cost			-
Interest on Term Loan	4,818.69	14,007.43	18,826.13
Interest to Holding Company	1,585.66	4,438.19	6,023.85
Interest on Others	10.40	32.28	42.68
Financial / bank charges	2.15	1,290.86	1,293.01
Total	**6,416.90**	**19,768.77**	**26,185.67**
Depreciation	**14.38**	**3,629.65**	3,644.04
Fringe benefit tax	**34.50**	**107.05**	141.55
Total	**9,100.25**	**43,165.58**	**52,265.83**
			-
Less : Interest earned		(535.48)	(535.48)
Less : Scrap sale		(225.07)	(225.07)
Less : Revenue during trial run period		(316.68)	(316.68)
Gross Total	**9,743.71**	**46,780.23**	**56,523.94**
Ratio	**17.24%**	**82.76%**	**100%**

33. Out of this, Ld. Commission disallowed Design & Engineering Cost of Rs. 1,620 Lacs (being the sum total of Rs.1466.08 Lacs and 153.70 Lacs) for which Petitioner has filed a review petition. From the balance, Commission has allowed the proportionate amount of the Hard Cost which works out to Rs. 6495.98 Lacs towards the IDC and IEDC.

    It is submitted that for the true up of the IDC, Petitioner has submitted all the relevant data.

34. However, the IEDC expenditure is to the tune of Rs. 1627.73 Lacs is nothing but actual expenditure attributable to the execution of the Transmission System which includes the salary, wages, rentals etc which have been elaborated in the statement produced herein above. Petitioner endeavors to furnish the aforesaid proofs in case if Commission so desires.

35. **Interest on Loans Post DOCO:** From the aforesaid submissions in para 28(v), it can be depicted that the funding for the project was based on the debt equity ratio of 79.39:20.61 which shall be applicable for the calculation of the Interest on Loan in terms of the Regulation 12 of the Tariff Regulations 2009-14.

36. During the Tariff Block 2009-14, Petitioner considered the total interest on generation as well as the transmission assets as under:

Particulars	Existing 2008-09	2009-10	Till 16.9.2010	2010-11	2011-12	2012-13	2013-14
Total Loan							
Gross Loan - Opening			83,800	91,850	96,950	99,700	1,09,700
Cumulative repayments of Loans upto previous year			-	-	3,364	9,274	16,326
Net Loan - Opening			83,800	91,850	93,586	90,426	93,374
Add: Drawal(s) during the year			8,050	5,100	2,750	10,000	7,557
Less: Repayment(s) of Loans during the year			-	3,364	5,909	7,052	10,193
Net Loan - Closing			91,850	93,586	90,426	93,374	90,737
Average Net Loan			87,825	92,718	92,006	91,900	92,056
Interest on Loan			4,250	5,129	9,937	10,284	10,005
Weighted average Rate of Interest on Loans			4.84%	5.53%	10.80%	11.19%	10.87%
Interest on Loan Attributable to Ytransmission System		20.61%		1057.01	2047.99	2119.50	2062.05

37. Petitioner endeavors to submit the details of payment of interest on loan if so desired.

38. Based on the aforesaid submissions and in support of their claims, Petitioner submits herewith the trued-up capital cost as on COD and transmission tariff for the tariff block 2009-14 as under:

Statement of Capital Cost Claimed by the Petitioner			
			(Rs. In lakh)
Sr. No.	Description	Amount	Remarks
1	Capital Cost Allowed by the Commission as on DOCO	31,674.37	
2	Capital Cost Towards the payment for the right of use of the private land under the head of Transmission line	5,253.98	Capital Cost was Disallowed, however liberty was granted the liberty to submit valid documentary evidence at the time of truing-up to claim the same in tariff.
	Total Capital Cost claimed at True-up Stage	**36,928.35**	

Rs. In Lakhs

S.No.	Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	4	5	6	7	8
1	Depreciation	-	1,003.50	1,239.20	1,855.16	1,856.26
2	Interest on Loan	-	2,522.25	1,760.02	2,351.28	2,217.07
3	Return on Equity[1]	-	857.68	1,056.24	1,585.59	1,586.53
4	Interest on Working Capital	-	-	78.90	113.08	111.05
5	O&M Expenses	-	-	90.33	142.81	150.94
	Total	-	4,383.43	4,224.69	6,047.92	5,921.86

Revised Tariff forms in terms of the Tariff Regulations 2009-14 are enclosed herewith as ***Annexure # 30.***

II True up for the Period 2014-19

39. Income Tax Assessment and Tax on Transmission Component:

39.1 This Hon'ble Commission is fully aware of the fact that the Petitioner was sanctioned a composite scheme comprising the **192 MW Allain Duhangan HEP** and the **220 kV D/C Transmission System**. However, the transmission system was declared as a **deemed Inter-State Transmission System (ISTS)** only several years after the commissioning of the generation and transmission assets.

39.2 It is submitted that both the activities of the Petitioner relating to generation and transmission are under the same company therefore, computation and assessment of income tax, are undertaken on a combined basis. Consequently, the income tax liability pertaining exclusively to the transmission activity cannot be separately identified or bifurcated from the tax assessment relating to the generation activity.

39.3 The Petitioner is assessed for income tax in respect of its **combined generation and transmission activities** during the Tariff Block 20014-19, as detailed below:

Rs. In Lacs

As Per Original Income Tax Returns				
F. Year	Taxable Income	Tax Payable	Tax Paid	Tax Payable/ Refund
2014-15	(10,192.95)	-	40.35	(40.35)
2015-16	(4,357.98)	144.24	553.63	(409.39)
2016-17	9,086.73	72.01	106.86	(34.85)
2017-18	2,731.56	144.96	148.57	(3.61)
2018-19	3,018.75	668.71	670.69	(1.98)

Copies of the acknowledgement of "Original Income Tax Return" and computation of income are enclosed herewith as ***Annexure # 31,32,33, 34 & 35.***

39.4 It is submitted that during the instant period, the Petitioner started earning profits wef 2016-17 which was due to generation as well as transmission. However, final assessment has not yet been made in view of the fact that the Income Tax Department is under appeal before Hon'ble High Court of Delhi.

39.5 It is evident from the assessment orders, during the financial year 2014-15 and 2015-16, the Petitioner was incurring the losses mainly on account of losses on generation, Petitioner did not have any tax liability during those years and, consequently, no income tax was payable. Thereafter the tax liability was on account of MAT and Special Tax Rate which was applicable on the Carbon Credits, the Petitioner started receiving on its generation. Therefore, the Return on Equity (RoE) for the relevant period would, on a strict application of the applicable provisions, be subject to grossing-up based on the nil rate of tax.

39.6 However, it is respectfully concluded that **grossing-up of RoE at a nil rate of tax would not appropriately reflect the tax incidence attributable to the transmission activity,** since the income tax assessments referred to above relate to the Petitioner's **generation as well as transmission activities on a combined basis**. The nil tax liability reflected in the assessment orders was substantially influenced by the losses arising from the generation business and, therefore, cannot be considered representative of the tax rate applicable to the transmission component in isolation.

39.7 Further, the transmission system was subsequently recognized as a deemed ISTS, whereas the income tax assessments for the relevant period had already been undertaken on a combined basis. Therefore, the tax position emerging from the assessment orders cannot, by itself, be adopted for determining the appropriate tax rate for the purpose of grossing-up RoE attributable to the transmission component.

39.8 In view of the above facts and circumstances, the Petitioner respectfully submits that, for the purpose of determination of tariff, the **RoE attributable to the transmission component may appropriately be grossed-up by applying the Minimum Alternate Tax (MAT) rate prescribed under the applicable Tariff Regulations**, rather than applying a nil rate of tax based merely on the combined income-tax assessments.

39.9 Accordingly, the Petitioner prays that this Hon'ble Commission may consider the aforesaid position while determining the admissible RoE for the transmission component and permit grossing-up of RoE at the **MAT rate prescribed under the applicable Regulations.**

40. **Interest on Loans Post DOCO:**

41. As stated in the foregoing paras, the funding for the project was based on the debt equity ratio of 79.39:20.61 which was applicable for the calculation of the Interest on Loan in terms of the Tariff Regulations 2009-14.

42. During the Tariff Block 2014-19, Petitioner paid the total interest on generation as well as the transmission assets as under:

Sl.No.	Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	8	9	10	11	12	13
	Total Loan						
	Gross Loan - Opening	1,09,700	1,17,257	1,12,798	87,351	95,492	82,165
	Cumulative repayments of Loans upto previous year	16,326	26,519	32,407	14,757	26,266	17,750
	Net Loan - Opening	93,374	90,737	80,391	72,594	69,227	64,415
	Add: Drawal(s) during the year	7,557	5,542	32,752	34,449	3,039	-
	Less: Repayment(s) of Loans during the year	10,193	15,888	40,549	37,817	7,850	10,231
	Net Loan - Closing	90,737	80,391	72,594	69,227	64,415	54,184
	Average Net Loan	92,056	85,564	76,492	70,910	66,821	59,299
	Interest on Loan	10,005	9,036	7,856	7,249	6,554	6,116
	Weighted average Rate of Interest on Loans	10.87%	10.56%	10.27%	10.22%	9.81%	10.31%
	Interest on Loan applicable to Transmission Income	20.61%	1,862.37	1,619.17	1,493.98	1,350.70	1,260.50

43. Petitioner endeavors to submit the details of payment of interest on loan if so desired.

44. Accordingly the trued-up transmission tariff for the tariff block 2014-2019 claimed by the Petitioner is as under:

Rs. In Lakhs

S.No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	9	10	11	12	13
1	Depreciation	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26
2	Interest on Loan	1,907.65	1,676.56	1,413.30	1,205.11	1,020.53
3	Return on Equity[1]	2,007.26	2,007.26	2,007.26	2,007.26	2,007.26
4	Interest on Working Capital	138.02	133.09	127.46	123.05	119.21
5	O&M Expenses	137.90	142.46	147.31	152.05	157.27
	Total	6,047.09	5,815.64	5,551.58	5,343.73	5,160.53

Revised Tariff forms in terms of the Tariff Regulations 2014-19 are enclosed herewith as ***Annexure # 36.***

Transmission Tariff for Tariff Block 2019-24:

45. Petitioner submits the details of the transmission tariff for the Tariff Block 2019-24 herein below.

46. MYT Petition for the same Petitioner further submits to consider the submissions made hereinbelow towards the Tariff for the MYT Block 2019-24 as well as towards the trued up because MYT Petition could not be filed before issue of the Remand Order on 8th December 2025.

47. <u>Income Tax Assessment and Tax on Transmission Component:</u>

47.1 The Petitioner is assessed for income tax in respect of its **combined generation and transmission activities** during the Tariff Block 20014-19, as detailed below:

Rs. In Lacs

As Per Original Income Tax Returns				
F. Year	Taxable Income	Tax Payable	Tax Paid	Tax Payable/ Refund
2019-20	11.25	627.62	627.62	(0.00)
2020-21	236.82	509.69	509.69	(0.00)
2021-22	139.29	15.93	944.49	(928.55)
2022-23	247.80	28.35	86.71	(58.37)
2023-24	222.05	25.40	158.24	(132.84)

Copies of the acknowledgement of "Original Income Tax Return" and computation of income are enclosed herewith as ***Annexure # 37,38,39, 40 & 41.***

47.2 It is submitted that for the tariff year 2019-20 and 2020-21, Petitioner has paid the MAT which is evident from the Income Tax computations attached herewith. Further during the tariff years, the rate of MAT also changed from 18.5% to 15% plus applicable surcharge and cess thereon which has been considered while calculating the tariff during the tariff years.

47.3 For the tariff years 2021-22, 2022-23 and 2023-24, Petitioner has opted for the applicability of Sec 115BAA of Income Tax Act 1961 in order to reduce the tax liability according to which, MAT is not applicable paid during the instant period and Petitioner was required to pay an effective rate of tax at the rate of 25.168% only which has been considered for calculating the tariff during the tariff years.

48. **Interest on Loans Post DOCO:**

49. As stated in the foregoing paras, the funding for the project was based on the debt equity ratio of 79.39:20.61 which was applicable for the calculation of the Interest on Loan in terms of the Tariff Regulations 2009-14.

50. During the Tariff Block 2019-24, Petitioner paid the total interest on generation as well as the transmission assets as under:

Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
Total loan						
Gross loan - Opening	82,164.79	82,164.79	82,164.79	82,164.79	82,164.79	82,164.79
Cumulative repayments of Loans up to previous year	17,749.74	27,981.03	59,881.57	63,298.18	74,728.14	82,164.79
Net loan - Opening	64,415.05	54,183.76	22,283.22	18,866.61	7,436.65	-
Add: Drawl(s) during the Year	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	10,231.29	31,900.54	3,416.61	11,429.96	7,436.65	-
Net loan - Closing	54,183.76	22,283.22	18,866.61	7,436.65	-	-
Average Net Loan	59,299.39	38,233.49	20,574.91	13,151.62	3,718.32	-
Interest on loan	6,115.95	2,803.92	1,885.53	1,324.89	150.82	-
Weighted average Rate of Interest on Loans	10.31%	7.33%	9.16%	10.07%	4.06%	4.06%
Interest on loan for transmission line	20.61%	577.89	388.61	273.06	31.08	-

51. Petitioner endeavors to submit the details of payment of interest on loan if so desired.

52. **Restoration of Towers and Tower Protections:** This Hon'ble Commission is aware of the fact that the ADHPL – Nalagarh Transmission system is passing through a difficult and snow bound hilly terrain which is subject to frequent slides and wind storms during all seasons particularly winter and monsoon.

53. Petitioner's Transmission Line has been subject to number of damages in recent years more particularly 2023 monsoon onward.
54. Petitioner has already obtained the Insurance cover for these damages, however most of these damages are within the limit of exclusions hence are not compensated from the Insurance Company.
55. The Tariff Regulations provide for the length-based O&M charges for each tariff year. However, the regulation is silent on compensating the Transmission Licensee the restoration cost of the damages due to these natural calamities.
56. A statement of such expenditure incurred on restoration of the damaged assets of transmission line from time to time during the year 2019-20 to 2023-24 is placed herein below:

YEAR : 2019-20				
WORK ORDER NO.	**NAME OF CONTRACTOR**	**WORK ORDER AMOUNT**	**ACTUAL WORK DONE AMOUNT**	**Description of work**
O/ST/WO/C/19-20/0002	Ram Singh (S/O. Late.Sh. Devi Ram)	2,58,724.00	2,57,273.00	C/O Damaged Retaining wall in RR Masonry and Dry bonded masonry at Tower no 96
O/ST/WO/C/19-20/0003	Ram Singh (S/O. Late.Sh. Devi Ram)	7,10,408.00	6,98,339.00	C/O Damaged Retaining wall in RR Masonry and Dry bonded masonry at Tower no 140
O/ST/WO/C/19-20/0004	Ram Singh (S/O. Late.Sh. Devi Ram)	8,02,924.00	8,02,828.00	C/O Damaged Retaining wall in RR Masonry and Dry bonded masonry at Tower no 163
	TOTAL	**17,72,056.00**	**17,58,440.00**	
YEAR : 2020-21				
WORK ORDER NO.	**NAME OF CONTRACTOR**	**WORK ORDER AMOUNT**	**ACTUAL WORK DONE AMOUNT**	**Description of work**
O/ST/WO/C/20-21/0002	Bhalla Construction Company	4,94,062.00	4,94,062.00	C/O DAMAGED BREAST WALL AT TOWER NO 170 AT BIRNI
O/ST/WO/C/20-21/0003	Bhalla Construction Company	4,96,751.00	4,96,751.00	C/O DAMAGED BREAST WALL AT TOWER NO 101 AT KAIS
	TOTAL	**9,90,813.00**	**9,90,813.00**	
YEAR : 2021-22				
WORK ORDER NO.	**NAME OF CONTRACTOR**	**WORK ORDER AMOUNT**	**ACTUAL WORK DONE AMOUNT**	**Description of work**
O/ST/WO/C/20-21/0006	Bhalla Construction Company	3,47,231.00	3,47,231.00	C/O Damaged Breast wall in RR Masonry at Tower no 132 at Puid Due to heavy Rainf
O/ST/WO/C/20-21/0007	Bhalla Construction Company	4,16,735.00	4,16,735.00	C/O Damaged Breast wall in RR Masonry at Tower no 90 at Kararsu due to heavy Rai
O/ST/WO/C/21-22/0003	Bhalla Construction Company	4,76,240.00	4,75,659.00	Reconstruction of Damaged R/wall at Tower no 192 at Hurla
O/ST/WO/C/21-22/0004	Bhalla Construction Company	4,92,203.00	4,92,203.00	Reconstruction of Damaged R/wall at Tower no 111 at Kais
O/ST/WO/C/21-22/0005	Bhalla Construction Company	4,76,519.00	4,76,519.00	Reconstruction of Damaged Breast wall at Tower no 158 at Olar (Wall 1 & Wall 2)
O/ST/WO/C/21-22/0006	Bhalla Construction Company	3,96,657.00	3,96,657.00	C/O FOR BREAST WALL IN RR MASONARY AT TOWER NO 194 AT HURLA
	TOTAL	**26,05,585.00**	**26,05,004.00**	
YEAR : 2022-23				
WORK ORDER NO.	**NAME OF CONTRACTOR**	**WORK ORDER AMOUNT**	**ACTUAL WORK DONE AMOUNT**	**Description of work**
O/ST/WO/C/22-23/0001	Ram Singh (S/O. Late.Sh. Devi Ram)	1,22,920.00	1,22,920.00	Head Loading of Tower materials from Boshadhar to Tower No. 174 & 175 at Birni r
O/ST/WO/C/22-23/0006	Bhalla Construction Company	4,84,602.00	4,84,602.00	C/O of Damaged Retaining wall at Tower no 98 at Kararsu
O/ST/WO/C/22-23/0007	Bhalla Construction Company	4,92,338.00	4,92,338.00	C/O Damaged Breast wall at tower no 113 at Seobagh
O/HO/WO/T/22-23/0004	The Designers Consortium	12,03,592.00	1,20,359.00	Topograhical survey for rerouting of ADHPL Transmission Line
	TOTAL	**23,03,452.00**	**12,20,219.00**	
YEAR : 2023-24				
WORK ORDER NO.	**NAME OF CONTRACTOR**	**WORK ORDER AMOUNT**	**ACTUAL WORK DONE AMOUNT**	**Description of work**
O/ST/WO/C/23-24/0004	Bhalla Construction Company	4,56,806.00	4,07,849.00	C/O Damaged Breast wall of T no 107 at Kais due to land slide of heavy rainfall
	TOTAL	**4,56,806.00**	**4,07,849.00**	

57. Petitioners seek the indulgence of this Hon'ble Commission and consider the same in transmission tariff. Petitioner will endavour to submit the relevant details such as work orders, contractor's payments and Bills for the verification of the Commission.

58. Accordingly, the transmission tariff claimed by the Petitioner for the tariff block 2029-2024 is as under:

S No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Depreciation	1,864.06	1,864.79	1,865.74	1,866.75	392.16
2	Interest on loan	628.32	615.18	489.62	121.99	76.35
3	Return on equity	1,922.94	1,923.69	2,122.55	2,123.70	2,124.19
4	Interest on working capital	71.42	64.88	63.64	59.58	45.41
5	O&M expenses	111.56	115.61	119.55	123.87	128.10
	Total AFC	**4,598.30**	**4,584.15**	**4,661.10**	**4,295.89**	**2,766.21**

Revised Tariff forms in terms of the Tariff Regulations 2009-14 are enclosed herewith as ***Annexure # 42.***

1. **PRAYER:**

It is most respectfully prayed that this Hon'ble Commission may be pleased to:

i. To approve the True-up of the Transmission Tariff for the period 2009-14, 2014-19 and 20119-24 as submitted in the Petition.

ii. Allow the reimbursement of amount paid towards fees for transmission charges/license.

iii. Pass such further and other order(s) as Commission deems fit and proper in the interest of Justice,

AND FOR WHICH ACT OF KINDNESS THE PETITIONER AS IN DUTY BOUND SHALL EVER PRAY.

For AD HYDRO POWER LTD.

Authorised Signatory

Counsel for the Petitioner(s)

Petitioner(s)

DECLARATION

The Petitioner(s) above named hereby solemnly declare(s) that nothing material has been concealed or suppressed and further declare(s) that the enclosures and typed set of material papers relied upon and filed herewith are true copies of original(s)/fair representation of the original(s)/true translation thereof.

For AD HYDRO POWER LTD.

Counsel for the Petitioner(s)

Petitioner(s) Authorised Signatory

VERIFICATION

Verified at New Delhi on this 14th day of Oct.26, that the contents of my above noted affidavit are true and correct to my knowledge and no part of its is false and nothing material has been concealed therefrom.

For AD HYDRO POWER LTD.

DEPONENT

Authorised Signatory

V. Annexure:

VI. Proof of Fees:

Proof of Payment of fees for filing of the Petition

(a) Unique Online Payment Transaction Number :

(b) Date of remittance :

(c) Amount Remitted :

Counsel for the Petitioner(s)

Petitioner(s)

Verified at _____on the _____ day of _____2026.

ANNEXURE # 1

31

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition No. 209/MP/2017
(On Remand)

Coram:

Shri Jishnu Barua, Chairperson
Shri Ramesh Babu, Member
Shri Harish Dudani, Member

Date of Order: 8th December, 2025

In the matter of:

Approval of transmission charges, transmission losses and other conditions for the use of the 176.50 km D/C 220 kV dedicated Transmission Line of the Petitioner {Allain Duhangan Hydro Power Limited (ADHPL)} from Prini (generating station of ADHPL) to Nalagarh (Sub-station of CTU) on reman d from the Appellate Tribunal for Electricity.

And
In the matter of

A. D. Hydro Power Limited,
Bhilwara Towers, A-12, Sector 1,
Noida, Uttar Pradesh-201301. **.... Petitioner**

Versus

1. Everest Power Private Limited,
1st House, Bhumian Estate, Navbahar, Bhimian Road,
Chhota, Shimla, Shimla-170002.

2. Central Electricity Authority,
Sewa Bhavan, Sector -1,
R. K. Puram, New Delhi-110066.

3. Ministry of Power, Government of India,
Shram Shakti Bhavan,
Rafi Marg, New Delhi-110001.

4. Power Grid Corporation of India Limited,
Plot No. 2, Sector 29,
Gurgaon-122001.

5. Northern Regional Load Despatch Centre,
B-9 (First Floor), Qutab Institutional Area,
Katwaria Sarai, New Delhi-110016.

6. **Ministry of Power,**
Government of Himachal Pradesh,
Shimla-171002.

7. **Himachal Pradesh State Electricity Board Limited,**
Vidyut Bhawan, Kumar House,
Shimla-171004, Himachal Pradesh.

8. **Himachal Pradesh Power Transmission Corporation Limited,**
Khalini, Shimla-171002.

9. **Department of Forests,**
Government of Himachal Pradesh,
Shimla-171002.

10. **Central Transmission Utility of India Limited,**
Plot No. 2, Sector 29,
Near IFFCO Chowk,
Gurgaon-122001.

11. **Tata Power Delhi Distribution Limited,**
(Erstwhile North Delhi Power Limited),
33 kV Grid Sub-station Building, Hudson Lines,
Kingsway Camp, New Delhi-110009.

12. **BSES Rajdhani Power Limited,**
PMG Office, 2nd Floor, B-Block BSES Bhawan,
Nehru Place New Delhi-110019.

13. **BSES Yamuna Power Limited,**
2nd Floor, A- Block, Shakti Kiran Building Karkardooma,
Delhi-110092,

14. **New Delhi Municipal Corporation,**
Palika Kendra Parliament Street,
New Delhi-110001.

15. **Haryana Power Purchase Centre,**
Shakti Bhawan, Sector-6,
Panchkula- 134109, Haryana.

16. **Punjab State Power Corporation Limited,**
The Mall, Near Kali Badi Mandir,
Patiala-147001.

17. **Uttarakhand Power Corporation Limited,**
Victoria Cross, Vijeyta Gabar Singh, Urja Bhawan,
Kanwali Road, Balliwala Chowk,
Dehradun-248001, Uttarakhand.

18. Kanchanjunga Power Company Private Limited,
B-37, 3rd Floor, Sector-1,
Noida, Gautam Budh Nagar (UP)-291301.

19. Uttar Pradesh Power Corporation Limited,
10th Floor, Shakti Bhawan Extension,
14, Ashok Marg Lucknow-226001.

20. Engineering Department,
1st Floor, UT Chandigarh,
Sector 9D Chandigarh-160009.

21. Power Development Department,
Jammu & Kashmir, 5, Prithvi Raj Road,
New Delhi-110003. **...Respondents**

Parties Present : Dr. Seema Jain, Advocate, ADHPL
Shri Vimlesh Kumar, Advocate, ADHPL
Shri Sumit Garg, ADHPL
Shri Sanjay Jana, ADHPL
Ms. Suparna Srivastava, Advocate, CTUIL
Ms. Divya Sharma, Advocate, CTUIL
Shri Siddharth Sharma, CTUIL
Ms. Priyansi Jadiya, CTUIL
Shri Hemant Singh, Advocate, KPCL
Shri Lakshyajit Singh Bagdwal, Advocate, KPCL
Ms. Alchi Thapliyal, Advocate, KPCL
Shri Akshaya Lal, Advocate, KPCL
Shri Arun Lal, Advocate, KPCL
Shri Gajanendra Singh, Advocate, KPCL
Shri Amal Nair, Advocate, PSPCL
Ms. Shivani Verma, Advocate, PSPCL
Ms. Kritika Khanna, Advocate, PSPCL
Shri Alok Mishra, NRLDC & NLDC
Shri Sunil Kanojiya, NRLDC & NLDC
Shri Gajendra Singh, NRLDC & NLDC

ORDER

Background

The Petitioner, ADPHL, is a generating company which has established a 176.50 km-long 220 kV D/C transmission line from its generating station to the Sub-station of the Central Transmission Utility of India Limited (CTUIL) at Nalagarh. Another generating company, namely, Everest Power Private Limited (EPPL), has established a

2X50 MW Malana-II Hydro Electric Generating Station, which is connected with the dedicated transmission system of ADPHL's Electric Project for the evacuation of its power outside the State of Himachal Pradesh.

2. The Petitioner was accorded the Techno Economic Clearance (TEC) by the Central Electricity Authority (CEA) to set up 2x96 MW (192 MW) Allain Duhangan Hydro Electric Project (ADHEP) in the State of Himachal Pradesh on 20.8.2002. The 220 kV D/C line of ADHEP was sanctioned as a Dedicated Transmission Line (hereinafter referred to as "DTL") by CEA for the evacuation of power from its generating station at Prini to Nalagarh CTU Sub-station.

3. The Petitioner was granted approval by the Ministry of Power (hereinafter referred to as the "MOP") under Section 68(1) of the Electricity Act, 2003 (hereinafter referred to as "the Act") on 21.8.2007 to construct the 220 kV Allain Duhangan-Nalagarh D/C line and the transmission line was also approved as the Associated Transmission System of ADHEP subject to the certain terms.

4. On 17.6.2008, the MOP granted prior approval to EPPL for the construction of a 132 kV line to be connected with the Petitioner's 220 kV transmission line by constructing a 132/220 kV Sub-station at Chhaur, with its dedicated transmission system. The approval given to EPPL was based on the understanding that the power from its Malana-II project would be evacuated through the Allian Duhangan-Nalagarh Transmission Line of ADHPL.

5. The Petitioner informed the CEA and MOP on 18.6.2008 that technically they have no objection if EPPL establishes the 132/220 kV Sub-station and LILOed the one circuit of 220 kV D/C ADHEP-Nalagarh line of the Petitioner at Chhaur Sub-station at

their own cost, subject to other modalities as finalized by the Petitioner and the condition that (a) the 132/220 kV Sub-station cannot be a dedicated system of EPPL as control of the 132/220 kV system after Loop in Loop Out ("LILO") including the controlling circuit breaker and isolators to be handed over to the Petitioner to maintain its system from sending end to receiving end, and (b) the Petitioner will have priority in case of fault on one circuit to transmit its power to Nalagarh Sub-station of CTUIL/PGCIL.

6. On 14.7.2008, PGCIL granted long-term access on its ISTS to EPPL for the injection of power at Nalagarh through LILO of one circuit of ADHEP-Nalagarh 220 kV line. In a meeting held on 14.8.2008, the Petitioner and EPPL decided that they would approach the Commission regarding the sharing of DTL, and the Petitioner made it clear that control, operation, and maintenance of the 220kV switchyard and control room of 132/220 kV Sub-station after LILO of one circuit of their 220kV line will remain with the Petitioner. EPPL did not agree to this suggestion of the Petitioner and informed the Petitioner that the Central Government had granted approval to it under Section 68(1) of the Act to LILO the Petitioner's DTL for the 132/220 kV Sub-station, as well as the 132 kV line to be a dedicated system of EPPL.

7. The Ministry of Environment and Forest ("MOEF") granted final approval to the Petitioner for forest clearance and diversion of land through letters dated 15.4.2009 and 15.5.2009.

8. The MoP convened a meeting of the Petitioner with EPPL on 12.8.2010, wherein the Petitioner reiterated its terms that it will have (a) the first right to use the transmission capacity, (b) full control of the 220 kV Sub-station of EPPL should be given to it, and (c) EPPL should bear the incremental losses of the Petitioner on account of wheeling the power of EPPL. In the above meeting, the CEA's representative informed the following:

a. *EPPL to proceed for tie up of evacuation of its power through the Petitioner's line and establish a 220/132 kV Sub-station;*

b. *The Petitioner and EPPL to finalize the terms for agreement on sharing the cost of 220 kV line and its O&M Expenses for evacuation of power of EPPL;*
c. *Proposal, if any agreed, between the Petitioner and EPPL was required to be sent to CEA. If no agreement is arrived at between the Petitioner and EPPL, they should send their respective proposals separately to CEA to sort out the contentious issues;*
d. *The Petitioner should approach the Commission regarding the sharing of the line with EPPL.*

9. The Petitioner's DTL was put into commercial operation on 16.9.2010.

10. Subsequently, EPPL filed Petition No. 259/2010 before the Commission under Section 60 of the Act, alleging abuse of dominant position by the Petitioner and seeking the following directions:

"(i) The methodology and process for computation and sharing transmission charges by EPPL and ADHEPL, for the use of 220 kV D/C Allain Duhangan Hydro Electric project (ADHEP)-Nalagarh transmission line;

(ii) The methodology of sharing of energy losses by the Petitioner and ADHEPL for use of the said line;

(iii) The method and process to be adopted for calculation and determination of capital cost of the line;

(iv) The method and process to be adopted for ascertaining the priority of use by the Petitioner and ADHEPL for the said line;

(v) The operation and control of 132/220 kV Sub-station at Chhaur constructed by EPPL and at which point the 220 kV ADHEP-Nalagarh transmission line being constructed by ADHEP is to be LILOed for evacuation of power by Malana-II HEP;

(vi) Scheduling, metering and accounting of the power generated by Malana-II HEP and ADHEP by NRLDC at the individual periphery of the respective generator;

(vii) All commercial aspects of the Transmission Service Agreement ("TSA") between ADHEP and EPPL should be based on the Commission's regulations applicable to inter-State transmission system and scheduling and operational issues should be based on IEGC and RLDC norms for inter-State Transmission System;

(viii) A direction to both parties to conclude TSA within two weeks.:

11. The Commission, after hearing the parties, disposed of the said Petition *vide* its order dated 1.6.2011. The important observations made by the Commission in the said order are as under:

a. *"The Commission can issue appropriate directions to the Petitioner, i.e. A. D. Hydro Power Limited, even though the 220 kV D/C ADHEP-Nalagarh transmission line is a dedicated transmission line which are planned and developed for inter-*

State transmission of power. This is due to the fact that there are other generators in the near region which are transferring power to other States by using the said line. Therefore, under Section 79(1)(c) of the Act, the Commission has the jurisdiction to regulate the power through the said line. Further, as per Section 2(36) of 2003 Act, the said line is an ISTS line after EPPL becomes part of that line.

b. *The Petitioner will provide the connectivity to EPPL's dedicated line with immediate effect.*

c. *The cost of the said transmission line shall be decided mutually by the Petitioner and EPPL, after considering approved cost and audited expenditure and benchmark capital cost of the similar lines of the CTUIL.*

d. *The Return on Equity (RoI) to be allowed as per the 2009 Tariff Regulations.*

e. *O&M Expenses to be allowed as per the actuals and to be shared in proportion to the usage.*

f. *Control of Chhaur Sub-station will be with EPPL and there shall be a representative of the Petitioner to be appointed at the Sub-station for the co-ordination purposes.*

g. *A co-ordination center shall be established similar to sub-load dispatch center which would do system and market operations of the instant system with RLDC or SLDC.*

h. *The tariff to be computed based on depreciation, Interest on Loan, Return on Equity, Interest on Working Capital etc., and apportionment of transmission charges to be done on pro-rata basis of the installed generation capacity.*

i. *Computation and apportionment of transmission losses will be as per the estimated average transmission losses based on previous weeks actual average losses, measured through the actual meter readings.*

j. *Priority in case of outage will be as per the concerned grid code and in accordance with the 2010 Connectivity Regulations."*

12. Aggrieved by the Commission's order dated 1.6.2011 in Petition No. 259/2010, the Petitioner preferred Appeal No. 81 of 2011 before the APTEL. *Vide* interim order dated 10.6.2011, the APTEL directed the Petitioner to allow connectivity to EPPL as an interim measure and also made the following observations regarding the payment of the transmission charges and other issues:

a) The Petitioner to allow the connectivity to EPPL by LILO of one Ckt of 220 kV D/C ADHEP-Nalagarh transmission line at Chhaur Sub-station;

b) In the interim period, the transmission charges will be worked out on the capital cost of the transmission line as per the Audited accounts of the ADHEP on the basis of the norms of 2009 Tariff Regulations and will be shared by EPPL in proportion to the rated capacity of the units commissioned, on a pro-rata basis.

c) EPPL will share the transmission losses @ 4.75% of the power injected by

Malana-II at Chhaur Sub-station;

d) NRLDC will control the scheduling and dispatch of the power generation and prepare UI and Energy accounts for both the Petitioner and Malana-II. NRLDC will also control the switching at Chhaur Sub-station.

13. Pursuant to the aforesaid order of the APTEL, the Petitioner and EPPL entered into an Interim Power Transmission Agreement (IPTA) on 9.8.2011. The APTEL, *vide* its judgment dated 2.1.2013, dismissed the Appeal and agreed with the Commission's observations on certain issues in Petition No. 259/2010. The summary of the said judgment of the APTEL is as under:

a) The Central Commission has the jurisdiction to regulate the transmission of electricity on the ADHPL–Nalagarh transmission line after LILO of one of the circuits at Chhaur Sub-station of EPPL, as it involves inter-State transmission of power through the main line, i.e., 220 kV D/C ADHEP-Nalagarh transmission line.

b) In case of contingency, priority of access to the 220 kV D/C ADHEP-Nalagarh transmission line cannot be granted to the Petitioner, as EPPL is proportionately sharing the complete capital cost of the transmission line.

c) The Commission to determine the capital cost of the transmission line as per the 2009 Tariff Regulations, which shall be the basis for the determination of the transmission charges payable by EPPL.

d) The Commission, *vide* its order dated 1.6.2011, directed to share the O&M Expenses in proportion to their usage based on actuals, not as per regulations. However, the Commission shall hear afresh regarding the allowable O&M Expenses to be borne by EPPL.

e) The transmission losses shall be shared between the Petitioner and EPPL on the same principle as transmission charges are being shared on a pro-rata basis on the respective installed capacity.

f) Agreed upon with the Commission that the control of 132/220 kV Chhaur Sub-station will be with EPPL, and the Petitioner may appoint its representative at the Sub-station for coordination purposes. However, the operations at the

Chhaur Sub-station for the sections of Allain Dulhangan and Nalagarh have to be carried out by NRLDC.

g) It is not necessary for the Petitioner to obtain a transmission licence.

h) The Commission shall hear the parties afresh regarding the other operational issues and pass the consequential order.

14. The CEA in its Standing Committee Meeting (SCM) dated 2.1.2013 on Power System Planning of the Northern Region for evacuation of power of EPPL through LILO of one circuit of the Petitioners DTL, discussed and agreed upon that (i) the Petitioner's line was not adequate for reliable evacuation of power from both the projects especially under contingency condition, (ii) it was agreed upon to construct a 220 kV line from 220/132 kV Chhaur Sub-station to Parbati Pooling Station enabling injection of power from Malana-II at Parbati Pooling Point to ISTS, (iii) HPPTCL would construct the 132/220 kV Chhaur Sub-station of EPPL to make it a part of their State Transmission Utility (STU) System, and (iv) COD of the 220 kV line of HPPTCL would be by 2015.

15. The APTEL's judgment dated 2.1.2013 was challenged by the Petitioner before the Hon'ble Supreme Court in Civil Appeal No.1795 of 2013. During the pendency of the said Appeal, HPPTCL filed an IA seeking connectivity on the Petitioner's DTL for evacuation of power or electricity generated by the State-owned generating stations or other generating stations with which HPPTCL has an arrangement for the transmission of electricity. The Hon'ble Supreme Court *vide* order dated 24.8.2015, declined to pass any order thereon. Thereafter, HPPTCL approached the ADHEPL to utilise the transmission lines set up by ADHEPL. Subsequently, ADHEPL and HPPTCL entered into an agreement allowing HPPTCL to evacuate the power of different utilities through the Petitioner's DTL, subject to prior consent of connectivity from the Petitioner.

16. The Hon'ble Supreme Court *vide* its judgment dated 26.4.2017 in Civil Appeal No. 1795 of 2013, dismissed the appeal filed by the Petitioner and upheld the judgment dated 2.1.2013 passed by the APTEL and referred the matter to the Central Commission to decide the same on merits.

17. Aggrieved by the judgment dated 26.4.2017 of the Hon'ble Supreme Court, the Petitioner preferred a Review Petition No. 1365/2017 in Civil Appeal No. 1795 of 2013. The Hon'ble Supreme Court *vide* its judgment dated 12.7.2017, dismissed the Review Petition and referred the matter to the Commission with an observation that the Commission, while deciding the present matter, may or may not consider the observations of the APTEL's judgment dated 2.1.2013.

18. Pursuant to the direction of the Hon'ble Supreme Court, the Commission directed the Petitioner to file a Petition with respect to the 220 kV D/C ADHEP-Nalagarh transmission line for the determination of transmission charges, losses, and other related issues. Accordingly, the Petitioner had filed Petition No. 209/MP/2017 wherein the Petitioner had *inter alia* raised the issue of the dedicated nature of its transmission line, treatment of the transmission line losses, transmission system availability, its right to use the line first, charges for over injection, sharing of transmission charges, and other minor issues. EPPL had raised the issue of the nature of the instant transmission line, the inflated capital cost of the transmission asset, RoI, depreciation, the availability of the transmission line, the inflated invoices raised by the Petitioner, the sharing of transmission losses, and handing over the control of its 220 kV Chhaur Sub-station to the Petitioner. Kanchanjunga Power Company Private Limited (KPCPL) submitted that the Petitioner has not submitted the required details as specified in the Tariff Regulations, and the Petitioner's claim for the RoE, O&M Expenses, and Interest on Working Capital (IWC) needs to be checked with prudence.

19. The Commission, after considering the submissions of the parties, *vide* order dated 17.10.2019, determined the tariff of the 220 kV Allain-Duhangan-Nalagarh transmission line. Apart from the determination of tariff, the Commission decided the following issues:

a) As regards the "nature of the transmission line and jurisdiction of the Commission", the following had been decided:

> *"42. A combined reading of the judgment dated 26.4.2017 in Civil Appeal No. 1795 of 2013 and judgment dated 12.7.2017 in Review Petition of Hon'ble Supreme Court (supra) shows that the Commission's order dated 1.6.2011 in Petition No. 259 of 2010 and the judgment dated 2.1.2013 in Appeal No. 81 of 2011 of APTEL were upheld and the matter was remanded to the Central Commission to decide it on merits having held that it has jurisdiction to proceed further."*

b) As regards the "availability of the transmission system", the Commission had issued the following directions:

> *"46. We have considered the contentions of Petitioner and EPPL. The formula for calculation of availability and normative availability of individual line is specified in Tariff Regulations. The availability calculations and normative annual availability factor for recovery of transmission charges shall be worked out as per the relevant tariff regulations. Accordingly, we direct NRPC to work out the availability of the instant transmission line."*

c) As regards the "charges for over-injection", the Commission had issued the following directions:

> *"48……The instant transmission line is catering power of hydro generators which may operate on overload of about 10% of their capacities. In line with Regulation 8(4) of 2010 Sharing Regulations, the methodology to be adopted in the instant case is to impose additional transmission charges for deviation beyond contracted capacities. The rate of charges for such over injection shall be determined per block based on approved Yearly Transmission Charges. The transmission charges towards over injection upto 20% from the contracted capacity in any time block shall be payable atthe same rate and beyond this limit, additional transmission charges shall be payable, which shall be 25% higher than the yearly transmission charge calculated pro-rata for the block. The charges collected towards such over injection shall be reduced from total monthly transmission charges for next month while calculating pro-rata liability of each party. Further, to keep a check on over-injection of power from any connected generator, Special Protection System (SPS) should be installed by EPPL and other connected generators. The modalities of SPS shall be decided at NRPC."*

d) As regards the "caps on maximum power flow" on the transmission

line, the Commission had passed the following directions:

"51. We have considered the contentions of the Petitioner. We are of the view that the maximum cap shall be decided by NRLDC keeping in view of system conditions. As regards the control of Chhaur Sub-station and operation of said transmission line, we direct NRLDC to co-ordinate the operations of the instant transmission line and the said sub-station."

e) As regards the issue of "first right of use in case of transmission constraints," the Commission had passed the following directions:

"55. We have examined the submissions of the Petitioner and APTEL's order dated 2.1.2013. We observe that petitioner is evacuating power from its generating station under Short Term Open Access whereas EPPL has obtained Long Term Access. Hence as per 2010 Grid Code, the Petitioner would be curtailed first as Short-Term Open Access has lesser priority. Since the Petitioner has built the transmission line, it is not fair to curtail the Petitioner first in case of contingency. Further, the other connected generating stations are proportionately sharing the entire cost of the Petitioner`s transmission line i.e. 200 kV D/C Prini-Nalagarh. Therefore, in case of any contingency in the said line, all the connected entities should be curtailed on prorate basis to their scheduled energy."

f) As regards the "transmission line losses", the Commission had passed the following directions:

"59. As the transmission charges of the instant transmission line are to be shared on a pro-rata basis on the respective installed capacities of theconnected generating stations, similar principle of sharing of losses on the basis of weekly average losses in the said line shared in proportion to the scheduled energy on weekly basis shall be adopted. We direct that line losses shall be monitored and coordinated by the concerned RLDC/NRLDC. For the accounts based on average loss for last week for periods prior to issue of this Order, NRLDC/NRPC shall revise the accounts only for entities connected to the transmission line in instant petition. Any shortfall or surplus shall be adjusted from UI /DSM pool for such period."

g) As regards the "date of commercial operation of the 220 kV Allan Duhangan -Nalagarh transmission line", the Commission had passed the following directions:

"60. The Petitioner has claimed the COD of the instant transmission line as 16.9.2010. In support of COD of the asset, the Petitioner has filed RLDC and CEA certificates of trial operation. Taking into consideration the CEA energisation certificate, RLDC charging certificate and CMD certificate, the COD of the instant transmission line is being considered as 16.9.2010. As the nature of the instant transmission line is a dedicated one from 16.9.2010 till the date of start of usage of the line by EPPL, we are of the view that there is no need to determine the transmission tariff for this period.

Accordingly, in the instant case, the transmission tariff has been worked out from the month of start of usage of the line by EPPL. HPPTCL/ KPCPL/ HPSEB started injection of 24 MW of power into the instant transmission line during August, 2011. However, the exact date of start of use by EPPL/ HPPTCL/ KPCPL/ HPSEB has not been furnished."

h) As regards the "sharing of the transmission charges", the Commission, after considering the rival contentions of the parties, decided as under:

"113. EPPL has submitted that the transmission charges shall be calculated and allocated in terms of the 2009 Tariff Regulations. ThePetitioner has also submitted that the instant transmission assets should not be included in the PoC pool. We have considered the submissions of the parties. The instant transmission line was initially conceived as a DTL and it was later decided that the same will be used by EPPL and other generating stations to meet their evacuation requirements and the transmission charges shall be shared by them. The instant line is being used by the Petitioner, EPPL and HPPTCL/ KPCPL/ HPSEB for evacuation of their power from their respective generating stations. On the completion of construction of 220 kV Transmission Line by HPPTCL from Chhaur Sub-station to Parbati Pooling Station, EPPL and HPPTCL/ KPCPL/ HPSEB shall evacuate their generation capacities through the said line and stop using the Petitioner"s transmission line. Accordingly, theinstant transmission line is being shared by Petitioner and other generators and hence we are of the view that the instant transmission line should not be included in the PoC calculations and the transmission charges should be shared by the Petitioner and the other generators in proportion to their installed capacities as under:

a. The transmission charges from date of start of utilisation of the asset byEPPL till utilisation of the line started by HPPTCL/KPCPL/HPSEB shall be shared between EPPL and the Petitioner in proportion to the installed capacities of generating stations;

b. The transmission charges from the date of individual utilisation of DTL by other generators i.e. HPPTCL/KPCPL/HPSEB shall be shared betweenthe Petitioner, EPPL and other generators in proportion to their installed capacities till they stop using the instant transmission line.

114. As regards the payment security and the mechanism of recovery of the transmission charges, the Petitioner and EPPL have already entered into an IPTA and the same shall be governed as per the provisions of the said IPTA and we are of the view that there is no need to interfere in the existing mechanism."

20. Aggrieved by the methodology adopted for deriving the capital cost contrary to the 2009 Tariff Regulations, the Petitioner filed Appeal No. 410 of 2019 against the order dated 17.10.2019 before the APTEL. After considering the submissions of the parties, the APTEL, *vide* order dated 31.8.2023 in Appeal No. 410 of 2019, set aside the order dated 17.10.2019 and directed the Commission to examine afresh

the Petitioner's claims in terms of Regulations 7, 8 and 9 of the 2009 Tariff Regulations and in accordance with the law.

21. KPCPL also filed an Appeal No. 450 of 2019 against order dated 17.10.2019 in Petition No. 209/MP/2017, before the APTEL and *vide* judgment dated 31.10.2022 in Appeal No. 450 of 2019, the APTEL has set aside the Commission's order dated 17.10.2019 to the extent as challenged in the appeal and has directed the Commission to pass necessary consequential orders in light of the observations and conclusions recorded by the APTEL.

Proceedings Before the Commission after Remand

22. Pursuant to the APTEL's judgment dated 31.8.2023, the Commission heard the matter on 8.12.2023, 24.1.2023, 15.3.2024, 5.6.2024 and 8.10.2024.

Hearing dated 8.12.2023:

23. After hearing the learned counsels of the parties, the Petitioner, *vide* RoP for the hearing dated 8.12.2023, was directed *vide* to submit the following information:

a) Investment amount and approval accorded by the competent authority.

b) SCOD of the transmission asset.

c) Justification of time and cost overrun, if any, together with supporting documents.

d) All the tariff forms as per 2009-14 and 2014-19 Tariff Regulations, especially Form-5.

e) Auditor's Certificate clearly indicating Hard Cost, IDC and IEDC as well as element-wise (i.e. land, building, transmission line, Sub-station, communication system) capital cost as on COD.

f) Reasons for the huge variation in capital cost claimed vis-à-vis the indicative

cost ofCTUIL of similar voltage levels.

g) The impact of IDC/ IEDC due to the delay in commissioning of the transmissionasset.

h) Reasons for claiming the ACE during the 2009-14 tariff period, along with the relevant provision of the Tariff Regulations.

i) Whether the switchyard @ Prini is part of the generating station or part of the transmission system? Clarify the same.

24. The Petitioner, *vide* affidavit dated 2.1.2024, has submitted the following information called for *vide* RoP for the hearing dated 8.12.2023:

A. Investment amount and approval accorded by the competent authority:

25. Out of the total investment of ₹92235.50 lakh made in 192 MW Allain Duhangan HEP of the Petitioner, ₹41661.35 lakh as on the COD has been invested in the ADHPL-Nalagarh transmission system. Since the transmission line of the Petitioner was constructed by the Petitioner as a composite part of its 192 MW Allain Duhangan HEP project, the capital cost of the transmission system was not required to be approved by any competent authority.

B. SCOD of the Transmission Asset:

26. The transmission system of the Petitioner was a part of the composite scheme of 192 MW Allain Duhangan HEP allotted to the Petitioner. In accordance with the terms of TEC approval, the commissioning schedule of the generating unit is (i) Unit 1 - April 2008 and (ii) Unit 2 - June 2008. Therefore, the SCOD for the transmission system was April 2008.

C. Justification of time and cost overrun, if any, together with supporting documents:

27. The main reasons for the cost and time overrun are due to the changes in the

evacuation plan for the power of 192 MW Allain Duhangan HEP of the Petitioner in the middle of the construction of Allain Duhangan HEP. The change in the LTOA increased the length of the transmission system from 65 km to 176.5 km and the delay in grant of the approval for the same for which the Petitioner had to mobilise the additional resources for the construction of the transmission system to match with the commissioning schedule of the Petitioner's Allain Duhangan HEP and EPPL's Malana-II HEP as per the directions of the statutory authorities.

28. The time overrun, which has also led to some cost overrun to commission the transmission system, matched with the commissioning schedule with generating stations, which was not in control of Petitioner. However, relevant facts are being mentioned hereunder again in order to justify the grounds for the time and cost overrun. The following may be considered:

a) The Petitioner was accorded Techno Economic Clearance (TEC) by CEA to set up 2x96 MW (192 MW) Allain Duhangan Hydro Electric Project in Himachal Pradesh *vide* letter dated 20.8.2002. The TEC included a 220kV double circuit transmission line for the evacuation of power from the Petitioner's project to Nalagarh (Pooling point of Central Transmission Utility, along with the condition stipulated in Condition No. vii that:

> *"POWERGRID after route survey shall confirm the adequacy of land for construction of Parbati Pooling Point, and accordingly, the decision of taking the line from Allain Duhangan to Parbati Pooling Point instead of Allain Duhangan to Nalagarh shall be reviewed. In case, it is decided to terminate this line at Parbati Pooling point, the Project Authorities would have to furnish the revised completed cost to CEA."*

b) Accordingly, the Petitioner at the time of the start of the construction, *vide* letter dated 18.7.2005, made an Application to PGCIL seeking Long Term Open Access at Parbati Pooling Point for transfer of its power.

c) PGCIL, *vide* letter dated 21.7.2006, granted LTOA to the Petitioner at Parbati Pooling Point. Pursuant to this LTOA, the Petitioner was required to construct the Transmission System only for a length of approximately 65 km from its generating plant to the Parbati Pooling point at Panarsa. The CEA *vide* letter dated 12.10.2006 also advised PGCIL that:

i. To permit the Petitioner connectivity at Nalagarh at 220 kV in view of the delay anticipated in the 400 kV Parbati-Koldam Line and switching station at Panarsa (Parbati Pooling Point).

ii. To do the needful to resolve the issues relating to the execution of the transmission system for Parbati-II and Parbati-III so that the delay of the transmission system does not become a bottleneck for other ongoing future projects.

iii. The Petitioner would now be injecting power into the regional transmission system at 220 kV at CTU's Nalagarh Sub-station.

iv. Time schedule for commissioning of Panarsa Pooling Station (Parbati Pooling Point) may be tied up with other ongoing and future projects in the region.

v. CEA simultaneously advised the Petitioner for the implementation of the 220 kV ADHPL-Nalagarh immediately to match with the commissioning schedule of Petitioner's Generating Station and tie up with PGCIL for the provision of 220 kV bays.

vi. Pursuant to the advice of the CEA and discussions held on 25.4.2007, PGCIL *vide* letter dated 26.4.2007 granted the change in LTOA to the Petitioner at Nalagarh. Consequent upon this revision in LTOA due to non-availability of Parbati Pooling Point, the Petitioner was now required to construct a 176.5 km long transmission line up to Nalagarh instead of a 65

km transmission system up to Parbati Pooling Point.

vii. The Petitioner has further submitted that it was now required to resurvey the entire line route for assessment of route, private land, forest land, etc., which was falling in four districts of the State of Himachal Pradesh, out of which at least two districts are very rich in forest, horticulture and agriculture, having very high land cost.

viii. The Petitioner, *vide* letter dated 25.6.2007, approached the Ministry of Power (MoP) for approval under Section 68 (1) of the Act to construct the 220 kV Allain Duhangan- Nalagarh 220 kV double circuit line. The MoP *vide* letter dated 21.8.2007 accorded the approval for the construction of the Petitioner's transmission line as the associated transmission system of Allain Duhangan HEP, subject to the following conditions:

1. *"The implementing agency will commence construction of the project within 3 years, unless this term is extended by Ministry of Power.*
2. *Ministry of Power may withdraw the approval before the expiry of the period of 3 years after giving a one-month notice.*
3. *The Implementing Agency shall also abide by the provisions of the Electricity Act-2003 concerning electricity trade."*

ix. After the survey of the route of the transmission line, the forest proposal was submitted to the State Government, on which the MOEF accorded its final approval under the Forest Conservation Act 1980 on 15th April, 2009, for diversion of 64.3258 Ha of Forest Land from Pirini to Panarsa/Banala (Parbati Pooling Point) and on 15th May, 2009, for diversion of 152.8615 Ha of Forest Land from Panarsa/Banala (Parbati Pooling Point) to Nalagarh (CTU Pooling Point).

D. <u>Filing of all the tariff forms as per 2009-14 and 2014-19 Tariff Regulations, especially, Form-5</u>:

29. The Petitioner expressed its inability to furnish the tariff forms, as initially the transmission line was sanctioned as a composite scheme; therefore, the construction, funding, etc., for the entire composite scheme could not be segregated in the tariff forms. The non-submission of tariff forms was never an issue before the APTEL, either in Appeal No. 410 of 2019 or in Appeal No. 450 of 2019, which held that the transmission system is part of ISTS, and there was no direction from the APTEL in this regard.

E. Auditor's Certificate clearly indicating Hard Cost, IDC and IEDC as well as element-wise (i.e. land, building, transmission line, Sub-station, communication system) capital cost as on COD:

30. The Auditor's Certificate indicating the cost of capitalisation, including the hard cost, IDC and IEDC, etc., was submitted *vide* affidavit dated 3.1.2019 pursuant to the directions of the Commission *vide* letter dated 4.9.2018. Against the above capital cost of ₹ 43736.55 lakh as on the COD. The Petitioner has claimed only ₹41661.35 lakh by deducting the capital cost of the bays of the generating end at Pirni switchyard as per the methodology provided in the original Petition No. 209/MP/2017. The cost of the Initial Spares is to be calculated at the normative level as provided in the 2009 Tariff Regulations.

F. Reasons for huge variation in capital cost claimed vis-à-vis indicative cost of CTUIL of similar voltage levels.

31. Regulation 7(2) of the 2009 Tariff Regulations does not prescribe the indicative cost as a method of prudence check. Regulation 7(2) of the 2009 Tariff Regulations specifies that the comparison of capital cost with the benchmark cost is a method of prudence check. The Commission has not notified the benchmark cost for a similar line in similar terrain. Even if it is assumed that the indicative cost is a method of prudence check, the indicative cost of a similar line in similar terrain has neither been approved by the Commission nor indicated by PGCIL. Indicative cost of the transmission systems in the plains cannot be adopted for determining the

capital cost of a line of similar configuration at very high altitudes.

32. The Commission, in the impugned order dated 17.10.2019, itself has not applied the indicative cost of a similar transmission system in the plains directly to the Petitioner's transmission system, which is in hilly snow-bound terrain. The capital cost of a 220kV transmission line and 220kV bays in terrain similar to the transmission system of the Petitioner is not available for comparison with the capital cost submitted by the Petitioner. If the approved cost of the 220kV transmission line and bays is not available, any "Benchmark Cost" or the "Indicative Cost" also cannot be notified. The Commission is aware of the fact that while determining the benchmark cost for the purpose of prudence check, except for the hard cost, other costs are to be excluded, as can be seen in the Suo Moto Order dated 27.4.2010 in No. L-1/30/2010-CERC, on the benchmark capital cost of 400/765 kV transmission line.

33. Therefore, in the absence of the Benchmark Cost/Indicative Cost (if at all applicable as per regulations) of the similar transmission system in the similar terrain, as per the Tariff Regulations, the Commission will have to undertake the prudence check as specified in Regulation 7(2) of the 2009 Tariff Regulations for approval of the capital cost of the Petitioner's transmission system. The Commission may consider the following facts:

a) In establishing the 176.5 km long transmission line from its generating plant to Nalagarh, the Petitioner had to construct as many as 580 numbers of transmission towers due to the hilly terrain. Since the number of towers constructed was quite high as compared to a normal transmission line of a 220 kV Voltage Level due to severe site conditions, the Petitioner was required to keep short spans between two towers to provide sufficient loading. This is evident from the fact that for the first approximately 57/58 km, i.e., from

the Generating Project's Switch Yard to Panarsa Pooling Point, the total number of towers to be kept was 215 in numbers due to heavy snow loading conditions (Approx. 4 Towers per km) for the sustenance of valley crossings at various places. For the balance approximately 119/120 KM, the number of towers required to be kept was 365 owing to heavy hill load conditions (Approx. 3 Towers per km). Also, the transmission line has travelled along its route between the elevation levels of approximately 2000 meters at Pirni to 350 meters at Nalagarh. Before terminating at Nalagarh, at several places it has traversed to as high as 2400 meters.

b) Most of these towers were constructed in very unapproachable and inhospitable locations because the transmission line was passing through a very difficult terrain. Therefore, many manual transportation and construction activities were involved. The Petitioner, *vide* its affidavit, had placed on record the following capital cost as on the COD for perusal and prudence check, duly supported by the Certificate from Statutory Auditors as desired by the Commission:

S.No.	Description	Sub Total	Total Amount Capitalised in Rs. Lacs	Amount considered for Transmission Assets in Rs. Lacs
1	Righ to use of Land		10300.47	
2	Civil work and other works related to erection, testing and commissioning of towers		17596.37	
3	Switchyard at Nalagarh Sub-station		818.67	
4	Other Capital Expenses		88.93	
5	Project Pre-Operative Expenses Capitalised		9744.14	
	Total Cost of capitalised under the head "Transmission Line in fixed asset"		**38548.58**	**38548.58**
6	Switchyard at Prini-Capitalised under the head Plant and Machinery in fixed assets		1750.06	1050.03
7	Switchyard at Prini-Capitalised under the head Plant and Machinery in fixed assets		3437.91	2062.746
	Total Capital Expenditure		**43,736.55**	**41,661.36**

c) For the construction of this transmission line and according to the corridor requirement of 35 meters as per the forest norms, the Petitioner was required to pay the huge land compensation for close to 580.65 hectares towards forest and private land, as per the following table:

Cost of Land	
Description	**Amount in Rs. In Lacs**
Compensation and other expenses related to forest land	5046.49
Payment for right of use of private land	5253.98
Total	10300.47

d) The Petitioner had to pay a huge amount of compensation for the land falling in the corridor of this transmission line, more particularly between Manali and Mandi, because it was the most fertile and expensive land having a large number of fruit orchards, especially of very high world class quality apples which have a very high value as compared to any other agriculture land. The line was to pass through a large number of such orchards and, in return, the Petitioner was to pay hefty compensation towards private land for the right of use during the peak season of fruit flowering. Since the terrain is one of the best forest terrains, the Petitioner was required to pay a huge amount to the Forest Department for the diversion of the forest land due to a large number of trees required to be felled /affected.

e) Out of the total cost under the head of Civil Work and other works related to erection, testing and commissioning of towers amounting to ₹17,596.37 lakh, the cost of tower and line material was only ₹7726.41 lakh as per the following details:

S. No.	Description	Quantity	Average Rate	Amount in Rs. Lacs
1	Length of Line	176.50 KM		
2	No. of Towers	580		
3	Quantity of Steel used in construction of towers	6,598.887 MT	68,890	4,546
4	Quantity of Nut Bolts	288.31 MT	82,572	238.06
5	Length of Conductor for 6 Phases (ACSR Zebra) including length for jumpering	1,094.39 KM	2,64,495 per KM	2,894.61
6	Quantity of Earth Wire	176.54 KM	27,041 per KM	47.74
7	TOTAL			7,726.41

f) The balance amount of ₹9869.96 lakh was towards the civil cost of the 2 Nos. Bays of 220 kV Voltage Level at CTUIL Nalagarh Sub-station of PGCIL, manual and headload transportation of the tower/ line material, civil works for the protection of towers in very difficult terrain and cost of stringing work.

g) The Petitioner had spent more than ₹9,744.14 lakh as on the COD towards pre-operative expenditure, of which the major amount was towards the Interest During Construction (IDC), which amounted to ₹6,416.00 lakh. This IDC was mainly due to the change in the length in the middle of the construction.

h) The construction of the switchyard at Pirni near the underground power house of the Petitioner amounted to ₹1,750.06 lakh towards the civil works and ₹3,437.91 lakh towards the equipment of the switchyard. The major portion of the civil cost of the switchyard was due to the need to create extensive space and provide extensive protection works, given its location near the riverbed in a snow-bound area. Similarly, the cost of the equipment includes the loading of the snow factor in order to prevent it from any malfunctioning in the heavy snowfall.

i) Further, only 3/5th of the total capitalised cost of the bays at Prini was

considered towards the transmission assets. This apportionment has already been approved by the Commission in the impugned order, and the same was not an issue before the APTEL.

G. Comparison of capital costs of transmission systems in the similar terrain, in the vicinity of the Petitioner:

a) ***220 kV Chhaur–Banala Transmission Line of HPPTCL (Length of line 15 km, Year of COD- 2019):***

i. CEA had approved the project for the construction of the 220 kV D/C Transmission Line from Chhaur- Banala for EPPL and other generators in the same region. The approved cost of the project in 2010 was ₹4487.00 lakh, excluding the Sub-station, which works out to approximately ₹300 lakh/km. This cost has also been considered by PSERC while approving the generation tariff for EPPL and Respondent No. 11 (TPDDL). The capital cost of this transmission system has finally been approved by the HPERC at ₹7643 lakh for a 15 km transmission line, which works out to ₹509 lakh/ km.

ii. The Petitioner is claiming the capital cost of 220 kV transmission line (COD 2010) as ₹236 lakh per km, and that too with the Sub-station Bays for the 220kV level. By escalating the Petitioner's capital cost based on CPI, the escalated capital cost in the 2019 works out to only ₹314 lakh.

b) ***132 kV Transmission Line of EPPL:***

i. 132 kV transmission line of the EPPL was executed in August 2011, and the approved capital cost is ₹215 lakh per km without Sub-station bays, whereas the Petitioner has claimed the capital cost of 220 kV transmission line in 2010 as ₹236 lakh per km and that too with the Sub-station Bays for 220 kV Level.

c) ***Comparison with PGCIL's Tanakpur Bareilly Transmission Line (Circuit-II):***

i. In Petition No. 01/2011 (PGCIL), the Commission had approved the capital cost for LILO of 220 kV Tanakpur-Bareilly Transmission Line (Circuit-II) at Sitarganj along with its associated bays (2 nos.) to the tune of ₹2528.66 lakh as on 31.3.2009, which works out to ₹115 lakh/ km. The COD of the asset is March 2009. The approved capital cost has been further increased to ₹2576.79 lakh *vide* order dated 18.5.2015 in the remand proceedings, which were not taken into consideration by the Commission in the impugned order.

ii. The Tanakpur-Bareilly line is in a very low hilly area (Called as the Tarai Area) and that too only for Circuit-II for a LILO length, whereas, the Petitioner's double circuit 176.5 km long line having 580 towers with five bays of the Petitioner which originates in the snow bound zone and passes at an altitude of even more than 2400 meter, therefore, its capital cost can never be compared with the line of PGCIL.

H. <u>The impact of IDC/ IEDC due to the delay in commissioning of the transmission asset:</u>

34. The Petitioner was directed to construct the transmission line up to CTUIL-Nalagarh in the middle of the construction of its Hydro Generation Project. The permission of the MoP was received only on 21.8.2007, and Forest Clearance was received only on 15.5.2009. The major construction activities on the transmission system in the forest area began only after forest clearance. Therefore, there may not be any substantial impact of the IDC/IEDC due to the delay in commissioning. In fact, it is mainly the expenditure towards speeding up the work re-scheduling due to the time overrun.

I. Reasons for claiming ACE during the 2009-14 tariff period along with the relevant provision of the Tariff Regulations:

35. The Petitioner has submitted the following reasons for the ACE during the 2009-14 tariff period:

Additional Capitalisation as on 31.03.2011 Post DOCO

Summary	Expenditure from 17.09.2010 to 31.03.2011 Rs. Lacs	Comments
Land	(57.18)	Cost of Land, RWA and Land Acquisition expenses reversed
L&T Contractor	150.43	Being the amount paid to L&T for additional civil work for the protection work of towers.
Smile & other	415.09	Being the work awarded post commissioning and paid for various protection works of towers
Nalagarh (Sub Stn)	12.46	Being the work awarded post commissioning and paid for various works of sub-station at CTU
Other Capital Adv.	(79.26)	Being the Capital Advances reversed
POP Expenses	1.87	Being the balance POP paid during the period
Total transmission Line	**443.40**	

Details of Additional Capitalisation in FY 2011-12

Summary	Addition during 11-12	Comments
Land	(22.13)	Excess provision made last year in land.
L&T	627.85	Addition during 11-12 due to Civil work done for protection of towers at various sites.
Smile & other	772.95	Addition during 11-12 is due to Civil work for protection of tower at various sites.
Nalagarh (Sub Stn)	43.46	Additional Cost incurred on sub-station bays at CTU Nalagarh
Other Capital Adv.	(2.11)	Being the Capital Advances reversed
Total transmission Line	**1,420.03**	

Details of Additional Capitalisation in FY 2012-13

Summary	Addition during FY 12-13	Comments
Land (SZ&NSZ)	57.93	Addition Land procured during 12-13 for the Civil work for protection of tower at various sites.
L&T	1,119.85	addition during 12-13 is due to Civil work for protection of tower at various sites.
Smile & other	584.84	addition during 12-13 is due to Civil work for protection of tower at various sites.
Nalagarh (Sub Stn)	(7.25)	Reversed in Nalagarh sub- station in 12-13 is on account of M.B Control
Other Capital Adv.	(7.56)	Reversed due to capital expenses adjusted.
Total transmission Line	**1,747.81**	

Details of Additional Capitalisation in FY 2013-14

Summary	Addition during 13-14	Comments
Land	5.01	Addition during 13-14 is due to land procurement for protection of tower at various sites.
L&T	201.93	addition during 13-14 is due to Civil work for protection of tower at various sites.
Total transmission Line	206.94	

(All figures are in ₹ Lakh)

J. Whether the Switchyard at Prini is a part of the generating station or part of the transmission system? Clarify the same:

36. The switchyard at Pirni consists of a total of five bays, out of which two bays are for the generating terminal and the three bays, including the Bus Coupler, are for the transmission system. The transmission system would, therefore, include three bays at the Prini end. There is no dispute on this account, as the Commission, in its earlier order, had also included three bays at the generating end as a part of the transmission system in the capital cost of the transmission system.

Hearing dated 24.1.2024

37. *Vide*, Record of Proceedings for the hearing dated 24.1.2024, the Commission observed that since the transmission line has been declared as an ISTS line, all the beneficiaries of the Northern Region should be impleaded as the Respondents in the matter. Accordingly, Petitioner was directed to implead all the beneficiaries of the Northern Region and KPCPL as Respondents and serve all the documents related to the petition on them and file a revised 'Memo of Parties'. The Petitioner amended the 'Memo of Parties' *vide* affidavit dated 2.2.2024.

Hearing dated 15.3.2024

38. During the course of the hearing on 15.3.2024, the learned counsel for the Petitioner submitted that the transmission asset was part of the composite project with the generating station developed by the Petitioner, and expenditure on separate

transmission assets was not envisaged. Therefore, the cost for the composite project was approved. The estimated completion cost of the project was based on an annual rate of escalation applied on a simple rate basis. However, the rate of inflation rose steeply during the period from 2002 to 2009-10, when construction work on the line was in full swing. CEA has approved the cost of the 220kV Chhaur-Banala Transmission Line of HPPTCL in 2010 at an estimated cost of ₹300 lakh per km. However, the Petitioner has completed the work and has already submitted the details for the approval of capital cost at approximately ₹237 lakh, including the cost of 5 bays.

39. The learned counsel for CTUIL submitted that CTUIL had raised bills on behalf of ADHPL in accordance with NLDC notifications for the period from April 2023 to August 2023. However, NLDC stopped notifying the transmission charges for ADHL's transmission assets w.e.f. September 2023. She submitted that CTUIL has furnished the billing details, *vide* affidavit dated 11.3.2024, as per the Commission's direction. She further requested the Commission to issue directions to NLDC to notify the transmission charges of the assets of ADHPL, and accordingly, CTUIL would start billing the transmission assets of ADHPL.

40. In view of the above submissions, NLDC was directed to compute the transmission charges and losses for the transmission assets of the Petitioner, on the basis of the interim tariff granted *vide* order dated 5.2.2024, so that CTUIL may be able to raise bills.

Hearing dated 5.6.2024:

41. During the course of the hearing, the learned counsel for the Petitioner submitted that, considering 80% of the total capital cost as allowed by the Commission, the interim tariff for the period 2023-24 comes to approximately ₹42 crore, against which the Petitioner has received only ₹24 crore. Therefore, the Petitioner may be granted a tariff for the period from September 2023 to December 2023 and extend the interim tariff

granted *vide* order dated 5.2.2024 beyond 31.3.2024 till the grant of the final tariff. The Commission may consider determining the retrospective tariff from the date when the transmission line was declared as an ISTS line so that past adjustments can be made. The learned counsel further submitted that it has deposited the requisite fees as per the Commission's direction *vide* order dated 19.1.2024. The segregated capital costs for the generation and transmission have been furnished in the tariff forms for the 2009-14 and 2014-19 tariff periods, except for the contract and land details. The learned counsel for the CTUIL submitted that since the NLDC did not compute the transmission charges, CTUIL was unable to raise the bills. After the Commission's direction, NLDC has computed the transmission charges, and the CTUIL has raised bills for the period from March 2024 to May 2024.

42. Learned counsel for KPCPL has submitted that the Commission, *vide* its order dated 19.1.2024, in the instant Petition, has declared the instant transmission line as an ISTS line and has also decided the modus operandi how the transmission charges may be adjusted/refunded in the PoC pool and this exercise was to be completed by NLDC/ CTUIL within a period of three months from the date of the said order. However, no such exercise has till date been undertaken by NLDC/ CTUIL.

43. In response, the learned counsel for CTUIL submitted that CTUIL would verify the same.

44. After hearing the representative of the Petitioner and the learned counsel for the parties, the Commission directed the Petitioner to submit the following information:

a) IDC and IEDC as per Annexures-1 and 2 annexed with this ROP, and

b) A copy of the Loan Agreements indicating the rate of interest for the applicable period for IDC and IoL.

45. The NLDC was directed to compute the transmission charges of the instant

transmission line for the months of September 2023 to December 2023, based on the interim tariff granted by the Commission *vide* order dated 5.2.2024 in IA No. 8 of 2024. CTUIL was directed to continue the interim tariff granted *vide* order dated 5.2.2024 till 30.9.2024 till the issuance of the final order. The CTUIL was directed to raise the bills based on the NLDC's computation. Accordingly, the order was reserved in the matter. However, the order could not be passed before a Member of the Commission who formed part of the Coram demitted the office. The matter was re-listed for the hearing on 8.10.2024, and the order was further reserved.

Additional Information by the Petitioner *vide* affidavit dated 29.2.2024.

46. The Petitioner has mainly submitted as under:

(a) In compliance with the directions passed by the Commission *vide* order dated 5.2.2024 in Petition I. A. No. 8/IA/2024 (in Petition No. 209/MP/2017), the Petitioner has submitted that the TEC was granted to it for the execution of 192 MW Allain Duhangan Hydro Electric Project *vide* Office Memorandum No. 2/HP/18/96-PAC/8108-39 dated 20.8.2002 with an "estimated completion cost of ₹92235 lakh" wherein there was no condition for the approval of the Revised Cost Estimate (RCE) of 2X96 MW AD HEP.

(b) Since the work on execution of 192 MW AD HEP had started within the stipulated period as per the TEC, therefore, no revised TEC and no revision in the "Estimated Cost" was required to be obtained by it. The Petitioner further submitted that in terms of the condition stipulated in Clause 3 (xiv), the tariff of the electricity from the project was to be worked out on the basis of the completed capital cost and CEA-approved final financial package and in terms of Clause 3 (xvi), the tariff was to be decided by the Commission.

(c) The project was commissioned on 16.9.2010 at a cost of ₹202100 lakh and

after the enactment of the Act, the approval of the cost of the transmission system which is the part of the ISTS system, and determination of the tariff thereof, are within the authority of the Commission pursuant to the provisions of Section 79 read with Section 178 of the Act. This Commission had issued the 2009 Tariff Regulations, which require the approval of the capital cost in terms of the provisions of the Regulations 7.1 and 7.2 of the 2009 Tariff Regulations and determination of the tariff by considering the debt-equity ratio at 70:30. Because the TEC approval accorded to 192 MW AD HEP was also on the basis of a debt-equity ratio of 70:30 as such no separate approval of the financial package was required by the Petitioner.

(d) With regard to the audited final cost figures, the certificate of Statutory Auditors with a detailed break-up of the capital cost as on the COD and with the ACE has already been provided.

(e) Regarding reasons for cost variation, according to the condition in Clause 2 of the TEC, the CEA had approved only the "Estimated Completed Cost" of ₹922.355 Crores, including the IDC and FC of ₹206.562 crores, out of which ₹89.709 crores were allocated for the transmission line works as under:

17 TRANSMISSION LINES

Numbers	220 KV Double Cicuit with AAAC Conductor from Allain Duhangan to Nallagarh
Terminating Station	Nalagarh in Himachal Pradesh
Length of Line	185 Km

(f) Clause 3(vi) of the TEC stated that the estimated completion cost was based on the annual rate of escalation of 6% on a simple rate basis. The condition further stated that due to the prevailing low rate of inflation as reflected in the wholesale/consumer price indices, the escalation shall be as per the actual rate or 6%, whichever is less. However, the rate of inflation, which stood at 4.30% in

2002, rose steeply to 8.35% and as high as 11.99% during the period 2009-10 when the construction work on the line was at full swing.

(g) As per Clause 3(vii) of 192 MW AD HEP of TEC, the construction of the 220 kV D/C Transmission Line from Allain-Duhangan to Nalagarh was subject to the condition that PGCIL after the route survey shall confirm the adequacy of the land for the construction of the Parbati Pooling Point and, accordingly, the decision of taking the line from Allain Duhangan to Parbati Pooling Point instead of Allain-Duhangan to Nalagarh shall be reviewed. In case it is decided to terminate this line at Parbati Polling Point, the Project Authorities will have to furnish the revised completion cost to the CEA.

(h) Initially, the LTOA was granted at Parbati Pooling Point, which was subsequently shifted to Nalagarh Pooling Point due to the delay in commissioning of the Parbati Pooling Point in the middle of the construction activities at the generating stations, which were at a very advanced stage. With the shifting of the connectivity point to CTUIL Nalagarh, it became incumbent upon the Petitioner to commission the transmission system matching the commissioning schedule of the Petitioner's generating station as well as the generating station of EPPL. Further, the change in LTOA and the approval of the MoP U/S 68(1) of the Act came in August 2007 and by that time, almost fifty percent of the generating project construction activities on both the projects were already over.

(i) Therefore, from 2008 onwards, while there was exposure to the additional cost due to the price increase on account of the high inflation rate, the Petitioner also had to deploy the "additional resources at cost" in order to commission the transmission line matching with the commissioning schedule of Allain-Duhangan HEP as well as Malana-II HEP. The Petitioner was able to complete line matching with the

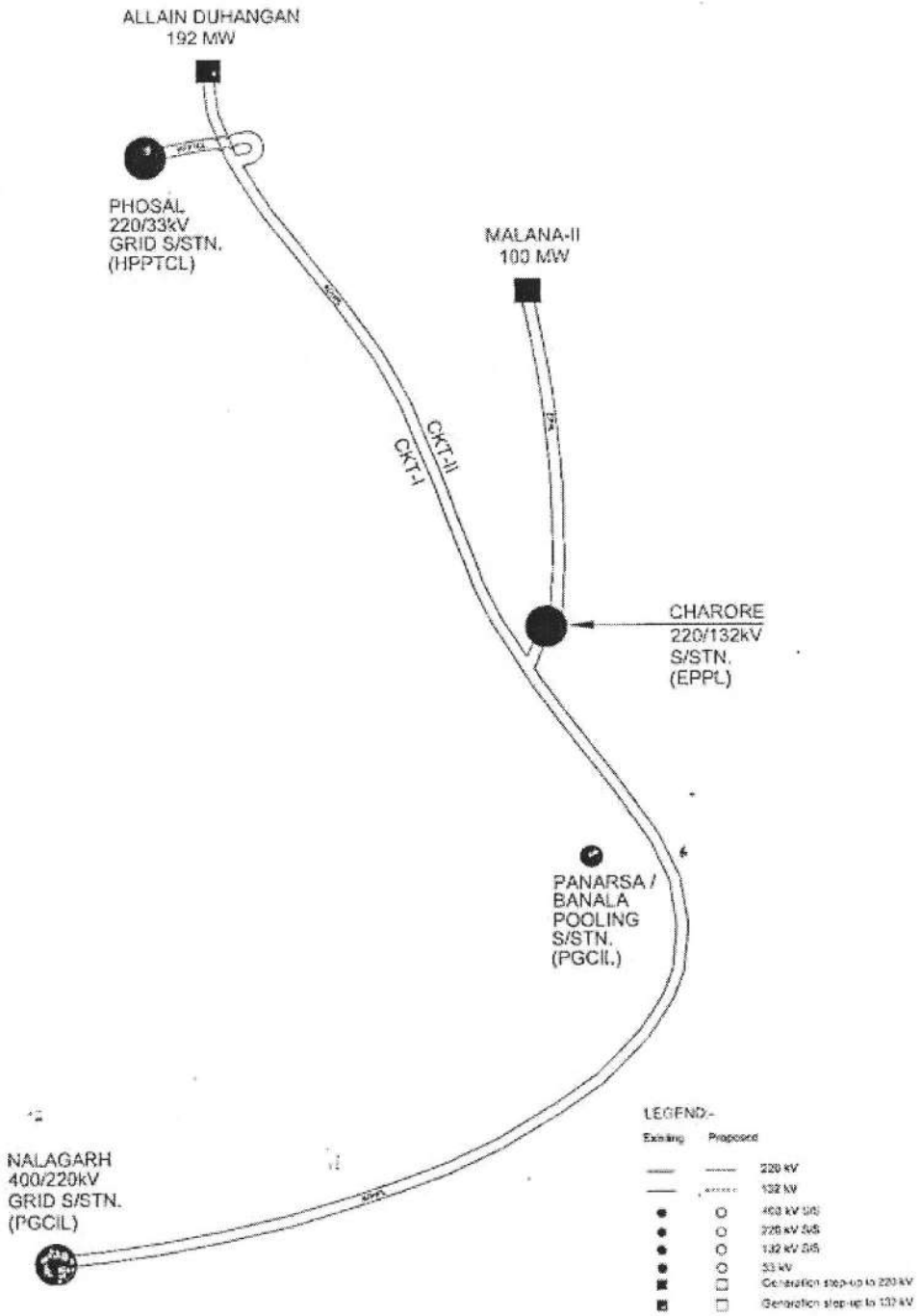
commissioning schedule of the generating project because a portion of the preliminary work, such as contract negotiation, was completed in advance by the Petitioner. Without prejudice, the project, along with the transmission line, was sanctioned in the year 2002. The survey, investigation, design, and detailed engineering work on the transmission line had begun, and construction work on the Prini Switchyard and the main components of the generating projects and contracts had also been awarded. However, the major work on the transmission line could be started only in the year 2007/2008 after obtaining the permission under Section 68(1) of the Act from the MoP, followed by the Final Forest Clearance for about 220 Ha.

(j) When the actual construction work on the transmission line started, the inflation rate, which was at 4.30% in the year of approval, i.e., in 2002, rose as high as 8.35%, 10.99% and 11.35% by the time the line was commissioned. This led to a steep increase in the prices of almost all items, including land rates, forest diversion compensation, steel, cement, and the minimum wage rules applicable in the State of Himachal Pradesh, which were necessary for the construction of the transmission line.

(k) With regard to the submission of the tariff forms for the 2009-14 and 2014-19 tariff periods as per the 2009 and 2014 Tariff Regulations, the Petitioner has submitted that the tariff forms along with detailed calculation of the tariff in terms of the relevant Tariff Regulations have been updated by considering the SBI rate of IWC as decided by this Commission in the impugned order. Since the Transmission System was initially sanctioned as a composite part of the 192 MW Allain Duhangan HEP, the detailed break-up of the information of each and every item for the tariff forms is not available. The Petitioner, however, has endeavoured to provide the details to the extent possible for the sanctions. Moreover, the data for the completed

cost of the transmission system, duly certified by the Statutory Auditor, has been provided.

(l) With regard to legible copy of map along with three route maps, for 65 km planned originally and 176.5 km implemented subsequently, the Petitioner has placed on record the route maps duly marked on the survey sheets of the Survey of India as under:



(m) As regards, the justification for the ACE of ₹11.42 lakh during FY 2011-12 with respect to the switchyard at Prini-Plant and Machinery whether it pertains to the generation or transmission, as per the Certificate of Statutory Auditor, an amount of ₹11.42 lakh have been capitalized under the head of Switchyard-Prini, Plant and Machinery during the year 2011-12 as ACE. The amount pertains to the purchase of Copper PVC Cable, Relay Panel, etc., including freight and entry tax paid thereon. The items pertain to both generating and transmission activities. Therefore, the Petitioner has considered the 3/5th value of the same for the purpose of transmission.

Submission by Respondent No. 10 – Central Transmission Utility of India Limited (CTUIL).

47. In compliance with the Commission's direction *vide* order dated 5.2.2024 in the I.A. No. 8/IA/2024 in Petition No. 209/MP/2017, the CTUIL *vide* affidavit dated 11.3.2024 has submitted the details about the billing of the transmission line as under:

a) The NLDC has considered the billing of ADHPL for the first time in the April 2023 billing period *vide* its notification dated 25.5.2023. The NLDC stopped considering the billing of ADHPL w.e.f. September 2023 billing period onwards.

b) The CTUIL has raised the bills on behalf of ADHPL in accordance with the NLDC notifications for the period from April 2023 to August 2023 in terms of the 2020 Sharing Regulations and their amendments thereof. Total transmission charges billed by the CTUIL on behalf of ADHPL are ₹1798 lakh, which includes Bill 1 corresponding to the period April 2023-August 2023 and Bill 2 for the period April 2023-June 2023.

c) The Late Payment Surcharge (LPS) bills have also been raised on behalf of ADHPL till 31.12.2023, amounting to ₹4 lakh. The total transmission charges billed by the CTUIL on behalf of ADHPL as per the above are ₹1798 lakh. The

tabulation of the transmission charges billed by the CTUIL on behalf of ADHPL is given as under:

Sl. No.	Bill Type	Billing period	Billed amount in ₹ Cr.
1	Bill 1	April 2023	2.96
2	Bill 1	May 2023	3.05
3	Bill 1	June 2023	2.95
4	Bill 1	July 2023	3.05
5	Bill 1	August 2023	3.05
6	Bill 2	April 2023 to June 2023	2.90
7	LPS billed till 31.12.2023		0.04
Total billed amount			**17.98**

Submissions by PSPCL

48. PSPCL, *vide* its written submission dated 21.10.2024, has mainly submitted as under:

a) Since the COD of AD Hydro Line is 16.9.2010, the tariff must be determined in accordance with the 2009 Tariff Regulations. The Petitioner had claimed the capital cost to be ₹41108.92 lakh. There is no sanctity to the Petitioner's claim of ₹41108.92 lakh as capital cost. Even as per the audited accounts of the Petitioner for the FY 2010-11, the capital cost of the transmission line is reflected as ₹38992.42 lakh only.

b) Certain expenditures, such as preoperative expenses and expenditure on office equipment, furniture, computers and IT equipment as claimed by the Petitioner, cannot be included in the capital cost as the same have been excluded by operation of the applicable regulations.

c) The claim of ₹24,38,19,000/- for 'capital commitment' has not been included as a capital cost. However, it remains unclear as to what the amount represents and why it should be allowed for the ACE outside the provisions of the 2009 Tariff Regulations.

d) The Petitioner has claimed the expenditure incurred for the 'Switchyard at Prini' as part of the capital cost. The switchyard is not part of the ISTS system but is part of the Petitioner's generating station. As a generating company, the Petitioner would have included this cost under the capital costs of the generating station. Therefore, including this expenditure in the capital cost of the transmission line would result in double recovery.

e) As regards the ACE, the Petitioner has claimed a substantial ACE for several years as under:

"Additional Capitalisation after 31.03.2011: The subsequent additions to the Capital Cost are as follows:

Year (Financial Year)	***Additional Capitalisation in ₹***
2011-12	*14,26,34,096.00*
2012-13	*17,55,36,215.00*
2013-14	*2,06,94,239.00*
2014-15	--
2015-16	--
2016-17	*22,23,411.00*

Since the COD was achieved on 16.9.2010, the cut-off date is 31.3.2012. Therefore, till FY 2011-12, the ACE can be allowed only as per Regulation 9(1) of the 2009 Tariff Regulations, provided it falls within the original scope of the work. For the balance years, the ACE may be allowed only as per Regulation 9(2) of the 2009 Tariff Regulations.

f) Further in the order dated 19.1.2024, the Commission had noted that after the determination of the tariff of 220 kV Prini Nalagarh Transmission Line (as per order dated 31.8.2023), the transmission charges payable to the Petitioner would be drawn from the PoC pool. These transmission charges are to be settled after adjusting for the payments already made, w.e.f. 1.8.2011 (i.e., date of connectivity of EPPL to 220 kV Prini Nalagarh Transmission Line).

g) The transmission charges must be computed by the NLDC in order to enable the CTUIL to raise the PoC Bills on EPPL. Since 4.12.2019, EPPL has ceased to use the 220 kV Prini-Nalagarh Transmission Line and has instead been using the 220 kV Chhaur-Banala Transmission Line for power evacuation. Therefore, the transmission charges with respect to the Petitioner should be calculated only up to the date of utilisation of the transmission line by EPPL.

h) The NLDC, while calculating the transmission charges payable by EPPL, should consider the payments already received by the Petitioner from EPPL. PSPCL is directly impacted by such a cost that is payable by EPPL. The Commission may direct NLDC to compute the transmission charges at the earliest in a time-bound manner. PSPCL reserves its rights to claim such excess transmission charges paid by it in the past, in accordance with the law.

49. The Petitioner, in response to PSPCL's submission, *vide* its written submissions dated 8.11.2024, has submitted as under:

a) The capital cost of the entire transmission system, including 220 kV transmission bays at both ends and the capital cost of the transmission line is required to be considered for determining the capital cost and tariff. Accordingly, the Petitioner has claimed the capital cost of ₹41661.36 lakh as on the COD.

b) The pre-operative expenses and expenditure on office equipment, furniture, computer and IT equipment, etc., shall be as per the relevant regulations only.

c) An amount of ₹41661.36 lakh has been claimed towards the ACE as on the COD. Further, in terms of the regulations and the relevant tariff forms, only the amount spent, as on the COD, has been claimed as ACE, and any

amount spent subsequent to the date of the COD has been claimed as ACE.

d) The 192 MW Allain-Duhangan Hydro Electric Project consists of 2x96 MW generating stations and requires only 'two' generating bays at Prini Switchyard. The other bays are only for the transmission and are in use by all the beneficiaries of the Petitioner's transmission System. The pro-rata capital cost of the switchyard at Prini towards the transmission bays is required to be considered as a part of the Petitioner's transmission system.

Analysis and Decision

50. We have carefully perused the old records, submissions made by the Petitioner, KPCPL, NLDC, NRLDC, CTUIL, PCPCL, and other available records. Accordingly, this order is issued taking into account the submissions made by the parties in their respective replies, rejoinders and written submissions. Having heard the learned counsels for the parties and having perused the material on record, we proceed to dispose of the Petition.

51. The Petitioner established a generating station of 192 MW in the Kullu District of Himachal Pradesh and constructed a dedicated transmission line, namely, 220 kV D/C ADHPL-Nalagarh Transmission Line, connecting its generating station to the PGCIL`s Sub-station at Nalagarh. The MoP, in its sanction letter under Section 68 of the Act, permitted EPPL to wheel its power from Malana-II by LILO of one circuit of the 220 kV D/C ADHPL-Nalagarh Transmission Line till the Nalagarh Sub-station of PGCIL. The Commission, in its order dated 1.6.2011 in Petition No. 259 of 2009 filed by EPPL, held that the portion of the 220 kV D/C ADHPL-Nalagarh Transmission Line to be used by EPPL for the evacuation of power constitutes a part of the inter-State transmission system under Section 2(36) of the Act as it is incidental to the inter-State transmission of electricity. The Commission further held that the Commission is empowered to issue

directions under Section 79(1)(c) of the Act to regulate the inter-State transmission of electricity on the 220 kV D/C ADHPL-Nalagarh Transmission Line. The Commission directed the Petitioner to grant connectivity to EPPL and also issued a slew of directions concerning the technical and commercial aspects to ensure smooth operation and sharing of the charges of the 220 kV D/C ADHPL-Nalagarh Transmission Line. The APTEL, *vide* its judgment dated 2.1.2013 in Appeal No. 81 of 2011, filed by the Petitioner, upheld the decision of the Commission with regard to the nature of the 220 kV D/C ADHPL-Nalagarh Transmission Line and the jurisdiction of the Commission to regulate the transmission of power and adjudicate the dispute between the Petitioner and EPPL regarding the sharing of the transmission charges and losses etc. The APTEL also recorded its findings on various issues raised with regard to the determination and sharing of the transmission charges and losses, and other related issues. The Hon'ble Supreme Court, in its judgment dated 26.4.2017 in Civil Appeal No.1795 of 2013, filed by the Petitioner against the APTEL's order dated 2.1.2013 in Appeal No. 81 of 2011, upheld the order of the APTEL and directed the Commission to decide the matter on merits. Subsequently, the Hon'ble Supreme Court in its judgment dated 12.7.2017 in Review Petition (C) No.1365 of 2017 (in Civil Appeal No.1795 of 2013), directed the Commission to decide the matter on merit with or without regard to the observations of the APTEL's judgment dated 2.1.2013. Pursuant to these directions, the Petitioner filed Petition No. 209/MP/2017 for the determination of the tariff of the 220 kV D/C ADHPL-Nalagarh Transmission Line. The Commission, in its order dated 17.10.2019 in Petition No. 209/MP/2017, determined the tariff of the 220 kV D/C ADHPL-Nalagarh Transmission Line. However, the Commission held that the transmission charges and line losses would be shared by the Petitioner and other generators in proportion to their installed capacity and would not be serviced through the PoC mechanism under the 2010 Sharing Regulations.

52. Two appeals were filed against the order dated 17.10.2019, in Petition No. 209/MP/2017- (i) Appeal No. 410 of 2019 by the Petitioner, challenging the determination of the capital cost of 220 kV D/C ADHPL-Nalagarh Transmission Line, and (ii) Appeal No. 450 of 2019 by KPCPL seeking for inclusion of the transmission charges in the PoC pool under the Sharing Regulations.

53. The APTEL, *vide* its order dated 31.8.2023, disposed of Appeal No. 410 of 2019 by remanding the matter to the Commission for a fresh examination of the Petitioner's claim regarding the capital cost and the Initial Spares in terms of Regulations 7, 8 and 9 of the 2009 Tariff Regulations. Further, the APTEL, *vide* its judgement dated 31.10.2022, disposed of the Appeal No. 450 of 2019 filed by KPCPL, holding that the transmission charges for the usage of the 220 kV D/C ADHPL-Nalagarh Transmission Line shall be determined and levied in accordance with the PoC mechanism under Regulation 3(b) of the 2010 Sharing Regulations. Pursuant to the observations and conclusions recorded by the APTEL in its judgement dated 31.10.2022, in Appeal No. 450 of 2019, the Commission issued the necessary directions *vide* order dated 19.1.2024 in Petition No. 209/MP/2017. The Present order undertakes the exercise for re-determination of the tariff in light of APTEL's directions as set forth in the order dated 31.8.2023 in Appeal No. 410 of 2019.

54. The observations and conclusions recorded by the APTEL in its judgement dated 31.8.2023 in Appeal No. 410 of 2019 are briefly summarised as under:

a) The Commission took a note of Regulation 7(1) of the 2009 Tariff Regulations in its order dated 17.10.2019 in Petition No. 209/MP/2017 and failed to take into consideration Regulation 7(2) of the 2009 Tariff Regulations and its provisos. The first proviso to Regulation 7(2) prescribed the benchmark norms as the basis. Admittedly, the Commission has not specified any benchmark norms. The second proviso to Regulation 7(2) of the 2009 Tariff

Regulations is attracted where no benchmark norm has been specified, and, in terms thereof, the prudence check may include, among others, scrutiny of the reasonableness of the capital expenditure.

b) The Commission had failed to note what Regulation 7(2) of the 2009 Tariff Regulations and its two provisos stipulated; it has also not stated how the ratio of indicative cost applied by it would satisfy the requirements of a prudence check on the reasonableness of the capital expenditure in terms of Regulation 7(2) of the 2009 Tariff Regulations.

c) Regulation 7(1) (b) and (c) of the 2009 Tariff Regulations stipulates that the capital cost of a project shall include capitalised Initial Spares subject to the ceiling rates specified in Regulation 8; and additional capital expenditure determined under Regulation 9.

d) Since we have set aside that part of the order of the Commission,whereby, the capital cost was determined applying the ratio of the indicative test, and since, restriction of the capital cost forms the basis for denying the Petitioner's claim for the Additional Capital Expenditure (ACE) and capitalized Initial Spares, it follows, as a consequence, that denial of the ACE and Initial Spares on the aforesaid ground is not justified. The Commission shall examine afresh the Petitioner's claims, under the aforesaid heads, in terms of Regulation 7, 8 and 9 of the 2009 Tariff Regulations, and inaccordance with the law.

55. Therefore, in terms of the APTEL's judgment dated 31.8.2023 in Appeal No. 410 of 2019, the transmission tariff is being determined as per the 2009 Tariff Regulations, and this Petition is being disposed of accordingly.

Determination of Transmission Tariff for the 2009-2014 Tariff Period.

56. The Petitioner has claimed the following elements as a part of the instant transmission system:

a) 176.5 km long D/C Line having 580 towers as constructed.

b) 220 kV Switchyard at Prini, corresponding to 3 bays used for transmission.

c) Two bays at CTUIL Sub-station at Nalagarh.

Date of Commercial Operation ("COD")

57. The Commission *vide* order dated 17.10.2019 in Petition No. 209/MP/2017, held as under:

> *"60. The Petitioner has claimed the COD of the instant transmission lines as 16.09.2010. In support of COD of the Assets, the Petitioner has filed RLDC and CEA certificate of Trial operation and energisation certificate. Taking into consideration the CEA energization certificate, RLDC charging certificate and CMD certificate, the COD of the instant transmission line is being considered as 16.09.2010. As the nature of the instant transmission line is a dedicated line from 16.9.2010 till the date of start of usage of the line by EPPL, we are of the view that there is no need to determine the transmission tariff for this period. Accordingly, in the instant case, the transmission tariff has been worked out from the date of usage of the line by EPPL/HPPTCL/ KPCPL/ HPSEB started the injection of 24 MW of power into the instant transmission line i.e. during August, 2011. However, the exact date of start of use by EPPL/ HPPTCL/ KPCPL/ HPSEB has not been furnished.*
>
> ***Determination of transmission tariff***
> *61. From the above discussions, it is clear that the transmission charges of the instant transmission line are to be determined from the start date of usage of the said line by EPPL. Since the exact date of start of use of the line by EPPL has not been furnished, we have considered 1.8.2011 as the date from which the transmission tariff of the 220 kV D/C Prini-Nalagarh line is to be determined.*
>
> *62. Accordingly, in the instant case, the transmission tariff of the instant transmission line is determined from 1.8.2011 by considering the capital cost as on COD i.e.* 16.9.2010 *and additional capitalization from 16.9.2010 to 31.7.2011 with cumulative depreciation and cumulative repayment. Since the date from which the tariff of the said line is being worked out is falling in 2009-14 period, we have determined the tariff as per the 2009 Tariff Regulations."*

58. No submissions have been made by any of the Respondents on the aspect of the COD. Accordingly, the decision as per the Commission's order dated 17.10.2019 in Petition No. 209/MP/2017 has been duly considered, and the COD of the transmission asset is considered as 1.8.2011 for the purpose of determination of tariff.

Capital Cost

59. Regulation 7 of the 2009 Tariff Regulations provides as follows:

> *"**7. Capital Cost.** (1) Capital cost for a project shall include:*
>
> *1. the expenditure incurred or projected to be incurred , including interest during construction and financing charges, any gain and loss on account of foreign exchange risk variation during construction on the loan – (i) being equal to 70% of the funds deployed , in the event of the actual equity in excess of 30% of the fund deployed, by treating the excess equity normative loan , or (ii) being equal to the actual amount of loan in the event of the actual equity less than 30% of the funds deployed, - up to the date of commercial operation of the project, as*

admitted by the commission after prudent check;

2. capitalised initial spares subject to the ceiling rates specified in regulation 8; and

3. additional capital expenditure determined under regulation 9:

Provided that the assets forming part of the project, but not in use shall be taken out of the capital cost.
……."

60. The Petitioner, *vide* affidavit dated 3.1.2019, had submitted the Auditor's Certificate dated 6.11.2018 depicting the capital cost up to the COD and the ACE up to 31.3.2013 as under:

(₹ in lakh)

Capital Cost on COD (16.9.2010)	Projected ACE				Total Capital Cost as on 31.3.2014
	2010-11	2011-12	2012-13	2013-14	
43736.55	443.84	1431.45	1747.81	0.00	47359.65

61. After remand, the Petitioner, *vide* affidavit dated 2.1.2024, has further submitted that ₹41,661.35 lakh only has been claimed as the capital cost as on the COD, after deducting the capital cost towards the bays of the generating end at Pirni Switchyard, in accordance with the methodology set forth in the original Petition No. 209/MP/2017.

62. Therefore, the capital cost along with the ACE claimed by the Petitioner in the instant Petition is as under:

(₹ in lakh)

Capital Cost on COD (16.9.2010)	Projected ACE				Total Capital Cost as on 31.3.2014
	2010-11	2011-12	2012-13	2013-14	
41661.35	443.84	1431.45	1747.81	206.94	45491.39

Capital Expenditure as on the Actual COD (16.9.2010), Tariff from COD (1.8.2011) and up to 31.3.2014

63. The Petitioner, *vide* affidavits dated 3.1.2019 and 29.2.2024, has placed on record the copy of the Auditor's Certificate dated 6.11.2018 for the expenditure incurred for the transmission system of the subject transmission asset as on the actual COD (16.9.2010) and up to 31.3.2013. Therefore, the capital expenditure for the transmission

system has been claimed based on the Auditor's Certificate dated 6.11.2018, read with the submissions made in the Form-5B, Form-6 and Form-9 up to 31.3.2014 *vide* affidavit dated 29.2.2024 is as under:

(₹ in lakh)

Particulars	As on Actual COD (16.9.2010)	ACE*				Total Expenditure as on 31.3.2014
		2010-11	2011-12	2012-13	2013-14	
Transmission System	41661.35	443.40	1420.02	1747.81	206.94	45479.52

as per the details submitted by the Petitioner

Cost Overrun

64. The Petitioner, *vide* affidavit dated 2.1.2024, has submitted that out of the total investment of ₹922,35.50 lakh made in 192 MW Allain-Duhangan HEP of the Petitioner, ₹41,661.35 lakh as on the COD has been invested in the ADHPL-Nalagarh transmission system. Since the Petitioner constructed the transmission line as an integral and composite part of its 192 MW Allain Duhangan HEP project, the capital cost of the transmission system did not require approval from any competent authority. The Petitioner has submitted the following reasons to explain the variation in cost

a) In establishing a 176.5 km long transmission line from its generating plant to Nalagarh, the Petitioner had to construct as many as 580 numbers of transmission towers due to the hilly terrain. The number of towers constructed was much higher as compared to a normal transmission line of a 220 kV Voltage Level due to severe site conditions. The Petitioner was compelled to maintain shorter spans between two towers to provide sufficient loading. This is evident from the fact that for the first approximately 57/58 km, i.e., from the Generating Project's Switch Yard to Panarsa Pooling Point, the total number of towers to be kept was 215 in numbers due to heavy snow loading conditions (Approximately 4 Towers per km) for the sustenance of valley crossings at various places. For the balance approximately 119/120 km, the number of towers required to be kept was 365 due to heavy hill load conditions (App. 3 Towers per km). Also, the transmission line has travelled along its route

between the elevation levels of approximately 2000 meters at Pirni to 350 meters at Nalagarh. Before terminating at Nalagarh, at several places it has traversed to as high as 2400 meters.

b) Most of these towers were constructed in very unapproachable and inhospitable locations because the transmission line was passing through a very difficult terrain. Therefore, lots of manual transportation and construction activities were involved. For the construction of this transmission line and according to the corridor requirement of 35 meters as per the forest norms, the Petitioner was required to pay the huge land compensation for close to 580.65 hectares towards the forest and private land, as per the following table:

Cost of Land	
Description	**Amount in Rs. In Lacs**
Compensation and other expenses related to forest land	5046.49
Payment for right of use of private land	5253.98
Total	10300.47

c) The Petitioner had to pay a huge amount of compensation for the land falling in the corridor of this transmission line, more particularly between Manali to Mandi, because it was the most fertile and expensive land having a large number of fruit orchards, specially of very high world class quality apple which have a very high value as compared to any other agriculture land. The line was to pass through a large number of such orchards, and, in return, the Petitioner was to pay hefty compensation towards the private land for the right of use during the peak season of fruit flowering. Similarly, the terrain was one of the best forest terrains and, therefore, the Petitioner was required to pay a huge amount to the Forest Department for diversion of the forest land due to a large number of trees required to be felled /affected.

d) Out of the total cost under the head of Civil Work and other works related to erection, testing and commissioning of towers amounting to ₹17596.37 lakh and the cost of tower and line material was ₹7726.41 lakh as per the following details:

S. No.	Description	Quantity	Average Rate	Amount in Rs. Lacs
1	Length of Line	176.50 KM		
2	No. of Towers	580		
3	Quantity of Steel used in construction of towers	6,598.887 MT	68,890	4,546
4	Quantity of Nut Bolts	288.31 MT	82,572	238.06
5	Length of Conductor for 6 Phases (ACSR Zebra) including length for jumpering	1,094.39 KM	2,64,495 per KM	2,894.61
6	Quantity of Earth Wire	176.54 KM	27,041 per KM	47.74
7	TOTAL			7,726.41

e) The balance amount of ₹9869.96 lakh was towards the civil cost of the 2 Nos. Bays of 220 kV Voltage Level at CTUIL Nalagarh Sub-station of PGCIL, manual and headload transportation of tower/ line material, civil works for the protection of towers in very difficult terrain and cost of the stringing work. It is added that due to the difficult terrain, the Petitioner had to spend very high cost towards the civil works for the protection of the towers and land where the towers were located.

f) The Petitioner had spent more than ₹9,744.14 lakh as on the COD towards the pre-operative expenditure, of which the major amount was towards the Interest During Construction (IDC), which amounted to ₹6416.00 lakh. This IDC was mainly due to the change in the length in the middle of the construction.

g) The construction of the Switchyard at Prini near the underground power house of the Petitioner amounts to ₹1,750.06 lakh towards the civil works and ₹3437.91 lakh towards the equipment of the Switchyard.

h) The major portion of the civil cost of the switchyard was due to the fact that the Petitioner had to create a lot of space and provide a lot of protection works due to its location near the river bed in a snow-bound area.

i) Only 3/5th of the total capitalised cost of the bays at Prini was considered towards the transmission assets. This apportionment has already been approved by the Commission in the impugned order, and the same was not an issue before the APTEL.

65. Further, the Petitioner *vide* affidavit dated 29.2.2024, has also submitted the

following reasons for cost variation:

a) According to the condition in Clause 2 of the TEC, the CEA had approved only the "Estimated Completed Cost" of ₹922.355 crores, including an IDC and FC of ₹206.562 crores, out of which ₹89.709 crores were allocated for the transmission line works as under:

17 TRANSMISSION LINES

Numbers	220 KV Double Cicuit with AAAC Conductor from Allain Duhangan to Nallagarh
Terminating Station	Nalagarh in Himachal Pradesh
Length of Line	185 Km

b) Condition No. 3(vi) of the TEC stated that the estimated completion cost was based on the annual rate of escalation of 6% on a simple rate basis. The condition further stated that due to the prevailing low rate of inflation as reflected in the wholesale/consumer price indices, the escalation shall be as per the actual or 6%, whichever is less. However, the rate of inflation, which stood at 4.30% in 2002, rose steeply to 8.35% and as high as 11.99% during the period in 2009-10 when the construction work on the line was at full swing.

c) The TEC of 192 MW AD HEP was with another Condition No. 3(vii) for the construction of the 220 kV D/C Transmission Line from Allain-Duhangan to Nalagarh subject to the condition that PGCIL after the route survey shall confirm the adequacy of the land for construction of the Parbati Pooling Point and accordingly, the decision of taking the line from Allain-Duhangan to Parbati Pooling Point instead of Allain-Duhangan to Nalagarh shall be reviewed. In case it is decided to terminate this line at Parbati Pooling Point, the Project Authorities would have to furnish the revised completed cost to the CEA.

d) With shifting, the connectivity point to CTUIL Nalagarh, it became incumbent upon the Petitioner to commission the transmission system matching the commissioning schedule of the Petitioner's generating station, as well as the generating station of EPPL. Petitioner further submits that the change in LTOA and the approval of MoP U/S 68(1) of the Act came in August 2007, and by the time, almost fifty percent of the generating project construction activities on both the projects were already over.

e) Therefore, from 2008 onwards, while there was exposure to additional cost due to price increase on account of high inflation rate, Petitioner also had to deploy "additional resources at cost" in order to commission the transmission line matching with the commissioning schedule of Allain Duhangan HEP as well as Malana-II HEP. The Petitioner was able to complete the line matching with the commissioning schedule of the generating project because a part of the preliminary work, such as contract negotiation, etc., was completed in advance by the Petitioner.

f) The project, along with the transmission line, was sanctioned in the year 2002. The survey, investigation, design and detailed engineering work on the transmission line had begun, and construction work on the Prini switchyard and the main components of the generating projects and contracts had also been awarded. However, the major work on the transmission line could be started only in 2007/2008 after obtaining permission under Section 68(1) of the Act from the MoP, followed by the Final Forest Clearance for about 220 Ha.

g) By the time the actual construction work on the transmission line started, the inflation rate, which was at 4.30% in the year of approval, i.e., 2002, rose to as high as 8.35%, 10.99% and 11.35% by the time the line was commissioned. This led to a steep increase in the prices of almost all the items, such as land rates, forest diversion compensation, steel, cement and the minimum wage rules applicable in the State of Himachal Pradesh, which were necessary for the construction of the transmission line, which can be depicted from the table placed below:

						Amount in Rs.			
Sl.No.	Particulars		1999	2002	2007-2008	2009	2010	Annexure Nos.	Remarks
A.	**Inflation Rate**								
1	Inflation rate			4.30%	8.35%	10.87%	11.99%		
B.	**Forest Land Diversion Charges**								
2	NPV Rate on Forest Land Diversion			800,000.00	1,043,000.00			2 & 3	The rates were revised depending on the class of forest and ranged between Rs. 4,38000 to 10.43000.
3	Compensatory Afforestation expenses on Forest Land Diversion			72,272.00		100,437.00		4	The generating project paid CA amounting to Rs. 435.98 Lacs at the rate of Rs. 72272/- Per Ha in 2004 **(Annexure # 3)** whereas the Transmission Line component had to pay the CA at the average rate of Rs. 1,00437/- per Ha falling in 8 forest
C.	**Steel and Aluminium Rates**								
4	Steel Rate (TMT)	Rs. Per MT		15,963.00	40,402.00			5 & 6	Steel Prices rose more then 2.5 times from the date of clearance to the actual execution
5	Aluminium Conductor	Rs. Per KM		79,631.00	267,941.00			7 & 8	Cost of Conductor increased due to increase in prices of Aluminium by app. 3 times
6	Earth Wire	Rs. Per KM		15,777.00			106,471.00	9 & 10	Cost of Earthwire also increased due to increase in prices of steel
D.	**GI Steel Rates used in Tower Material**								
7	GI Steel			33,261.00	66,051.00	89,705.00		11, 12 & 13	Cost of Tower Material increased due tyo increase in prices of GI Steel and designing by app. Two times
E.	**Cement Rates**								
8	Cement Rate	Rs. Per MT		2,311.00	4,340.00			14 & 15	Cost of Cement Purchase increased by two times from the date of clearance
F.	**Minimum Wages Act, HP Rates**								
9	Unskilled Worker			1,650.00	3,000.00		3,300.00	16, 17 & 18	Government of Himachal Pradesh revised the minimum wages of different categories of workers by approximately two times
10	Semi Skilled Worker			1,815.00	3,300.00		3,630.00		
11	Skilled Worker			2,100.00	3,780.00		4,158.00		
12	Highely Skilled			2,672.00	4,845.00		5,330.00		
G.	**Scheduled Rate of Civil Works, HPPWD**								
13	P.C.C. 1:3 in Cum.		1,400.50	1,400.50		2,879.40		19 & 20	HPPWD also revised the scheduled rates by almost two times
14	RBM - 1:3 6 in Cum.		1,535.50	1,535.50		1,985.60			There is an increase in rate by app. 30%
H	**HSD and POL Prices**								
	HSD Rates	Rs. Per Liter		16.24	32.10	32.10	36.10	21, 22, 23 & 24	HSD and POL rates were more than double during the cponstruction period resulting into steep rise in the trasnportation and other construction cost for the operation of the construction equipments.

66. In compliance with the Commission`s order dated 19.1.2024 in Petition No. 209/MP/2017 and in support of the submissions made during the hearing on 5.6.2024, the Petitioner, *vide* affidavit dated 6.6.2024, has submitted as under:

a) The licence fees and Petition filing fees (amounting to ₹119.25 lakh) in terms of the provisions of the Central Electricity Regulatory Commission (Payment of Fees) Regulations 2008, as amended, have been calculated as under:

Stement of Transmission Tariff and ISTS License Fees Payable to CERC for Tariff Regulation Period 2009-14 and 2014-19

S.No.	Year	No. of days	Tariff Fess Rate as per CERC Regulations	Tariff Claimed (Rs. Is lacs)	Fess for Transmission Charges (Rs. Lacs)	ISTS License Fees rates as per CERC Regulations	ISTS License Fees (Rs. Lacs)
			(1)	(2)	(3)	(4)	(5)
1	2011-12 (Connected on 3.8.2011) Prorata Tariff Claimed	242	0.05%	7,982.54	2.65	0.05%	2.65
2	2012-13		0.10%	8,208.77	8.21	0.10%	8.21
3	2013-14		0.11%	8,062.56	8.87	0.11%	8.87
4	2014-15		0.11%	7,773.53	8.55	0.11%	8.55
5	2015-16		0.11%	7,614.18	8.38	0.11%	8.38
6	2016-17		0.11%	7,253.40	7.98	0.11%	7.98
7	2017-18		0.11%	6,917.74	7.61	0.11%	7.61
8	2018-19		0.11%	6,713.02	7.38	0.11%	7.38
	Total				**59.62**		**59.62**
	Total Amount Payable (3+4)				**119.25**		-

b) The Petitioner has deposited the aforesaid fees as per the following details:

DESCRIPTION	UTR NO.	AMOUNT
Fees Paid at the time of filing of Petition No. 209/MP/2017		300,000.00
Fees Paid on 10.04.2024	HDFCR52024041097309059	11,625,000.00
TOTAL		**11,925,000.00**

c) Accordingly, the Petitioner is eligible for the pass-through in the transmission tariff.

Details and Information for approval of Capital Cost and Tariff:

67. The Petitioner has submitted all relevant information, including financial statements, balance sheets, capitalisation, and financing details, accompanied by a certificate of the Statutory Auditors.

68. The transmission system formed part of the composite scheme of 192 MW Allain-Duhangan HEP, which was concurred by the CEA in August 2002. All details, including financial closure, details of contracts and works and cost thereof, have been furnished in the tariff forms to the best of the Petitioner's efforts.

69. The TEC clearance was accorded by the CEA in August 2002, whereas the final approval for the construction of the line was given by the Ministry of Power under

Section 68 in August 2007 and construction commenced in full swing in 2009, therefore, the cost parameters applicable during the year 2009 which may be considered for the prudence check of the cost of the Petitioner's transmission system instead of the CEA approved cost. In support of its arguments, the Petitioner has provided the details of cost escalations, price index and capital cost of the lines constructed by Respondent No. 1 and HPPTCL in the vicinity of the Petitioner's transmission line. Accordingly, the Petitioner submitted that it is also entitled to the additional RoE of 0.5% in terms of the Regulations, considering the zero date of start of the project from approval.

Grant of Interim Tariff:

70. Following the declaration of the transmission system as ISTS, the Commission, for the first time, directed that the transmission charges be paid from the pool in its order dated 13.4.2023. However, the Petitioner did not receive the tariff beyond 31.8.2023. Subsequently, the Petitioner filed an IA bearing IA No. 8/IA/2024 for the grant of an interim tariff. The Commission, *vide* order dated 5.2.2024, granted an interim tariff of ₹1073.79 lakh for a period of 3 months, i.e., January 2024 to March 2024 only, considering 80% of the claimed capital cost.

71. On one hand, the Petitioner did not receive the transmission charges from August 2023 up to December 2023, and on the other hand, the transmission charges have again been suspended w.e.f. April 2024. Consequently, although the Petitioner was entitled to recover the transmission charges to the tune of ₹42.95 crores during the FY 2023-24, against which it has received only ₹24.76 crores, with no tariff recovery accruing from April 2024 onwards.

72. In addition to the aforesaid, the recovery of the transmission charges is also pending w.e.f. August 2011, i.e., from the date, the transmission system of the Petitioner has been merged into the PoC Pool.

73. In view of the aforesaid, the Petitioner has requested as under:

a) Grant of recovery of transmission charges from the date the transmission system was put into PoC Pool, i.e., August 2011, on an interim basis as allowed by this Commission in its order in IA No. 8/IA/2024.
b) Grant of recovery of transmission charges on an interim basis as allowed by the Commission *vide* its order in IA No. 8/IA/2024 w.e.f. the FY 2023-24 and continue the same until the capital cost and transmission charges are finally approved.

74. In compliance with the Commission's directions *vide* RoP for the hearing dated 5.6.2024, the Petitioner, *vide* affidavit dated 19.6.2024, has submitted as under:

a) The details of IDC and IEDC, Loan Agreements indicating the rate of interest for the applicable period of IDC & IoL, and Draw Down Schedule for calculation of IDC & Financial Charges.
b) The Draw Down Schedule for the transmission line, viz., ADHPL to CTUIL Nalagarh w.e.f first quarter of the FY 2006-07. Complete statement of the Draw Down Schedule
c) Total capitalisation value of the project of the Petitioner comprises 192 MW Allain Duhangan HEP generation as well as transmission projects. The amount of loan drawn from Financial Institutions and Banks is ₹254.14 crores. The total loan, IDC & financial charges are as under:

(₹ in Crores)

Total Loan from Institutions	254.14
Interest During Construction up to COD	62.15
Financial Charges	2.01

d) In case of the loans from the holding companies (sub-debt), the loans were on need basis to meet the cash flow for the construction works and as on the COD and only ₹41.65 Crores have been allocated to the transmission system

as Loan from Holding Companies (sub-debt), accordingly interest has also been charged on the same amount and capitalized in IDC given above.

e) The details of the incidental expenditure incurred by the Petitioner during the construction of the transmission line.

f) The Petitioner company has taken various loans during the construction of the project and, thereafter, the list of all such loans has been submitted to the Commission *vide* affidavit dated 3.1.2019 and 2.1.2024.

75. PSPCL, *vide* written submissions dated 21.10.2024, has submitted the following:

(a) There is no sanctity to the Petitioner's claim. Even as per the audited accounts of the Petitioner for FY 2010-11, the capital cost of the transmission line is reflected as ₹38,992.42 lakh only.

(b) Certain expenditures, such as preoperative expenses and expenditure on office equipment, furniture, computers and IT equipment as claimed by the Petitioner, cannot be included in the capital cost as the same have been excluded by operation of the applicable regulations. It is relevant to note that even the other Commissions have rejected the claims towards the minor expenses, such as furniture, computers, and IT equipment.

(c) The claim of ₹24,38,19,000/- for 'capital commitment' has not been included as a capital cost. However, it remains unclear what amount represents and why it should be allowed for capitalisation outside the provisions of the 2009 Tariff Regulations.

(d) The Petitioner has claimed the expenditure incurred for the 'Switchyard at Pirni' as part of the capital cost. The switchyard is not part of the ISTS system; rather, it is part of the Petitioner's generating station. As a generating company, the Petitioner would have included this cost in the generating station's capital costs. Therefore, including this expenditure in the transmission line's capital cost would result in double recovery.

76. In response to the PSPCL's reply, the Petitioner *vide* its written submission dated 8.11.2024 has submitted as under:

(a)The capital cost of the entire transmission system, including 220 kV transmission bays at both ends and the capital cost of the transmission line is required to be

considered for determining the capital cost and tariff. Accordingly, the Petitioner has claimed a capital cost of ₹41,661.36 lakh as on the COD.

(b)The pre-operative expenses and expenditure on office equipment, furniture, computer and IT equipment, etc. shall be as per the relevant regulations only.

(c)An amount of ₹41,661.36 lakh has been claimed towards the capitalisation as on the COD. Further, in terms of the regulations and the relevant tariff forms, only the amount which has been spent, as on the COD, has been claimed as capitalisation, and any amount spent subsequent to the date of the COD has been claimed as ACE.

(d)PSPCL has erred by submitting that the Switchyard at Prini is a part of the generating system and not a transmission system. Further, the 192 MW Allain Duhangan Hydro Electric Project consists of 2x96 MW generating stations and requires only 'two' generating bays at Prini Switchyard. The other bays are only for the transmission and are in use by all the beneficiaries of the Petitioner's Transmission System. The pro-rata capital cost of the Switchyard at Prini towards transmission bays is required to be considered as part of the Petitioner's Transmission System.

77. We have considered the rival contentions. The related issues of implementation of the APTEL's judgment dated 31.10.2022 (in Appeal No. 450 of 2019) have already been addressed *vide* the Commission's order dated 19.1.2024. Similarly, the order on the interim tariff claimed by the Petitioner was passed by the Commission on 5.2.2024. In the present order, the implementation of the APTEL's judgment dated 31.8.2023 in Appeal No. 410 of 2019 will be discussed.

78. As per the TEC accorded by the CEA *vide* Office Memorandum dated 20.8.2002, the estimated cost amounting to ₹11559.70 lakh (₹8970.90 lakh + IDC ₹2503.85 lakh + FC ₹84.96 lakh) was considered as the cost of the transmission works for Allain-Duhangan HEP (2x96 MW) against which the Petitioner has claimed the completion cost amounting to ₹41661.35 lakh (Including IDC and FC) as on the COD.

The completion cost claimed by the Petitioner as of the COD significantly exceeds the estimated cost as per the TEC clearance granted by the CEA. The Petitioner has contended that initially, the PGCIL had granted the LTOA at the Parbati Pooling Point, which was subsequently shifted to the Nalagarh PGCIL Sub-station due to delays in commissioning the Parbati Pooling Point during construction activities at the generating stations. Consequent upon this revision in LTOA due to the non-availability of the Parbati Pooling Point, the Petitioner was obligated to construct a 176.5 km long transmission line from Allain-Duhangan HEP to Nalagarh instead of the earlier 65 km transmission line from Allain-Duhangan HEP to the Parbati Pooling Point. Further, the Petitioner has submitted that, in establishing a 176.5 km long transmission line from its generating plant to Nalagarh, it was required to construct approximately 580 transmission towers due to the hilly terrain. Most of these towers were constructed in highly inaccessible and inhospitable locations due to the difficult terrain traversed by the transmission line, necessitating extensive manual labour and construction.

79. The Petitioner has further submitted that a substantial amount of compensation was paid by the Petitioner for the land falling in the corridor of this transmission line, more particularly in the stretch between Manali and Mandi because this area comprises the most fertile and expensive land having a significant amount of fruit orchards, specially of world-class quality apples, which command a premium over the other agricultural land. The transmission line was to pass through a large number of such orchards and, in return, the Petitioner was obliged to pay considerable compensation towards private land for the right of use during the peak season of fruit flowering Furthermore, the terrain in question constitutes some of the finest forested areas, necessitating the payment of substantial amounts to the Forest Department for the diversion of forest land, given the large number of trees that required felling or were otherwise affected. The Petitioner has also submitted that, owing to the challenging

terrain, significant expenditure was incurred on civil works to ensure the protection of the towers and the land upon which the towers are situated. A major portion of the civil works cost for the switchyard was likewise attributable to extensive protection works, necessitated by its proximity to the riverbed in a snow-bound area. To arrive at the admissible capital cost as per the 2009 Tariff Regulations, we deem it appropriate to mention the relevant Regulations. The relevant provisions of the 2009 Tariff Regulations are as under:

> *"**7. Capital cost.***
>
> .....
> *(2) The capital cost admitted by the Commission after prudence check shall form the basis for determination of tariff:*
>
> *Provided that in case of the thermal generating station and the transmission system, prudence check of capital cost may be carried out based on the benchmark norms to be specified by the Commission from time to time:*
>
> *Provided further that in cases where benchmark norms have not been specified, prudence check may include scrutiny of the* reasonableness of the capital expenditure, financing plan, interest during construction, use of efficient technology, cost over-run and time over-run, and such other matters as may be considered appropriate by the Commission for determination of tariff.....:"

80. From the above, it is noted that the Commission did not prescribe any benchmark norms for the determination of capital cost. Consequently, a prudence check of the capital cost has been undertaken based on the Petitioner's submissions.

81. It has been observed that, as per the TEC approved by the CEA *vide* Office Memorandum dated 20.8.2002, the 220 kV D/C with AAAC conductor transmission lines from Allain-Duhangan to Nalagarh were considered for the 2x96 MW (192 MW) AD Hydro Electric Project. Also, as per Clause No. 3(vii) of the TEC, the project authority is required to furnish the revised completion cost to the CEA if PGCIL decides to terminate the line at the Parbati Pooling Point. Therefore, it is evident from the TEC of the AD Hydro Project that the estimated cost mentioned for the transmission works in the TEC was considered, keeping in mind the development/construction of 185 km transmission

lines from AD HEP for terminating the Station at Nalagarh. Subsequent to the shift of the earlier Long-Term Open Access (LTOA) from the Parbati Pooling Station to the Nalagarh Sub-station, effected by PGCIL, and as per Clause No. 3(vii) of the TEC, the Petitioner has not sought approval for the revised cost estimate from the CEA.

82. The Petitioner has submitted CEA's OM dated 20.8.2002 (TEC of AD Hydro Project), wherein the estimated completion cost of 2X96 MW AD HEP is ₹92,235.50 lakh, including the cost of the transmission works of ₹8,970.90 lakh. In contrast, the completion cost of the instant transmission asset claimed by the Petitioner as on 31.3.2014 is ₹41,661.35 lakh.

83. The Petitioner has submitted that the CEA had approved the cost of 220 kV Chhaur-Banala Transmission Line of HPTCL in 2010 at an estimated cost of ₹300 lakh per km, whereas the Petitioner has completed the work at a cost of ₹237 lakh, including 5 Nos. of 220 kV bays. Upon examination of the capital cost details for the Chhaur-Banala Transmission Line, it has been observed that the capital cost as per DPR was ₹4,487 lakh and the capital cost approved by HPERC was ₹7,643 lakh. The COD of the 220 kV D/C Chhaur-Banala Transmission Line was 24.7.2019, whereas the COD of the instant transmission asset is 16.9.2010; therefore, the capital costs of both the assets are not comparable as they were implemented in different time frames.

84. Additionally, the Petitioner has placed on record Form-5, wherein the capital cost as per the original estimate has been submitted, albeit without reference to the unit rates. The Petitioner has submitted the reasons for variation as under:

(₹ in lakh)

Sl. No.	Particulars	Cost as per original Estimate	Cost as on COD	Variation	Reasons for variation
A.	**Transmission Line**				
A.1	Design and Engineering	0.00	1620.00	1620.00	Not submitted
A.2	Preliminary	2015.00	10300.00	8285.00	Due to an

	investigation, Right of way, Forest Clearance, PTCC, General civil works etc.				increase in RoW compensation, forest charges and rates for civil items
A.3	Tower Steel	2525.00	4546.00	2021.00	Due to an increase in the cost of tower material
A.4	Erection, Stringing & Civil works including foundations	594.00	9185.00	8591.00	Due to an increase in cost of cement, steel, and labour charges in Himachal Pradesh
B	Interest During Construction (IDC)	2503.00	6404.00	3901.00	

85. As per the Form-5 details, the Petitioner, as per original estimate, has not mentioned any amount towards the design and engineering; however, an amount of ₹1,620.00 lakh has been ₹1,620.00 lakh has been claimed as on the COD under this category which means that zero cost as per the original estimate shows that the cost belongs to the generation plant and it is a part of the generation tariff. Further, the Petitioner has not submitted any reason for the provision of no-cost design and engineering. Accordingly, we are not inclined to allow the cost of ₹1,620.00 lakh towards design and engineering.

86. As regards the preliminary investigation, right of way, forest clearance, PTCC, and general civil works, etc., the Petitioner had estimated an amount of ₹2,015.00 lakh and the cost incurred as on the COD is ₹10,300.00 lakh. The Petitioner has submitted that an incremental amount of ₹8,285.00 lakh is attributable to increased compensation for right of way, enhanced forest charges, and escalated rates for civil works. For the construction of this transmission line and according to the corridor requirement of 35

meters as per the forest norms, the Petitioner was required to pay substantial land compensation for approximately 580.65 hectares towards the forest and private land, as per the following table:

Cost of Land	
Description	**Amount in Rs. In Lacs**
Compensation and other expenses related to forest land	5046.49
Payment for right of use of private land	5253.98
Total	10300.47

87. It has been noted that out of the total of ₹10,300.00 lakh, the Petitioner was required to pay ₹ 5046.49 lakh towards the land compensation and other expenses related to the forest land. Upon examination of the documents submitted by the Petitioner, it is observed that the Petitioner applied for the diversion of 64.3258 Ha & 152.8615 Ha of the Forest Land for laying of the 220 kV D/C Transmission Line from Prini to Panarsa/Banala (Parbati Pooling Point) & from Panarsa/Banala (Parbati Pooling Point) to Nalagarh, whereas, the Petitioner has submitted only details about the diversion of 37.629 ha. of forest land and has submitted the payment details of ₹2,57,33,600/-, 11,89,24970/- and 6,00,67,490/. It is noted that the Petitioner obtained forest clearances on 15.4.2009 and 15.5.2009, but has not submitted the payment details for the period from 2005 to 2009. Accordingly, the compensation and other expenses related to the forest land, amounting to ₹5046.49 lakh, are provisionally allowed, subject to the Petitioner submitting complete details of the forest land diversion and corresponding payment evidence, with valid documentary proof, during the truing-up process. The same shall be reviewed at that time of truing up.

88. Further, an amount of ₹5253.98 lakh has been incurred for the payment for the right of use of private land. We have gone through the Petitioner's submissions of the Petitioner. The Commission specifically directed the Petitioner to submit the

documentary evidence in support of its claim. The Petitioner has not submitted any supporting documents regarding the payment for the right of use of private land. Due to the non-submission of the supporting documents, we are not inclined to allow the cost towards the right of use of the private land under the head of the transmission line. Notwithstanding, the Petitioner is granted liberty to submit supporting documents during the truing-up stage, at which time the matter will be duly reconsidered.

i. Whether the capital cost of bays at Prini Switchyard is part of the transmission line or not?

89. It has been observed that, as per the TEC accorded by the CEA *vide* OM dated 20.8.2002, the bays at Prini Sub-station and Nalagarh Sub-station were considered as a part of the AD Hydro Generating Station. The relevant extracts of CEA OM dated 20.8.2002 are as under:

15. GENERATOR

Type	-	Vertical Shaft Synchronous Machine
Numbers	-	2
Rated capacity	-	106.7 MVA
Speed	-	600 RPM

16. SWITCHYARD (220 KV)

Generation bays	-	2 Nos.
Station Transformer	-	1 No.
Bus Coupler bays	-	1 No.
Line Bays	-	4 Nos. (2 Nos. 220 kV line bays are For terminating line at Nalagarh Sub- Station)

17.	TRANSMISSION LINES		
	Numbers	-	220 KV Double Circuit with AAAC Conductor from Allain Duhangan to Nallagarh
	Terminating Station	-	Nalagarh in Himachal Pradesh
	Length of Line	-	185 Km
18.	Design Energy	-	678.18 GWh.

90. Taking into consideration the CEA's OM dated 20.8.2002, the switchyard, which included all the bays of Prini and Nalagarh, does not form part of the transmission line.

91. In view of the above discussion, we are of the view that the pro-rata capital cost amounting to ₹3113.00 lakh is to be considered against 3 Nos. bays (2 Nos. of 220kV Line Bays and 1 No. of 220kV Bus Coupler Bay) at Prini Sub-station should be accounted for as part of the capital cost for the 2x96 MW AD Hydro Generating Station. Accordingly, the Commission is not inclined to recognize the said three 220 kV Bays (02 Nos. 220 kV Line Bays and 01 No. 220 kV Bus Coupler Bay) at Prini Sub-station as a part of the transmission works for the 2x96 MW AD Hydro Generating Station and, hence, the capital cost amounting to ₹3113.00 lakh claimed by the Petitioner against the aforementioned bays at Prini Sub-station is not allowed as a part of the capital cost of the transmission system.

ii. Whether the Capital Cost claimed by the Petitioner towards 2 Nos. bays at Nalagarh Sub-station are justifiable or not?

92. The Petitioner has claimed an amount of ₹818.67 lakh towards the bays at Nalagarh Sub-station, and the same is also part of the generating station switchyard as per the CEA TEC. However, since 2 Nos. of 220 kV bays at Nalagarh are physically not

located at the Generation Switchyard, the capital cost towards the 2 Nos. 220 kV bays at Nalagarh are allowed as a part of the transmission line.

93. As per the above discussion, the capital cost claimed by the Petitioner is provisionally allowed, subject to the prudence check of the above-mentioned items, and is as follows:

(₹ in lakh)

Sr. No.	Description	Amount	Remarks
1	Capital cost claimed by the Petitioner as on the COD	₹41,661.35*	-
2	Capital cost disallowed on account of the Design and Engineering under the head of Transmission line (-)	₹1620.00	The Petitioner has not provided any justification for the omission of costs related to Design and Engineering. Accordingly, the cost towards Design and Engineering is not allowed
3	Capital cost disallowed on account of the payment for the right of use of the private land under the head of Transmission line (-)	₹5253.98	The Petitioner is granted the liberty to submit valid documentary evidence at the time of truing-up. The same will be reviewed during the truing-up process; however, it is not allowed at this stage.
4	Capital cost disallowed against 03 Nos. bays (02 Nos. 220 kV Line Bay and 01 No. 220 kV Bus Coupler bay) at Prini Sub-station. (-)	₹3,113.00	As per the TEC of 2x96 MW AD Hydro Generating Station given by CEA, the works are not a part of the Transmission Line. We are not inclined to treat these three 220 kV bays at Prini Substation as part of the transmission system and is part of the.
5	Net capital cost {(1)-(2)-(3)-(4)}	₹31674.37	

The Capital Cost of ₹41661.35 lakh claimed by the Petitioner included the Cost of ₹818.67 lakh towards bays at Nalagarh Sub-station.

94. The details of the capital cost of ₹31,674.37 lakh (excluding IDC ad IEDC) considered for further analysis, subject to the prudence check of the cost variation of certain items at the time of truing up are as follows:

(₹ in lakh)

Sl. No.	Description	Amount	Remarks
1	Preliminary investigation, right of way, forest clearance, PTCC, general civil works etc.	₹ 5046.49	The compensation and other expenses related to forest land, amounting to ₹5,046.49 lakh, are provisionally allowed. This is subject to the submission of complete details regarding the forest land, payment particulars, and valid documentary evidence at the time of truing-up. The admissibility of this amount will be reviewed during the truing-up process.
2	Transmission line Material	₹ 17682.31	-
3	Civil works associated with Nalagarh Switchyard	₹ 250.00	-
4	Sub-station Equipment's associated with Nalagarh Switchyard	₹ 568.67	-
	Total Cost	**₹ 23547.47**	

95. Further, the details of element-wise capital cost as on the COD (excluding IDC and IEDC) allowed for the 2009-14 tariff period are as follows:

(₹ in lakh)

Particulars	Capital Cost as on COD
Leasehold Land	0.00
Building and Other Civil Works	250.00
Transmission Line	22728.80
Sub-station	568.67
Total (Excluding IEDC and IDC)	**23547.47**

96. The Petitioner, *vide* affidavit dated 3.1.2019, has submitted that the entire liability pertaining to the IDC, IEDC, and hard cost has been discharged on a cash basis as on the actual COD.

97. Accordingly, the capital expenditure as on the actual COD (16.9.2010) as allowed hereinabove, is being considered for the calculation of the transmission charges.

Time Overrun

98. The Petitioner, *vide* affidavit dated 2.1.2024, has submitted that the transmission system considered in the instant Petition was a part of the composite scheme of 192 MW Allain Duhangan HEP allotted to the Petitioner. In accordance with the terms of the TEC approval, Units 1 & 2 were scheduled to be commissioned in April 2008 and June 2008. Therefore, the SCOD for the transmission system was April 2008. The transmission line was ultimately commissioned on 16.9.2010. The reasons submitted by the Petitioner for the delay are as under:

a) The TEC was accorded by CEA to set up 2x96 MW (192 MW) Allain-Duhangan Hydro Electric Project in Himachal Pradesh *vide* letter dated 20.8.2002. The TEC included a 220kV double circuit transmission line for the evacuation of power from the Petitioner's project to Nalagarh (Pooling point of CTUIL) along with conditions stipulated in Condition No. vii that:

> *"POWERGRID after route survey shall confirm the adequacy of land for construction of Parbati Pooling Point, and accordingly, the decision of taking the line from Allain Duhangan to Parbati Pooling Point instead of Allain Duhangan to Nalagarh shall be reviewed. In case, it is decided to terminate this line at Parbati Pooling point, the Project Authorities would have to furnish the revised completed cost to CEA."*

b) Accordingly, the Petitioner, *vide* letter dated 18.7.2005 made an application to PGCIL for the grant of Long Term Open Access (LTOA) at Parbati Pooling Point for the transfer of its power. PGCIL, *vide* letter dated 21.7.2006, granted LTOA to the Petitioner at Parbati Pooling Point. Pursuant to this LTOA, the Petitioner was required to construct a transmission system only for a length of approximately 65 km from its generating plant to the Parbati Pooling point at Panarsa.

c) The CEA *vide* letter dated 14.8.2006 informed the Petitioner that it had taken up the issue regarding transmission system for power evacuation from the

Petitioner's Power Plant with the PGCIL and asked the PGCIL to take immediate action for implementation of at least one circuit of 400 kV Parbati (II)-Koldam line and if they anticipate any delay in commencement of work on Parbati(II)-Koldam line, the Petitioner may be permitted the connectivity at Nalagarh for 220 kV. Accordingly, the CEA advised the Petitioner to take the matter further with the PGCIL.

d) The CEA, *vide* letter dated 12.10.2006, advised PGCIL as under:

i. Permit the Petitioner connectivity at Nalagarh at 220 kV in view of the delay anticipated in the 400 kV Parbati-Koldam Line and the switching station at Panarsa (Parbati pooling point).

ii. Take up the needful action to resolve the issues relating to the execution of the transmission system for Parbati-II and Parbati-III so that the delay of the transmission system does not become a bottleneck for other ongoing future projects.

iii. The Petitioner would now be injecting power into the regional transmission system at 220 kV at CTUIL's Nalagarh Sub-station.

iv. Time schedule for commissioning of the Panarsa Pooling Station (Parbati Pooling Point) may be tied up with the other ongoing and future projects in the region.

99. Pursuant to the advice of the CEA and discussions held on 25.4.2007, PGCIL *vide* letter dated 26.4.2007 granted the change in LTOA to the Petitioner at Nalagarh. Consequent upon this revision in LTOA due to the non-availability of Parbati Pooling Point, the Petitioner was now required to construct the 176.5 km long transmission line up to the Nalagarh instead of the 65 km transmission system up to the Parbati Pooling Point.

100. The Petitioner has further submitted that it was necessary to re-survey the entire transmission line route for assessment of the proposed route, private land, forest land,

and other factors across four districts in the State of Himachal Pradesh, out of which at least two districts are notably rich in forest, horticulture, and agriculture, with very high land costs

101. The Petitioner, vide letter dated 25.6.2007, approached the MoP for approval under Section 68 (1) of the Act to construct the 220 kV Allain-Duhangan- Nalagarh 220 kV double circuit line. The MoP vide letter dated 21.8.2007 accorded the approval for the construction of the Petitioner's transmission line as the Associated Transmission System of Allain-Duhangan HEP.

102. After the survey of the route of the transmission line, a forest proposal was submitted to the State Government on which the MOEF accorded its final approval under the Forest Conservation Act 1980 on 15.4.2009 for diversion of 64.3258 Ha of Forest Land from Pirini to Panarsa/Banala (Parbati Pooling Point) and on 15.5.2009 for diversion of 152.8615 Ha of Forest Land from Panarsa/Banala (Parbati Pooling Point) to Nalagarh (CTUIL Pooling Point).

103. The SCOD for the transmission system, as per the TEC, was April 2008, PGCIL, *vide* letter dated 26.4.2007, granted the change in LTOA to the Petitioner at Nalagarh, pursuant to which the Petitioner took the necessary approvals and constructed the transmission line to match the commissioning schedule of EPPL. The Petitioner's transmission line was commissioned on 16.9.2010, and the delay was not in the hands of the Petitioner.

104. Having considered the submissions made by the Petitioner and the documents on record, it is noted that as per the TEC accorded by the CEA *vide* Office Memorandum dated 20.8.2002, the instant transmission system was part of the composite scheme of 192 MW Allain-Duhangan HEP allotted to the Petitioner. In accordance with the TEC

approval, Units 1 & 2 were scheduled to be commissioned in April 2008 and June 2008, respectively. Therefore, considering the availability of the transmission line along with the commissioning of the 1st Unit, the SCOD for the transmission system was April 2008, against which the transmission line was commissioned on 16.9.2010, i.e., with a time overrun of 869 days (taking into consideration 30.4.2008 as the SCOD of the Transmission System).

105. The Petitioner has submitted that, after the route survey of the transmission line, a forest proposal was submitted to the State Government, against which the MOEF has accorded its final approval under the Forest Conservation Act 1980 on 15.4.2009 and 15.5.2009 for diversion of 64.3258 Ha & 152.8615 Ha of Forest Land for laying of 220 kV D/C transmission line from Prini to Panarsa/Banala (Parbati Pooling Point) & from Panarsa/Banala (Parbati Pooling Point) to Nalagarh (CTU Pooling Point) respectively.

106. It has been observed that, as per the TEC accorded by the CEA *vide* Office Memorandum dated 20.8.2002, the 01st & 02nd unit of the AD Hydro Electric Project was scheduled to be commissioned in April 2008 and June 2008, respectively. The Petitioner has applied for the grant of the LTOA to PGCIL on 18.7.2005 and, accordingly, PGCIL granted the LTOA at the 400kV bus of Parbati Pooling Station of PGCIL on 21.7.2006. However, due to the delay in completing the Parbati Pooling Sub-station, the CEA advised PGCIL to provide connectivity to Allain-Duhangan at 220 kV at Nalagarh. Accordingly, PGCIL *vide* letter dated 26.4.2007 revised the LTOA and shifted the point of injection of power from the 400kV bus of the Parbati Pooling station to the 220kV Bus of the Nalagarh Sub-station of PGCIL. Further, it has been observed that the approval under Section 68(1) of the Act for the construction of the 220kV D/C Allain-Duhangan-Nalagarh Transmission Line as Associated Transmission System (ATS) was accorded by the MoP *vide* office letter dated 21.8.2007. The final approval for diversion of 64.3258

Ha and 152.8615 Ha of the Forest Land for laying of the 220kV D/C transmission line from Prini to Panarsa/Banala (Parbati Pooling Point) & from Panarsa/Banala (Parbati Pooling Point) to Nalagarh (CTUIL Pooling Point) was accorded by the MOEF on 15th 15.4.2009 and 15.5.2009, respectively.

107. A perusal of the documents reveals that the 'In Principle' approval for diversion of 64.3258 Ha and 152.8615 Ha of the Forest Land for laying of the 220 kV D/C transmission line from Prini to Panarsa/Banala (Parbati Pooling Point) & from Panarsa/Banala (Parbati Pooling Point) to Nalagarh (CTUIL Pooling Point) was already accorded by the MOEF on 21.10.2008 & 27.2.2009, respectively. The same is also evident from the monthly progress reports of different projects published by the CEA that the forest clearance for the transmission system of the Petitioner was received in the month of February 2009, and afterwards the work was in progress.

108. Moreover, as per Form-5C, submitted by the Petitioner, it is observed that the work for the erection, testing, and commissioning of the 220 kV D/C transmission line from Allain-Duhangan-Pansara was completed on 15.12.2009. Further, it is evident from Form-5C that the work for the supply and erection of 2 Nos. Critical Towers was awarded to L&T on 19.3.2010, and the said work was completed on 18.8.2010.

109. Further, it has been observed that the work for Design, Manufacturing, Supply, Installation & Service of civil-related works for the 220 kV Nalagarh Switchyard was awarded on 1.7.2008, i.e., after the SCOD and the said work was completed on 7.8.2010. Also, the work for the supply of LT Powers & Control Cables for Nalagarh Switchyard was awarded in phases after the SCOD, i.e., on 18.7.2009, 9.3.2010, 8.5.2010, 23.7.2010 and the said work was completed from June to August 2010.

110. As discussed above, we are of the view that after the shifting of the LTOA from

the Parbati Pooling Sub-station to the 220 kV Nalagarh Sub-station by PGCIL *vide* letter dated 26.4.2007, the Petitioner diligently pursued approvals from MoP as well as forest clearance from the concerned authorities. Accordingly, after the grant of approval from the MoP *vide* letter dated 21.8.2007 and 'In Principle' approval of diversion of Forest Lands from the MOEF on 21.10.2008 and 27.2.2009, the maximum work of 220 kV D/C transmission line from Allain-Duhangan-Nalagarh was completed on 15.12.2009. However, ancillary works associated with the Nalagarh Switchyard and the supply & erection of 2 Nos. critical towers were awarded by the Petitioner after the SCOD, i.e., April 2008 and the said work was completed by 31.8.2010.

111. The instant transmission line is a dedicated transmission line constructed for the evacuation of 192 MW of the AD Hydro Generation Project. The Petitioner obtained final forest clearance on 15.4.2009 and 15.5.2009, and subsequently took approximately 17 months to commission the instant transmission asset. The Petitioner commissioned the dedicated transmission line along with the generation project on 16.9.2010. Therefore, the time overrun of the transmission line is condoned because, even if the Petitioner had commissioned the dedicated transmission line without commissioning the generating plant, the transmission line would not have been put to use.

Treatment of IDC and IEDC

112. The Petitioner, *vide* Auditor's Certificate dated 6.11.2018, has claimed the IDC of ₹6416.90 lakh. The Commission, *vide* RoP for hearing dated 5.6.2024, directed the Petitioner to submit the details of IDC and IEDC. In response, the Petitioner has submitted the details of IDC. However, there are certain discrepancies in the details/information submitted by the Petitioner, such as the quarter-wise total drawl amount claimed is the same throughout the construction period, finance charges being

claimed in the name of miscellaneous (others), etc., without any details/justification. Further, the Petitioner has stated that the IDC claimed includes amounts attributable to loans availed from its holding company, totalling ₹6,416.90 lakh, inclusive of IDC on such loans. It is noted that the Petitioner did not disclose this borrowing arrangement with the holding company in its initial tariff claim, and has now only disclosed it at this stage via affidavit dated 19.6.2024, without submitting the relevant loan agreements specifying terms, conditions, and interest rates. The Petitioner should have disclosed this arrangement of availing a loan from the holding company at the time of filing the instant Petition. Further, complete data for the calculation of the IDC, such as date-wise drawl of loans, prevailing rate of interest, and actual repayment of loans, etc., is not available, due to which detailed analysis of IDC could not be made.

113. As decided above, we have disallowed the capital cost claimed under the heads Design and Engineering, payment for the right of use of private land and 03 Nos. bays at Prini Sub-station. Therefore, the IDC must also be computed using the capital cost allowed above. Accordingly, keeping in view the above discrepancies, the IDC of ₹6416.90 lakh claimed is considered on a pro-rata basis of the hard cost allowed. The same has been summarised along with the IEDC allowed in the table after the paragraph on IEDC. The IDC allowed shall be reviewed at the time of truing up. The Petitioner is directed to provide comprehensive computations of IDC, including the particulars of each loan (names, dates of drawl, interest rates, repayment schedules) and the terms and conditions governing borrowings from all sources, including holding companies and financial institutions, at the truing-up stage.

114. The Petitioner has claimed ₹1710.00 lakh (₹695.00 lakh, as construction and pre-commissioning expenses, plus ₹1015.00 lakh, as overhead) on account of IEDC. The same is also allowed on a pro-rata basis of the hard cost allowed. Accordingly, the IDC and IEDC allowed, subject to the trued-up, are as under:

(₹ in lakh)

IDC allowed (Pro-rata of the Hard Cost allowed)	IEDC allowed (Pro-rata of the Hard Cost allowed)
4505.87	1200.74

Treatment of the Initial Spares

115. The Petitioner, *vide* affidavit dated 2.1.2024, has submitted that against the capital cost of ₹43736.55 lakh as on the COD, the Petitioner has claimed only ₹41661.35 lakh by deducting the capital cost for the bays on the generating ends at Prini switchyard. The Petitioner has further submitted that the cost of the Initial Spares is to be calculated at the normative level as provided in the 2009 Tariff Regulations.

116. Regulation (8) of the 2009 Tariff Regulations provides as under:

> *"(8) **Initial Spares.** Initial spares shall be Capitalised as a percentage of the original project cost, subject to following norms:*
>
> *(i) Coal based/lignite fired thermal generating station - 2.5%*
> *(ii) Gas Turbine /Combined Cycle thermal generating station - 4.0%*
> *(iii) Hydro generating stations - 1.5%*
> *(iv) Transmission system*
> *(a) Transmission Line - 0.75%*
> *(b) Transmission Sub-station - 2.5%*
> *(c) Series Compensation Devices and HVDC station - 3.5%*
>
> *Provided that where the benchmark norms for initial spares have been published as part of the benchmark norms for capital cost under first provision to clause (2) of regulation 7, such norms shall apply to the exclusion of the norms specified herein."*

117. The Petitioner has not claimed any Initial Spares through the Auditor's Certificate. However, ₹238.00 lakh has been indicated as Initial Spares, in Form-5B, corresponding to the transmission line. Further, the Plant & Machinery Cost of ₹17683.00 lakh has been considered as per Form-5B. Accordingly, as per Regulation 8(iv)(a) of 2009 Tariff Regulations, the Initial Spares are allowed as follows:

Particulars	Plant and Machinery Cost (Excluding IDC, IEDC, Land and other Civil Cost) (₹ in lakh)	Initial Spares included in Plant and Machinery Cost. (₹ in lakh)	Ceiling Limit as per Regulation 8(iv)(a) of Tariff Regulation, 2009 (in %)	Allowable Initial Spares (₹ in lakh)	Excess Initial Spares (₹ in lakh)	Initial Spares Allowed (₹ in lakh)
	(A)	(B)	(C)	D=(A-B) *C/ (100%-C)	E=B-D	D, if B>D, otherwise B
220 kV D/C Transmission line along with associated bays at Nalagarh and Prini Sub-station	17683.00	238.00	0.75	131.83	106.17	131.83

118. Accordingly, the total capital cost allowed as on the actual COD (16.9.2010) after adjustment of the IDC / IEDC and Initial Spares is as follows:

(₹ in lakh)

Capital Cost as on COD claimed as per Auditors Certificate	Hard Cost allowed (A)	IDC allowed (Pro-rata of the Hard Cost allowed) (B)	IEDC allowed (Pro-rata of the Hard Cost allowed) (C)	Excess Initial Spares (D)	Total Capital Cost allowed as on Actual COD (16.9.2010) (E)=(A+B+C-D)
41661.35**	**23547.47**	**4505.87**	**1200.74**	**106.17**	**29147.90**

Claimed by the Petitioner after excluding cost towards bays at generating end at Pirni Switchyard.

Additional Capital Expenditure (ACE)

119. The Petitioner, *vide* affidavit dated 2.1.2024, has submitted the details of the ACE for FYs 2010-11, 2011-12, 2012-13 & 2013-14 as under:

Additional Capitalisation as on 31.03.2011 Post DOCO

Summary	Expenditure from 17.09.2010 to 31.03.2011 Rs. Lacs	Comments
Land	(57.18)	Cost of Land, RWA and Land Acquisition expenses reversed
L&T Contractor	150.43	Being the amount paid to L&T for additional civil work for the protection work of towers.
Smile & other	415.09	Being the work awarded post commissioning and paid for various protection works of towers
Nalagarh (Sub Stn)	12.46	Being the work awarded post commissioning and paid for various works of sub-station at CTU
Other Capital Adv.	(79.26)	Being the Capital Advances reversed
POP Expenses	1.87	Being the balance POP paid during the period
Total transmission Line	**443.40**	

Details of Additional Capitalisation in FY 2011-12

Summary	Addition during 11-12	Comments
Land	(22.13)	Excess provision made last year in land.
L&T	627.85	Addition during 11-12 due to Civil work done for protection of towers at various sites.
Smile & other	772.95	Addition during 11-12 is due to Civil work for protection of tower at various sites.
Nalagarh (Sub Stn)	43.46	Additional Cost incurred on sub-station bays at CTU Nalagarh
Other Capital Adv.	(2.11)	Being the Capital Advances reversed
Total transmission Line	**1,420.03**	

Details of Additional Capitalisation in FY 2012-13

Summary	Addition during FY 12-13	Comments
Land (SZ&NSZ)	57.93	Addition Land procured during 12-13 for the Civil work for protection of tower at various sites.
L&T	1,119.85	addition during 12-13 is due to Civil work for protection of tower at various sites.
Smile & other	584.84	addition during 12-13 is due to Civil work for protection of tower at various sites.
Nalagarh (Sub Stn)	(7.25)	Reversed in Nalagarh sub- station in 12-13 is on account of M.B Control
Other Capital Adv.	(7.56)	Reversed due to capital expenses adjusted.
Total transmission Line	**1,747.81**	

Details of Additional Capitalisation in FY 2013-14

Summary	Addition during 13-14	Comments
Land	5.01	Addition during 13-14 is due to land procurement for protection of tower at various sites.
L&T	201.93	addition during 13-14 is due to Civil work for protection of tower at various sites.
Total transmission Line	206.94	

120. The brief summary of the ACE claimed by the Petitioner is as under:

(₹ in lakh)

Projected ACE 2009-2014			
2010-11	**2011-12**	**2012-13**	**2013-14**
443.40	1420.02	1747.81	206.94

121. Regulation 9 of the Tariff Regulation 2009 provides as follows:

*"**9. Additional Capitalization:***
(1) the Capital expenditure incurred or projected to be incurred, on the following counts within the original scope of work, after the date of commercial operation and up to the cutoff date may be admitted by the commission, subject to prudence check:
(i) Undischarged Liabilities;
(ii) works deferred for execution;
(iii) procurement of initial spares within the original scope of work, subject to the provisions of regulation 8;
(iv) Liabilities to meet award of arbitration or for compliance of the order or decree of a court; and
(v) change in law:

Provided that the details of works included in the original scope of work along with estimates of expenditure, undischarged liabilities and the works deferred for execution shall be submitted along with the application for determination of tariff.

(2) The capital expenditure incurred on the following counts after the cut-off date may, in its discretion, be admitted by the Commission, subject to prudence check:

- *(i) Liabilities to meet award of arbitration or for compliance of the order or decree of a court;*
- *(ii) Change in law;*
- *(iii) Deferred works relating to ash pond or ash handling system in the original scope of work;*
- *(iv) In case of hydro generating stations, any expenditure which has become necessary on account of damage caused by natural calamities (but not due to flooding of power house attributable to the negligence of the generating company) including due to geological reasons after adjusting for proceeds from any insurance scheme, and expenditure incurred due to any additional work which has become necessary for successful and efficient plant operation; and*
- *(v) In case of transmission system any additional expenditure on items such as relays, control and instrumentation, computer system, power line carrier communication, DC batteries, replacement of switchyard equipment due to increase of fault level, emergency restoration system, insulators cleaning*

infrastructure, replacement of damaged equipment not covered by insurance and any other expenditure which has become necessary for successful and efficient operation of transmission system:

Provided that in respect sub-clauses (iv) and (v) above, any expenditure on acquiring the minor items or the assets like tools and tackles, furniture, air-conditioners, voltage stabilizers, refrigerators, coolers, fans, washing machines, heat convectors, mattresses, carpets etc. brought after the cut-off date shall not be considered for additional capitalization for determination of tariff w.e.f. 1.4.2009"

122. We have gone through the details submitted by the Petitioner against the ACE across different financial years. The year-wise analysis of the ACE is as under:

a) <u>ACE from 17.9.2010 to 31.3.2011</u>:

i. The Petitioner has claimed a total ACE of ₹443.40 lakh from 17.9.2010 to 31.3.2011. The Petitioner has not submitted under which regulations the ACE has been claimed

ii. An amount of ₹150.43 lakh paid to L&T was claimed for additional civil works related to tower protection. The Petitioner has only submitted an Auditor's Certificate in support thereof. We observe that such additional civil works do not fall under any category eligible under Regulation 9(1) of the 2009 Tariff Regulations; and consequently, the same is disallowed.

iii. An amount of ₹415.09 lakh was also claimed for similar additional civil works paid to Smile and others, again supported solely by the Auditor's certificate. This claim is likewise disallowed for the same reasons as above.

iv. The Petitioner has claimed an amount of ₹12.46 lakhs towards payment of various works of substation at CTUIL, and the same is allowed.

v. An amount of ₹1.87 lakh was claimed by the Petitioner towards the balance payment of POP due to lack of sufficient proof and the same is disallowed accordingly.

vi. Claims of the ACE of (-) ₹ 57.18 lakh and (-) ₹ 79.26 lakh against the reversal of expenses for Land and Capital Advances, respectively, are allowed.

Based on the above, we are of the view that the net ACE (-) ₹123.98 lakh is hereby allowed for the time period from 17.9.2010 to 31.3.2011.

b) ACE during FY 2011-12:

i. The Petitioner claimed a total ACE of ₹1420.03 lakh during FY 2011-12 but did not specify the applicable regulation. Only an Auditor's certificate has been furnished. Claims amounting to ₹627.85 lakh and ₹772.95 lakh paid to L&T and Smile for additional civil work for the protection work of towers are disallowed, as such works are not covered under Regulation 9(1).

ii. An amount of ₹43.46 lakh towards the payment of various works of the Sub-station of CTUIL, and the same are allowed.

iii. An amount of (-) ₹2.11 lakh against the reversal of the capital advance, and as such, the same is allowed.

iv. An amount of (-) ₹22.13 lakh against the excess provision made in the last year, and as such, the same is allowed.

v. Based on the above, we are of the view that the net ACE of ₹19.22 lakh is allowed for the FY 2011-12.

c) ACE during FY 2012-13:

i. The Petitioner has claimed a total ACE of ₹1747.81 lakh without specifying the relevant regulations and without producing supporting documentary evidence

ii. The Petitioner has submitted an amount of ₹57.93 lakh claimed towards the procurement of land for the civil work for the protection of the tower at various works. However, it has failed to submit any proof towards the procurement as well as the purpose of the land procurement. Hence, the Petitioner is granted liberty to provide the evidence during truing-up.

iii. Claims amounting to ₹1119.85 lakh and ₹584.84 lakh paid to L&T and Smile,

respectively, for additional civil work for the protection work of towers, are disallowed, as such works are not covered under Regulation 9(1) of the 2009 Tariff Regulations

iv. The Petitioner has also claimed the ACE of (-) ₹7.25 lakh and (-) ₹7.56 lakh against the reversal of expenses for Nalagarh Sub-station and adjustment of the capital expenses, respectively. Therefore, the same are hereby allowed.

v. Based on the above, we are of the view that the ACE (-) ₹14.81 lakh is hereby allowed for the FY 2012-13.

d) <u>ACE during FY 2013-14</u>:

i) The Petitioner has claimed the COD of the transmission line as 16.9.2010, and the cut-off date of the system works out to be 16.9.2012 as per the COD claimed by the Petitioner. The 'cut-off date' as per the 2009 Tariff Regulations is defined as the 31st March of the year closing after two years of the year of commercial operation of the project, which is 31.3.2013 in the instant case. The Petitioners' claim of ACE is beyond the cut-off date. The relevant provisions of the 2009 Tariff Regulations are extracted as under:

> *"**9. Additional Capitalisation.***
> .....
>
> *(2) The capital expenditure incurred on the following counts after the cut-off date may, in its discretion, be admitted by the Commission, subject to prudence check:*
>
> *(i) Liabilities to meet award of arbitration or for compliance of the order or decree of a court;*
> *(ii) Change in law;*
> *(iii) Deferred works relating to ash pond or ash handling system in the original scope of work;....."*

ii. As per Regulation 9 (2) (i), (ii) and (iii), the claim of the Petitioner does not fall under any of the above provisions of the 2009 Tariff Regulations. The Petitioner's claim of ₹206.94 lakh is not admissible and, hence, not allowed.

(₹ in lakh)

Sr. No.	Financial Year/ Description	ACE claimed by the Petitioner (A)	ACE not allowed by the commission (B)	Net ACE allowed by the commission C= A-B	Remarks
1	2010-11	443.40	567.39	(-)123.98	The Petitioner has also claimed the ACE of (-) ₹57.18 lakh and (-) ₹79.26 lakh against the reversal of expenses for LAND and capital advances, respectively
2	2011-12	1420.03	1400.80	19.22	
3	2012-13	1747.81	1762.62	(-)14.81	The Petitioner has also claimed the ACE of (-)₹7.25 lakh and (-)₹ 7.56 lakh against the reversal of expenses for the Nalagarh Sub-station and adjustment of capital expenses, respectively
4	2013-14	206.94	206.94	0.00	

iii. Accordingly, the ACE allowed for the 2009-14 tariff period is as follows:

(₹ in lakh)

Projected ACE 2009-2014			
2010-11	**2011-12**	**2012-13**	**2013-14**
(-)123.98	19.22	(-)14.81	0.00

iv. Although the actual COD of the transmission asset is 16.9.2010, as decided above, the COD for the purpose of determination of tariff is considered as 1.8.2011. Accordingly, the ACE for FY 2011-12 has been calculated on a pro-rata basis, which has been worked out as ₹6.42 lakh and added to the capital cost up to 31.7.2011 to arrive at the capital cost as on 1.8.2011.

v. The element-wise capital cost, as on the actual COD (16.9.2010), tariff COD (1.8.2011) and, thereafter, up to 31.3.2014, considered for the purpose of tariff during the 2009-14 period, is as under:

Capital Cost as on Actual COD (16.9.2010) and up to Tariff COD (1.8.2011)

(₹ in lakh)

Capital Cost Claimed as on 31.03.2014	Capital Cost allowed as on Actual COD (16.9.2010) (A)	ACE		Capital Cost allowed as on 1.8.2011 (Tariff COD) (D) = (A+B+C)
		2010-11 (B)	2011-12 (1.4.2011 to 31.7.2011) (C)	
45479.52	29147.90	-123.98	6.42	**29030.35**

Capital Cost as on Tariff COD (1.8.2011) and up to 31.3.2014

(₹ in lakh)

Capital Cost allowed as on 1.8.2011 (Tariff COD) (A)	ACE			
	2011-12 (1.8.2011 to 31.3.2012) (B)	2012-13 (C)	2013-14 (D)	Capital Cost allowed as on 31.3.2014 (E)=(A+B+C+D)
29030.35	12.80	-14.81	0.00	**29028.33**

Debt-Equity Ratio

123. As per Form-6, submitted by the Petitioner *vide* affidavit dated 29.2.2024, the debt-equity ratio considered as on the COD (16.9.2010) is 71:29. Further, the debt-equity ratio for the ACE is not mentioned in the Petition, therefore, the same debt-equity ratio, i.e., 71:29 has also been considered for the ACE during the 2009-14 tariff period subject to the submission of the actual position at the time of truing up.

124. Accordingly, the debt-equity ratio considered as on the actual COD (16.9.2010), Tariff COD (1.8.2011) and 31.3.2014 for calculating the transmission tariff for the 2009-14 period is as under:

(₹ in lakh)

Funding	Capital Cost as on Actual COD (16.9.2010)	(in %)	Capital Cost as on Tariff COD (1.8.2011)	(in %)	Capital Cost as on 31.3.2014	(in %)
Debt	20695.01	71.00	20611.55	71.00	20610.12	71.00
Equity	8452.89	29.00	8418.80	29.00	8418.21	29.00
Total	**29147.90**	**100.00**	**29030.35**	**100.00**	**29028.33**	**100.00**

Depreciation

125. The transmission line was put under commercial operation on 16.9.2010. However, as mentioned earlier in this order, the tariff is to be determined from 1.8.2011 based on the capital cost as on 16.9.2010, ACE from 16.9.2010 to 31.7.2011 and cumulative depreciation up to 31.7.2011.

126. Accordingly, the Petitioner's entitlement to depreciation has been considered on the following basis:

a. Cumulative depreciation of ₹1334.49 lakh as worked out as on 31.7.2011 has been considered as on 1.8.2011.
b. Weighted Average Life (WAL) is worked out as 34 years based on the actual COD of the transmission asset as on 16.9.2010.
c. Depreciation for the tariff period has been calculated annually based on the Straight-Line Method and at the rates specified in the 2009 Tariff Regulations.

127. The depreciation allowed for the 2009-14 tariff period is as follows:

(₹ in lakh)

Sl. No.	Particulars	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
A	Opening Gross Block	29030.35	29043.14	29028.33
B	Additional Capitalisation	12.80	-14.81	0.00
C	Closing Gross Block (A+B)	29043.14	29028.33	29028.33
D	Average Gross Block (A+C)/2	29036.75	29035.74	29028.33
E	Freehold Land	0.00	0.00	0.00
F	Weighted Average Rate of Depreciation (WAROD) (in %)	5.2592	5.2592	5.2592
G	Balance useful life of the asset at the beginning of the year (Year)	34	33	32
H	Lapsed life of the asset at the beginning of the year (Year)	0	1	2
I	Aggregated Depreciable Value (D*90%)	26133.07	26132.16	26125.50
J	**Depreciation during the year (D*F)**	**1018.08**	**1527.06**	**1526.67**
K	Cumulative Depreciation at the end of the year	2352.57	3879.63	5406.30
L	Remaining Aggregated Depreciable Value at the end of the Year (I-K)	23780.50	22252.53	20719.20

Interest on Loan (IoL)

128. The Petitioner, *vide* affidavit dated 3.1.2019, has submitted that the transmission line under consideration was initially a dedicated transmission line forming part of the generating station. However, the Petitioner has not provided separate details evidencing a standalone infusion of debt specifically for the transmission line

129. The Petitioner has submitted the calculation of the Weighted Average Rate of Interest (WAROI) for actual loans across the entire project, including generation. The Petitioner has claimed the IoL based on the actual interest rates applicable to each year of the 2009-14 tariff period.

130. We have considered the Petitioner's submissions in support of the interest rates; however, the Petitioner's adjustments to the interest rates have not been considered. Accordingly, the interest rates will be reviewed at the time of truing up.

131. The repayment for the 2009-14 tariff period is deemed to be equal to the depreciation allowed. Accordingly, the cumulative repayment of ₹1334.49 lakh, equal to the cumulative depreciation as worked out above, has been considered as on 31.7.2011 as per the 2009 Tariff Regulations.

132. The IoL for the 2009-14 tariff period for the transmission asset has been worked out and allowed as per the methodology provided in Regulation 16 of the 2009 Tariff Regulations, and the same are as follows:

(₹ in lakh)

Sl. No.	Particulars	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
A	Gross Normative Loan	20611.55	20620.63	20610.12
B	Cumulative Repayments up to Previous Year	1334.49	2352.57	3879.63
C	Net Loan-Opening(A-B)	19277.05	18268.06	16730.49
D	Addition due to Additional Capitalization	9.09	-10.52	0.00
E	Repayment during the year	1018.08	1527.06	1526.67
F	Net Loan-Closing (C+D-E)	18268.06	16730.49	15203.82
G	Average Loan (C+F)/2	18772.56	17499.27	15967.15
H	Weighted Average Rate of Interest on Loan (in %)	11.4428	10.9140	11.2526
I	**Interest on Loan (G*H)**	**1432.07**	**1909.88**	**1796.72**

Return on Equity (RoE)

133. As per Form-3, the Petitioner has claimed the base rate of RoE at 16% and has grossed it up with the prevailing MAT rate for the respective years.

134. On perusal of the audited accounts from 2009-10 to 2013-14, as submitted by the Petitioner, it is observed that the Petitioner's Company incurred losses and no tax payment was made during the 2010-14 period. Consequently, the RoE has not been allowed to be grossed-up with the MAT as considered by the Petitioner. The same shall be reviewed at

the time of truing up. The Petitioner is directed to submit copies of the income tax returns filed during the 2009-14 tariff period, along with other relevant supporting documents, in a sealed cover at the time of truing up.

135. The RoE allowed for the 2009-14 tariff period for the transmission asset, as per the methodology provided in Regulation 15 of the 2009 Tariff Regulations, is as follows:

(₹ in lakh)

Sl. No.	Particulars	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
A	Opening Equity	8418.80	8422.51	8418.22
B	Addition due to ACE	3.71	-4.29	0.00
C	Closing Equity (A+B)	8422.51	8418.22	8418.22
D	Average Equity(A+C)/2	8420.66	8420.36	8418.22
E	Return on Equity (Base Rate) (in %)	15.50	15.50	15.50
F	Tax Rate applicable (in %)	0.00	0.00	0.00
G	Rate of Return on Equity (Pre-tax) (in %)	15.50	15.50	15.50
H	**Return on Equity (Pre-tax) (D*G)**	**870.13**	**1305.16**	**1304.82**

Operation & Maintenance Expenses (O&M Expenses)

136. The Petitioner has claimed the O&M Expenses as under:

(₹ in lakh)

Particulars	2010-11	2011-12	2012-13	2013-14
O&M Expenses	131.71	258.13	272.83	288.40

137. Regulation 19 (g) of the 2009 Tariff Regulations provides as under:

"(g) Transmission System

(i) Norms for Operation and maintenance expenses shall be as under:

Particulars	***2009-10***	***2010-11***	***2011-12***	***2012-13***	***2013-14***
Norms for sub-station Bays (₹ Lakh per bay)					
765 kV	*73.36*	*77.56*	*81.99*	*86.68*	*91.64*
400 kV	*52.40*	*55.40*	*58.57*	*61.92*	*65.46*
220 kV	*36.68*	*38.78*	*41.00*	*43.34*	*45.82*
132 kV and below	*26.20*	*27.70*	*29.28*	*30.96*	*32.73*
Norms for AC and HVDC lines (₹ Lakh per km)					
Single Circuit (Bundled conductor with four or more sub-conductors)	*0.537*	*0.568*	*0.600*	*0.635*	*0.671*
Single Circuit (Twin & Triple Conductor)	*0.358*	*0.378*	*0.400*	*0.423*	*0.447*
Single Circuit (Single Conductor)	*0.179*	*0.189*	*0.200*	*0.212*	*0.224*
Double Circuit (Bundled conductor	*0.940*	*0.994*	*1.051*	*1.111*	*1.174*

Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
with four or more sub-conductors)					
Double Circuit (Twin & Triple Conductor)	0.627	0.663	0.701	0.741	0.783
Double Circuit (Single Conductor)	0.269	0.284	0.301	0.318	0.336
Norms for HVDC stations					
HVDC Back-to-Back stations (₹ Lakh per 500 MW)	443.00	468.00	495.00	523.00	553.00
Rihand-Dadri HVDC bi-pole scheme (₹ Lakh)	1450.00	1533.00	1621.00	1713.00	1811.00
Talcher-Kolar HVDC bi-pole scheme (₹ Lakh)	1699.00	1796.00	1899.00	2008.00	2122.00

(ii) The Total allowable operation and maintenance expenses for the transmission system shall be calculated by multiplying the number of bays and kms of line length with the applicable norms for the operation and maintenance expenses per bay and per km respectively."

138. As the tariff is being determined w.e.f. 1.8.2011, considering the 220 kV D/C ADHPL Prini-CTUIL Nalagarh transmission line under the instant transmission asset, the O&M Expenses as per Regulation 19(g) of the 2009 Tariff Regulations, have been allowed as follows:

(₹ in lakh)

Particulars	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
220 kV D/C ADHPL Prini- CTUIL Nalagarh Transmission Line			
D/C Single Conductor Transmission Line (km)	176.50	176.50	176.50
Regulation 19(g) of the 2009 Tariff Regulations,	0.301	0.318	0.336
O&M Expenses	**35.51**	**56.13**	**59.30**
220 kV Bays at CTUIL Nalagarh			
220 kV Bays	2	2	2
Regulation 19(g) of the 2009 Tariff Regulations	41.00	43.34	45.82
O&M Expenses	**54.82**	**86.68**	**91.64**
Total O&M Expenses	**90.33**	**142.81**	**150.94**

Interest on Working Capital

139. The rate of IWC considered by the Petitioner for the purpose of computation of tariff is 11.00%.

140. As discussed earlier in this order, the tariff for the transmission asset is to be determined with effect from 1.8.2011. However, the transmission asset was put into

commercial operation on 16.9.2010. Accordingly, the parameters applied for tariff purposes from 1.8.2011 to 31.3.2014 are based on the asset's actual COD (16.9.2010).

141. Consequently, as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2011 dated 21.6.2011, the IWC rate considered is 11.00% (SBI Base Rate applicable as on 1.7.2010 of 7.50% plus 350 basis points).

142. The IWC allowed for the 2009-14 tariff period for the transmission asset, as per the methodology provided in Regulation 18 of the 2009 Tariff Regulations, is as follows:

(₹ in lakh)

Sl. No.	Particulars	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
A	Working capital for Maintenance Spares (15% of O&M Expenses)	20.32	21.42	22.64
B	Working capital for O&M Expenses (O&M expenses for one month)	11.29	11.90	12.58
C	Working capital for Receivables (Equivalent to 2 months of annual fixed cost/ annual transmission charges)	869.17	829.98	812.06
D	**Total working capital (A+B+C)**	900.78	863.30	847.28
E	Rate of Interest on working capital (in %)	11.00	11.00	11.00
F	**Interest of Working Capital (D*E)**	**66.06**	**94.96**	**93.20**

Annual Transmission Charges for the 2009-14 tariff period

143. In view of the above, the annual transmission charges for the 2009-14 tariff period have been worked out as under:

(₹ in lakh)

Particulars	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
Depreciation	1018.08	1527.06	1526.67
Interest on Loan	1432.07	1909.88	1796.72
Return on Equity	870.13	1305.16	1304.82
Interest on Working Capital	66.06	94.96	93.20
O&M Expenses	90.33	142.81	150.94
Total	**3476.66**	**4979.87**	**4872.36**

Transmission Tariff for the 2014-19 Tariff Period

144. The Petitioner has claimed the following transmission charges with respect to

the transmission asset for the 2014-19 tariff period:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Depreciation	2202.19	2202.19	2203.13	2204.06	2204.06
Interest on Loan	2642.42	2477.44	2113.44	1773.98	1563.48
Return on Equity	2202.19	2202.19	2203.13	2204.06	2204.06
O&M Expenses	264.53	273.29	282.49	291.70	301.57
Interest on Working Capital	178.25	175.11	167.61	160.65	156.56
Total	**7773.53**	**7614.18**	**7253.40**	**6917.74**	**6713.02**

145. The Petitioner has claimed the following Interest on Working Capital (IWC) with respect to the transmission asset for the 2014-19 tariff period:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Maintenance Spares	39.68	40.99	42.37	43.76	45.24
O & M expenses	22.04	22.77	23.53	24.30	25.12
Receivables	1258.68	1233.34	1175.62	1121.94	1089.34
Total Working Capital	**1320.40**	**1297.10**	**1241.52**	**1190.00**	**1159.70**
Rate of Interest (in %)	13.50	13.50	13.50	13.50	13.50
Interest on Working Capital	**178.25**	**175.11**	**167.61**	**160.65**	**156.56**

Capital Cost

146. The capital cost of ₹29028.33 lakh admitted by the Commission as on 31.3.2014 for the transmission asset has been considered as the opening capital cost as on 1.4.2014. The details of the element-wise capital cost as on 1.4.2014 are as under:

(₹ in lakh)

Particulars	Capital Cost as on 1.4.2014
Leasehold Land	0.00
Building and Other Civil Works	310.59
Transmission Line	27970.15
Sub-station	747.59
Total	**29028.33**

147. Further, the Petitioner has not claimed any ACE during the 2014-19 tariff period.

148. Accordingly, the capital cost of ₹29028.33 lakh has been considered as of 31.3.2019 for the purpose of determining the tariff for the 2014-19 period.

Debt-Equity Ratio

149. While computing the tariff for the 2009-14 period, the debt-equity ratio as on 31.3.2014 was considered as 71:29 for the transmission asset. Hence, the same debt-equity ratio for the transmission asset has been applied to the 2014-19 tariff period, in accordance with Regulation 19(3) of the 2014 Tariff Regulations, and shall be reviewed at the time of truing up. The details of the debt-equity ratio considered and allowed with respect to the transmission asset are as follows:

Funding	Capital Cost as on 1.4.2014		Capital Cost as on 31.3.2019	
	Amount (₹ in lakh)	(in %)	Amount (₹ in lakh)	(in %)
Debt	20610.12	71.00	20610.12	71.00
Equity	8418.21	29.00	8418.21	29.00
Total	**29028.33**	**100.00**	**29028.33**	**100.00**

Depreciation

150. Depreciation has been allowed in accordance with the methodology set out in Regulation 27 of the 2014 Tariff Regulations. Depreciation has been allowed based on the capital expenditure as on 1.4.2014 and the approved ACE during the 2014-19 tariff period. The capital cost approved during the 2014-19 tariff period has been depreciated at the Weighted Average Rate of Depreciation (WAROD). The depreciation allowed for the 2014-19 period for the transmission asset, as per the methodology provided in Regulation 27 of the 2014 Tariff Regulations, is as follows:

(₹ in lakh)

Sl. No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
A	Opening Gross Block	29028.33	29028.33	29028.33	29028.33	29028.33
B	ACE	0.00	0.00	0.00	0.00	0.00
C	Closing Gross Block (A+B)	29028.33	29028.33	29028.33	29028.33	29028.33
D	Average Gross Block (A+C)/2	29028.33	29028.33	29028.33	29028.33	29028.33
E	Freehold Land	0.00	0.00	0.00	0.00	0.00
F	Weighted Average Rate of Depreciation (WAROD) (in %)	5.2592	5.2592	5.2592	5.2592	5.2592

G	Balance useful life of the asset at the beginning of the year (Year)	31	30	29	28	27
H	Lapsed life of the asset at the beginning of the year (Year)	3	4	5	6	7
I	Aggregated Depreciable Value (D*90%)	26125.50	26125.50	26125.50	26125.50	26125.50
J	**Depreciation during the year (D*F)**	**1526.67**	**1526.67**	**1526.67**	**1526.67**	**1526.67**
K	Cumulative Depreciation at the end of the year	6932.97	8459.64	9986.31	11512.98	13039.65
L	Remaining Aggregated Depreciable Value at the end of the Year (I-K)	19192.53	17665.86	16139.19	14612.52	13085.85

Interest on Loan (IoL)

151. The Petitioner, *vide* affidavit dated 3.1.2019, has submitted that the transmission line under consideration was initially a dedicated transmission line forming part of the generating station. No separate details are available to show the standalone debt infusion in the transmission line. The Petitioner has further submitted the calculation of the Weighted Average Rate of Interest (WAROI) on actual loans for the whole project, including the generation. The claim for IoL has been made based on actual interest rates applicable for each year during the 2014-19 tariff period.

152. The Commission has reviewed the documents submitted by the Petitioner in support of the claimed interest rates. While the Petitioner has provided the applicable interest rates, the adjustments undertaken by the Petitioner in those rates have not been considered. Accordingly, the determination of interest rates shall be reviewed at the time of truing-up.

153. The IoL allowed with respect to the transmission asset in accordance with Regulation 26 of the 2014 Tariff Regulations is as follows:

(₹ in lakh)

Sl. No.	Particular	2014-15	2015-16	2016-17	2017-18	2018-19
A	Gross Normative Loan	20610.12	20610.12	20610.12	20610.12	20610.12
B	Cumulative Repayments up to Previous Year	5406.30	6932.97	8459.64	9986.31	11512.98
C	Net Loan-Opening (A-B)	15203.82	13677.15	12150.48	10623.81	9097.14
D	Addition due to ACE	0.00	0.00	0.00	0.00	0.00
E	Repayment during the year	1526.67	1526.67	1526.67	1526.67	1526.67
F	Net Loan-Closing (C+D-E)	13677.15	12150.48	10623.81	9097.14	7570.46
G	Average Loan (C+F)/2	14440.48	12913.81	11387.14	9860.47	8333.80
H	Weighted Average Rate of Interest on Loan (in %)	10.6892	10.4849	9.9993	9.8154	9.7926
I	**Interest on Loan (G*H)**	**1543.57**	**1354.00**	**1138.64**	**967.85**	**816.10**

Return on Equity (RoE)

154. The Petitioner, as per Form-3, has claimed the base rate of RoE at 16% and has grossed up the MAT to 20.961% for each year during the 2014-19 tariff period.

155. On perusal of the audited accounts submitted by the Petitioner for the 2014-15 to 2016-17, it appears that the company was in a profitable position and was liable to pay MAT. However, the audited accounts for the 2017-18 and 2018-19 are not available. As such, the RoE has been worked out after considering the MAT rate for the purpose of grossing up the RoE. Accordingly, the MAT rate of 20.961%, as claimed by the Petitioner, has been considered for the purpose of the RoE for the 2014-19 tariff period. The same shall be reviewed at the time of truing up. The Petitioner is directed to submit copies of the income tax return filed during the 2014-19 tariff period and other supporting documents in a sealed cover at the time of truing up.

156. The RoE allowed for the 2014-19 tariff period for the transmission asset, as per the methodology provided in the 2014 Tariff Regulations, is as follows:

(₹ in lakh)

Sl. No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
A	Opening Equity	8418.22	8418.22	8418.22	8418.22	8418.22
B	Addition due to Additional Capitalization	0.00	0.00	0.00	0.00	0.00
C	Closing Equity (A+B)	8418.22	8418.22	8418.22	8418.22	8418.22

Sl. No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
D	Average Equity (A+C)/2	8418.22	8418.22	8418.22	8418.22	8418.22
E	Return on Equity (Base Rate) (in %)	15.50	15.50	15.50	15.50	15.50
F	Tax Rate applicable (in %)	20.961	20.961	20.961	20.961	20.961
G	Rate of Return on Equity (Pre-tax) (in %)	19.610	19.610	19.610	19.610	19.610
H	**Return on Equity (Pre-tax) (D*G)**	**1650.81**	**1650.81**	**1650.81**	**1650.81**	**1650.81**

Operation & Maintenance Expenses (O&M Expenses)

157. The Petitioner has claimed the O&M Expenses as under:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
O&M Expenses	264.53	273.29	282.49	291.70	301.57

158. Regulation 29 (3)(a) of the 2014 Tariff Regulations provides as under:

"(3) Transmission System

(a) The following normative operation and maintenance expenses shall be admissible for the transmission system:

Particulars	***2014-15***	***2015-16***	***2016-17***	***2017-18***	***2018-19***
Norms for sub-station Bays (₹ Lakh per bay)					
765 kV	*84.42*	*87.22*	*90.12*	*93.11*	*96.20*
400 kV	*60.30*	*62.30*	*64.37*	*66.51*	*68.71*
220 kV	*42.21*	*43.61*	*45.06*	*46.55*	*48.10*
132 kV and below	*30.15*	*31.15*	*32.18*	*33.25*	*34.36*
400 kV Gas Insulated Substation	*51.54*	*53.25*	*55.02*	*56.84*	*58.73*
Norms for AC and HVDC lines (₹ Lakh per km)					
Single Circuit (Bundled conductor with six or more sub-conductors)	*0.707*	*0.731*	*0.755*	*0.780*	*0.806*
Single Circuit (Bundled conductor with four or more sub-conductors)	*0.606*	*0.627*	*0.647*	*0.669*	*0.691*
Single Circuit (Twin & Triple Conductor)	*0.404*	*0.418*	*0.432*	*0.446*	*0.461*
Single Circuit (Single Conductor)	*0.202*	*0.209*	*0.216*	*0.223*	*0.230*
Double Circuit (Bundled conductor with four or more sub-conductors)	*1.062*	*1.097*	*1.133*	*1.171*	*1.210*
Double Circuit (Twin & Triple Conductor)	*0.707*	*0.731*	*0.755*	*0.780*	*0.806*
Double Circuit (Single Conductor)	*0.303*	*0.313*	*0.324*	*0.334*	*0.346*
Multi Circuit (Bundled conductor	*1.863*	*1.925*	*1.898*	*2.055*	*2.123*

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
with four or more sub-conductors)					
Multi Circuit (Twin & Triple Conductor)	1.240	1.282	1.324	1.368	1.413
Norms for HVDC stations					
HVDC Back-to-Back stations (₹ Lakh per 500 MW)	578	627	679	736	797
Rihand-Dadri HVDC bi-pole scheme (₹ Lakh)	1511	1637	1774	1922	2082
Talcher-Kolar HVDC bi-pole scheme (₹ Lakh)	1173	1271	1378	1493	1617
Balia-Bhiwadi HVDC bipole scheme (₹ Lakh)	1537	1666	1805	1955	2119

Provided that operation and maintenance expenses for new HVDC bi-pole scheme for a particular year shall be allowed pro-rata on the basis of normative rate of operation and maintenance expense for 2000 MW, Talcher-Kolar HVDC bi-pole scheme for the respective year:
Provided further that the O&M expenses norms for HVDC bi-pole line shall be considered as Single Circuit quad AC line.

(b) The Total allowable operation and maintenance expenses for the transmission system shall be calculated by multiplying the number of bays and kms of line length with the applicable norms for the operation and maintenance expenses per bay and per km respectively.

(c) The operation and maintenance expenses of communication system forming part of inter-state transmission system shall be derived on the basis of the actual O&M expenses for the period of 2008-09 to 2012-13 based on audited accounts excluding abnormal variations if any after prudence check by the Commission. The normalised O&M expenses after prudence check, for the years 2008-09 to 2012-13 shall be escalated at the rate of 3.02% for computing base year expenses for FY 2012-13 and 2013-14 and at the rate of 3.32% for escalation from 2014-15 onwards.

159. Therefore, the O&M Expenses have been worked out as per Regulation 29(3)(a) of the 2014 Tariff Regulations, and have been allowed as follows:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
220 kV D/C ADHPL Prini- CTUIL Nalagarh Transmission Line					
D/C Single Conductor Transmission Line (km)	176.50	176.50	176.50	176.50	176.50
Regulation 29(3)(a) of the 2014 Tariff Regulations	0.303	0.313	0.324	0.334	0.346
O&M Expenses	**53.48**	**55.24**	**57.19**	**58.95**	**61.07**
220 kV Bays at CTUIL Nalagarh					
220 kV Bays	2	2	2	2	2
Regulation 29(3)(a) of the 2014 Tariff Regulations	42.21	43.61	45.06	46.55	48.10
O&M Expenses	**84.42**	**87.22**	**90.12**	**93.10**	**96.20**
Total O&M Expenses	**137.90**	**142.46**	**147.31**	**152.05**	**157.27**

Interest on Working Capital (IWC)

160. The IWC has been worked out in accordance with Regulation 28 of the 2014 Tariff Regulations. The IWC rate considered is 13.50% (SBI Base Rate of 10% applicable as on 1.4.2014, plus 350 basis points). The components of the working capital and interest allowed thereon for the transmission assets are as follows:

(₹ in lakh)

Sl. No.	Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
A	Working capital for Maintenance Spares (15% of O&M Expenses)	20.69	21.37	22.10	22.81	23.59
B	Working capital for O&M Expenses (O&M expenses for one month)	11.49	11.87	12.28	12.67	13.11
C	Working capital for Receivables (Equivalent to two months of annual fixed cost/ annual transmission charges)	829.21	797.69	761.82	733.53	708.58
D	**Total working capital (A+B+C)**	**861.38**	**830.93**	**796.19**	**769.01**	**745.27**
E	Rate of Interest on working capital (in %)	13.50	13.50	13.50	13.50	13.50
F	**Interest of working Capital (D*E)**	**116.29**	**112.18**	**107.49**	**103.82**	**100.61**

Annual Transmission Charges for the 2014-19 tariff period

161. In view of the above, the annual transmission charges allowed for the transmission asset for the 2014-19 tariff period are as follows:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Depreciation	1526.67	1526.67	1526.67	1526.67	1526.67
Interest on Loan	1543.57	1354.00	1138.64	967.85	816.10
Return on Equity	1650.81	1650.81	1650.81	1650.81	1650.81
Interest on Working Capital	116.29	112.18	107.49	103.82	100.61
O&M Expenses	137.90	142.46	147.31	152.05	157.27
Total	**4975.24**	**4786.12**	**4570.92**	**4401.20**	**4251.46**

Sharing of Transmission Charges

162. The Commission, *vide* its order dated 19.1.2024 in Petition No. 209/MP/2017, has implemented the APTEL's judgment dated 31.10.2022 in Appeal No. 450 of 2019 and held that after the determination of the tariff of the 220 kV ADHPL-Nalagarh Line in terms of the APTEL's judgement in Appeal No. 410 of 2019, the transmission charges

shall be paid to the Petitioner from the PoC pool after adjustment of the recovery of transmission charges already made with effect from 1.8.2011. The relevant extract of the order dated 19.1.2024 in Petition No. 209/MP/2017 is as under:

> ***"Directions***
> *66. In light of the above discussion, it is ordered as under:*
> *(a) The Petitioner shall furnish the transmission charges and losses received by it from AD Hydro, EPPL and HPPTCL (on behalf of KPCPL, HPSEBL and other small Hydro) with effect from 1.8.2011onwards. NRLDC shall cross-check those figures with AD Hydro, EPPL, and KPPTCL in order to avoid any disputes in the future.*
> *(b) After the determination of the tariff of the 220 KV ADHPL-Nalagarh line in terms of the judgement of APTEL in Appeal No.410 of 2019, the transmission charges shall be paid to the Petitioner from the PoC pool after adjustment of the recovery of transmission charges already made with effect from 1.8.2011.*
> *(c) The transmission charges paid by EPPL and HPPTCL (for KPCPL and HPSEBCL and Small Hydro) shall be refunded by CTU from the pool after adjusting their liabilities as DICs for the period 1.8.2011 onwards or their respective dates of connectivity, as the case may be.*
> *(d) The arrears of transmission charges of the 220 KV ADHPL-Nalagarh line for the period from 1.8.2011 to 31.10.2020 shall be computed as per Clause 6 of Regulation 11 of Sharing Regulations, 2010 and shall be recovered by CTU under Bill-2 as per provisions of Regulation 15(2)(b) of the Sharing Regulations, 2020 in proportion to the first bill in the month in which the arrears shall be calculated and recovered in accordance with this order.*
> *(e) The arrears of the transmission charges of 220 kV ADHPL-Nalagarh transmission line for the period from 1.11.2020 to 23.8.2021 and 24.8.2021 onwards (after relinquishment of LTA by the Petitioner) till the issue of the tariff order in respect of the subject transmission line pursuant to the order of the APTEL dated 31.8.2023 in Appeal No.410 of 2019 shall be computed and recovered by CTU under Bill-2 as per provisions of Regulation 15(2)(b) of the Sharing Regulations, 2020 in proportion to the first bill in the month in which the arrears shall be calculated and recovered in accordance with this order.*
> *(f) After the issue of the tariff order in respect of the subject transmission line pursuant to the order of the APTEL dated 31.8.2023 in Appeal No.410 of 2019, the transmission charges of the subject transmission line shall be recovered in accordance with Regulation 15(2)(a) of Sharing Regulations, 2020.*
> *(g) Transmission Losses shall be recovered/adjusted in accordance with para 63 of this order.*
>
> *67. The above exercise shall be completed by CTU and NLDC/NRLDC/NRPC within a period of three months of this order."*

163. Accordingly, the transmission charges determined for the 2009-14 and 2014-19 tariff periods in the instant order shall be shared as per the directions of the Commission, vide order dated 19.1.2024, in Petition No. 209/MP/2017.

164. To summarise:

a) The Annual Fixed Charges (AFC) approved with respect to the transmission

asset for the 2009-14 tariff period are as follows:

(₹ in lakh)

Particulars	2010-11	2011-12 (Pro-rata for 244 days)	2012-13	2013-14
AFC Claimed	5736.02*	7982.54	8208.77	8062.56
AFC Allowed	-	3476.66	4979.87	4872.36

**We have considered the COD of the instant transmission asset as 1.8.2011 for the determination of tariff.*

b) The AFC approved with respect to the transmission asset for the 2014-19 tariff period are as follows:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
AFC Claimed	7773.53	7614.18	7253.40	6917.74	6713.02
AFC Allowed	4975.24	4786.12	4570.92	4401.20	4251.46

165. This order disposes of Petition No. 209/MP/2017 to the extent of the remand.

Sd/-
(Harish Dudani)
Member

sd/-
(Ramesh Babu V.)
Member

sd/-
(Jishnu Barua)
Chairperson

CERC Website S. No. 663/2025

adhpl
AD HYDRO POWER LIMITED

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ANNEXURE#2

BHILWARA GROUP
PROUD TO BE INDIAN
PRIVILEGED TO BE GLOBAL

11th September 2017

E- Filing Court
Central Electricity Regulatory Commission
Chandralok Building
Janpath
New Delhi

Sub & Ref: Petition in remand by Hon'ble Supreme Court in proceedings arising out of Petition No. 259/MP/2010 before CERC

Dear Sir

As per the decision taken, enclosed herewith please find the copy of the UTR No. IBKLR 92017091100026401 for payment of fees of Rs. 4,00,000/- towards Misc. Petition with Application for an interim relief filed by us.

Kindly do the needful.

Thanking you

Yours Faithfully
For A D Hydro Power Limited

Sumit Garg
(Sr. General Manager-Commercial)

क. वि. वि. आयोग
11 SEP 2016
प्राप्त हुआ
हस्ताक्षर

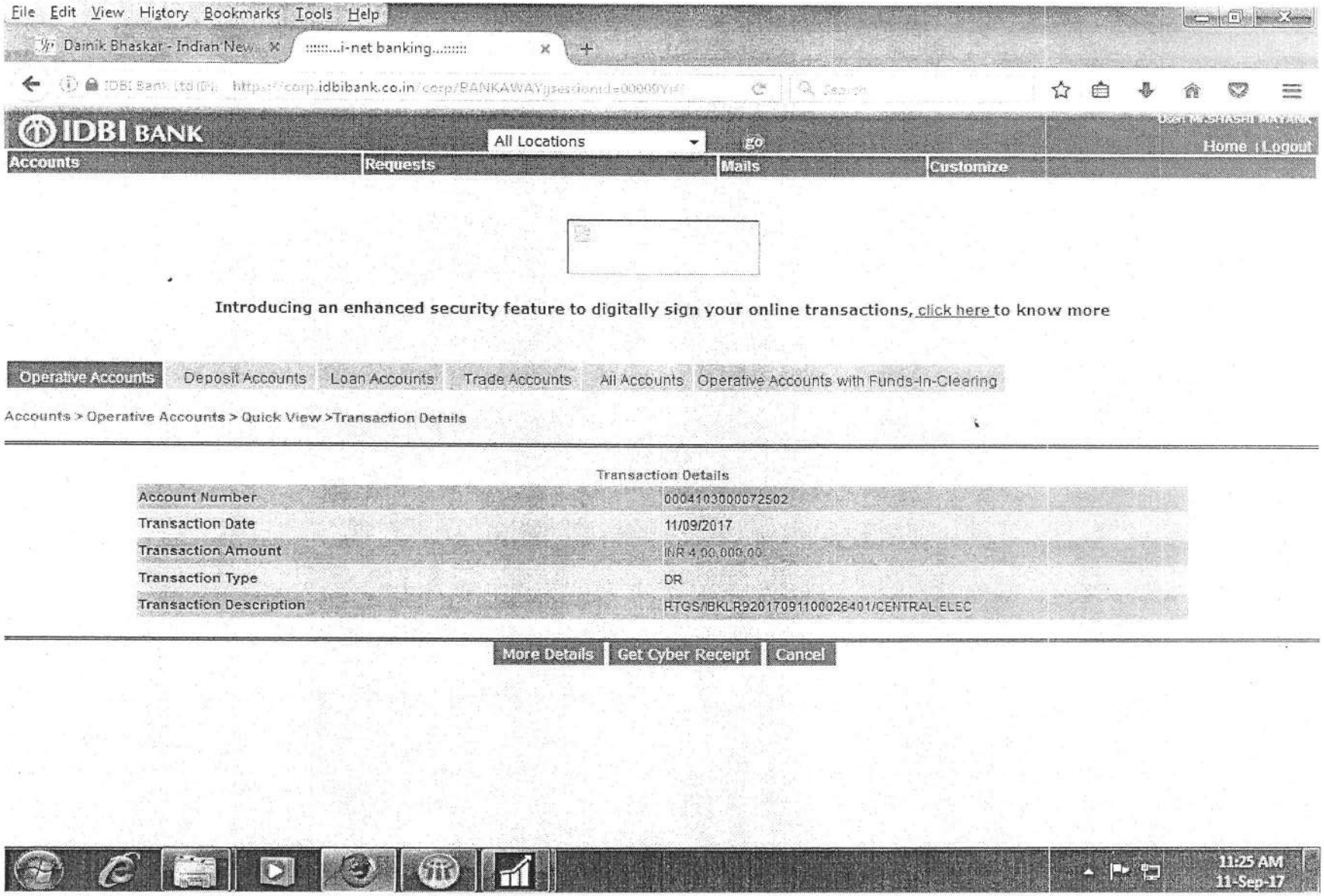
CC for information: Chief- Law, CERC, New Delhi

AD Hydro Power Limited

Corporate Office :
Bhilwara Towers, A-12, Sector-1
Noida - 201 301 (NCR-Delhi), India
Tel. : +91 120 4390300 (EPABX)
Fax : +91 120 4277841, 4277842
Website : www.lnjbhilwara.com

Site & Regd. Office :
Prini, Tehsil Manali
Distt. Kullu - 175 143 (H.P.), India
Tel. : +91 1902 250183-84, 253171 (EPABX)
Fax : +91 1902 251798
Website: www.adhydropower.com

Corporate Identification Number: U40101HP2003PLC026108


File Edit View History Bookmarks Tools Help
Dainik Bhaskar - Indian New...
.....i-net banking.....
IDBI BANK
All Locations
go
Home | Logout
Accounts
Requests
Mails
Customize
Introducing an enhanced security feature to digitally sign your online transactions, click here to know more
Operative Accounts
Deposit Accounts
Loan Accounts
Trade Accounts
All Accounts
Operative Accounts with Funds-In-Clearing
Accounts > Operative Accounts > Quick View >Transaction Details
Transaction Details
Account Number
0004103000072502
Transaction Date
11/09/2017
Transaction Amount
INR 4,00,000.00
Transaction Type
DR
Transaction Description
RTGS/IBKLR92017091100026401/CENTRAL ELEC
More Details
Get Cyber Receipt
Cancel
11:25 AM
11-Sep-17

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HDFC BANK
We understand your world

M/S. AD HYDRO POWER LTD
C/O AD HYDRO POWER LIMITED
A-12 BHILWARA TOWERS SECTOR-1

NOIDA 201301
UTTAR PRADESH INDIA

JOINT HOLDERS :

Nomination : Not Registered

Account Branch : NOIDA SECTOR I
Address : HDFC BANK LTD
BK-11,
SECTOR I
City : NOIDA 201301
State : UTTAR PRADESH
Phone no. : 18002026161
OD Limit : 0.00
Currency : INR
Email : DEEPAKGUPTA@LNJBHILWARA.COM
Cust ID : 29625964
Account No : 50200082691750 Preferred Customer
A/C Open Date : 21/06/2023
Account Status : Regular
RTGS/NEFT IFSC : HDFC0001897 MICR : 110240202
Branch Code : 1897 Product Code : 232

From : 01/04/2024 To : 30/04/2024

Statement of account

	NOIDA SECTOR-HDFCR52024041097261355					
10/04/24	RTGS DR-UTIB000PAYU-CENTRAL ELECTRICITY REGULATORY-NOIDA SECTOR-HDFCR52024041097 309059	0000000000000001	10/04/24	11,625,000.00		889,534.51
12/04/24	RTGS CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BINR12024041215712370	SBINR12024041215 712370	12/04/24		481,046.72	1,370,581.23
12/04/24	NEFT CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BIN324103056506	SBIN324103056506	12/04/24		113,303.68	1,483,884 91
12/04/24	NEFT CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BIN324103056070	SBIN324103056070	12/04/24		6,828.64	1,490,713.55
15/04/24	RTGS CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BINR12024041516167407	SBINR12024041516 167407	15/04/24		352,354.10	1,843,067.65
16/04/24	FT-HPSEBL100014000605-CMS_ECOLL_HIMA PRA D STAT ELE B	0000000000000007	16/04/24	1,765,243.00		77,824.65
16/04/24	RTGS CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BINR12024041616488187	SBINR12024041616 488187	16/04/24		4,491,614.40	4,569,439.05
17/04/24	RTGS CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BINR12024041716611784	SBINR12024041716 611784	17/04/24		333,334.26	4,902,773.31
17/04/24	NEFT CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BIN124108900016	SBIN124108900016	17/04/24		4.90	4,902,778.21
18/04/24	FT-IOCLMDTA200248-CMS_PAY INDIAN OIL COR PORATION	0000000000000008	18/04/24	2,453.00		4,900,325.21
22/04/24	RTGS CR-SBIN0017313-CENTRAL TRANSMISSION UTILITY OF IND-AD HYDRO POWER LIMITED-S BINR12024042217589678	SBINR12024042217 589678	22/04/24		2,373,468.86	7,273,794.07

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ANNEXURE-3

F. No. 8-107/2007-FC
Government of India
Ministry of Environment & Forests
(FC Division)

Paryavaran Bhawan, C.G.O Complex,
Lodhi Road, New Delhi – 110510.
Dated: 15th April, 2009

To

The Principal Secretary (Forests),
Government of Himachal Pradesh,
Shimla.

Sub: Diversion of 64.3258 ha of forest land for laying of 220 KV transmission line from Prini to Panarsa/Banala in favour of M/s AD Hydro Power Ltd. in Kullu, Parbati and Seraj forest divisions of Kullu district of Himachal Pradesh

Sir,

I am directed to refer to State Government's letter No. FFE-B-4 (2)-198/2007 dated 05.12.2007 on the subject cited above seeking prior approval of the Central Government under the Forest (Conservation) Act, 1980. After careful consideration of the proposal by the Forest Advisory Committee constituted under Section-3 of the said Act, in-principle approval was granted vide this Ministry's letter of even number dated 21.10.2008 subject to fulfillment of certain conditions. The State Government has furnished compliance report in respect of the conditions stipulated in the in-principle approval and has requested the Central Government to grant final approval.

2. In this connection, I am directed to say that on the basis of the compliance report furnished by the Nodal officer (FCA) of the State Government vide letter no. FL48 - 1622 / 2007 / (FCA) dated 25.03.2009, approval of the Central Government is hereby granted under Section-2 of the Forest (Conservation) Act, 1980 for diversion of 64.3258 ha of forest land for laying of 220 KV transmission line from Prini to Panarsa/Banala in favour of M/s A.D Hydro Power Ltd. subject to fulfillment of the following conditions:

1. Legal status of the diverted forest land shall remain unchanged.

2. The Compensatory Afforestation (CA) shall be raised and maintained by the Forest Department at the project cost.

3. The User Agency shall prepare a scheme of plantation of dwarf species (preferably medicinal plants) on the Right of Way, wherever possible after completion of the stringing work, in consultation with the State Forest Department

4. The User Agency shall transfer the cost of plantation according to the scheme, as mentioned above in 3 to the State Forest Department.

5. (i) Below each conductor, width clearance of 4.6 meters shall be permitted for taking tension stringing equipments. However, natural regeneration shall be allowed to come up as soon as the stringing work is completed.

(ii) Felling / Pollarding / Pruning of trees shall be carried out in the presence of the State Forest Department, wherever necessary, as per the provisions

...Forest Department where ... compensatory afforestation is to be raised.

... area under this stuff be left ... the Transmission Line.

(iv) In case, the Transmission Line is to be constructed in hilly areas, where adequate clearance is already available, trees shall not be felled.

6. The User Agency shall furnish an undertaking to pay the additional NPV, if so determined, as per the final decision of Hon'ble Supreme Court of India.

7. The User Agency shall ensure minimum felling of trees and maximum height of towers in the forest area.

8. Any tree felling shall be done only when it is unavoidable under strict supervision of the State Forest Department.

9. The maximum allowed width of the Right of Way shall be 17.5 meters on either side of the Transmission Lines.

10. Top priority shall be given for providing energy-connections to the forest-camps, beats and other establishments of the Forest Department.

11. Ex-situ conservation of endemic species of flora/fauna lost/disturbed in the process of execution of the project may be ensured.

12. No damage to the flora and fauna of the area shall be caused.

13. The forest land shall not be used for any purpose other than that specified in the proposal.

14. The user agency shall provide retaining walls to avoid huge earth cuttings for fixing the legs of the towers wherever necessary.

15. Any other condition that the CF (Central), Regional Office, Chandigarh, may impose from time to time for the protection and improvement of flora and fauna in the forest area

Yours faithfully,

(C.D. Singh)
Sr. Assistant Inspector General of Forests

Copy to:-

1. The Principal Chief Conservation of Forests, Government of Himachal Pradesh, Shimla.
2. The Nodal Officer, O/o the PCCF, Government of Himachal Pradesh, Shimla.
3. The Conservator of Forests (Central), Regional Office, Chandigarh.
4. User Agency.
5. Monitoring Cell of FC Section.
6. Guard File.

(C.D. Singh)
Sr. Assistant Inspector General of Forests

P.T.O.

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Endst.No.Ft.48-1622/2007(FCA) Dated Shimla-1, the 16 MAY 2009

Copy in continuation to this office endst of even number dated 2 5.2009 is forwarded to CF Bilaspur & Mandi for information and further action as above. It may also be ensured that no violation of FCA,1980 takes place.

16/5/09

Nodal Officer-cum-CCF (FCA)
O/O Pr. CCF, HP, Shimla.

ANNEXURE-4
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F. No. 8-109/2008-FC
Government of India
Ministry of Environment & Forests
(FC Division)

Paryavaran Bhawan, C.G.O Complex,
Lodhi Road, New Delhi 110510.
Dated: 15th May, 2009

To

The Principal Secretary (Forests),
Government of Himachal Pradesh,
Shimla.

Sub: **Diversion of 152.8615 ha of forest land for laying of 220 KV DC transmission line from Prini (Kullu) to Panarsa (Mandi) to Nalagarh (Solan) in favour of M/s A.D. Hydro Power Limited within the jurisdiction of Mandi, Nachan, Suket, Bilaspur & Nalagarh Forest Divisions in Mandi, Bilaspur & Solan districts of Himachal Pradesh.**

Sir,

I am directed to refer to State Government's letter No. FFE-B-F(2)-63/2008 dated 09.12.2008 on the subject cited above seeking prior approval of the Central Government under the Forest (Conservation) Act, 1980. After careful consideration of the proposal by the Forest Advisory Committee constituted under Section-3 of the said Act, in-principle approval was granted vide the Ministry's letter of even number dated 27.02.2009 subject to fulfillment of certain conditions. The State Government has furnished compliance report in respect of the conditions stipulated in the in-principle approval and has requested the Central Government to grant final approval.

2. In this connection, I am directed to say that on the basis of the compliance report furnished by the Nodal officer (FCA) of the State Government vide letter no. FL48-1622/2007-FCA dated 02-05-2009, approval of the Central Government is hereby granted under Section-2 of the Forest Conservation) Act, 1980 for diversion of 152.8615 ha of forest land for laying of 220 KV DC transmission line from Prini (Kullu) to Panarsa (Mandi) to Nalagarh (Solan)in favour of M/s AD Hydro Power Ltd. subject to fulfillment of the following conditions:

1. Legal status of the diverted forest land shall remain unchanged.

2. The Compensatory Afforestation (CA) shall be raised and maintained by the Forest Department at the project cost.

3. The User Agency shall prepare a scheme of plantation of dwarf species (preferably medicinal plants) on the Right of Way, wherever possible after completion of the stringing work, in consultation with the State Forest Department.

4. The User Agency shall transfer the cost of plantation according to the scheme, as mentioned above in 3 to the State Forest Department.

5. (i) Below each conductor, width clearance of 4.6 meters shall be permitted for taking tension stringing equipments. However, natural regeneration shall be allowed to come up as soon as the stringing work is completed.

(ii) Felling / Pollarding / Pruning of trees shall be done with the permission of the

Kind Attn :- Mr Ashish Nanda

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State Forest Department, whenever necessary, to maintain electrical clearance.

(iii) One outer strip shall be left clear to permit maintenance of the Transmission Line.

(iv) In case, the Transmission Line is to be constructed in hilly areas, where adequate clearance is already available, trees shall not be felled.

6. The User Agency shall furnish an undertaking to pay the additional NPV, if so determined, as per the final decision of Hon'ble Supreme Court of India.

7. The User Agency shall ensure minimum felling of trees and maximum height of towers in the forest area.

8. Any tree felling shall be done only when it is unavoidable under strict supervision of the State Forest Department.

9. The maximum allowed width of the Right of Way shall be 17.5 meters on either side of the Transmission Lines.

10. Top priority shall be given for providing energy-connections to the forest-camps, beats and other establishments of the Forest Department.

11. Ex-situ conservation of endemic species of flora/fauna lost/disturbed in the process of execution of the project may be ensured.

12. No damage to the flora and fauna of the area shall be caused.

13. The Forest land shall not be used for any purpose other than that specified in the proposal.

14. The User agency shall provide retaining walls to avoid huge earth cuttings for fixing the legs of the towers wherever necessary.

15. Any other condition that the CF (Central), Regional Office, Chandigarh, may impose from time to time for the protection and improvement of flora and fauna in the forest area

Yours faithfully,

(C.D. Singh)
Sr. Assistant Inspector General of Forests

Copy to:-

1. The Principal Chief Conservation of Forests, Government of Himachal Pradesh, Shimla.
2. The Nodal Officer, O/o the PCCF, Government of Himachal Pradesh, Shimla.
3. The Conservator of Forests (Central), Regional Office, Chandigarh.
4. User Agency.
5. Monitoring Cell of FC Section.
6. Guard file.

(C.D. Singh)
Sr. Assistant Inspector General of Forests

P.T.O

Note from for approval

Endst.No.Ft.48-1622/2007(FCA) Dated Shimla-1, the 16 MAY 2009

Copy in continuation to this office endst of even number dated 2 5.2009 is forwarded to CF Bilaspur & Mandi for information and further action as above. It may also be ensured that no violation of FCA,1980 takes place.

16/5/09

for Nodal Officer-cum-CCF (FCA)
O/O Pr. CCF, HP, Shimla.

ANNEXURE - 5

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Details of Forest payment cleared in Bank Statement

Sl.No.	Date of cheque Cleared in bank Statement	Cheque no.	AMT.	SBI Ref No.
1	10.03.2009	671604	6,96,90,277.00	F-1
2	30.03.2009	677968	3,29,58,061.00	F-2
3	30.03.2009	677969	5,64,810.00	F-3
4	30.03.2009	677970	16,26,85,962.00	F-4
5	30.03.2009	677957	10,00,000.00	F-5
6	30.03.2009	677958	10,00,000.00	F-6
7	30.03.2009	677959	10,00,000.00	F-7
8	30.03.2009	677960	10,00,000.00	F-8
9	30.03.2009	677961	96,071.00	F-9
10	30.03.2009	677962	8,29,811.00	F-10
11	30.03.2009	677967	14,221.00	F-11
12	24.04.2009	679049	15,48,72,070.00	F-12
13	24.04.2009	679051	1,05,16,294.00	F-13
14	24.04.2009	679054	4,31,661.00	F-14
15	29.04.2009	679050	1,39,76,481.00	F-15
16	29.04.2009	679053	4,89,14,853.00	F-16
17	29.04.2009	679055	1,48,747.00	F-17
18	30.04.2009	679064	10,00,000.00	F-18
19	30.04.2009	679065	7,85,140.00	F-19
20	30.04.2009	679066	10,00,000.00	F-20
21	06.05.2009	001071	10,00,000.00	F-21
22	06.05.2009	001072	10,00,000.00	F-22
23	06.05.2009	001073	2,27,352.00	F-23
24	06.05.2009	001074	55,684.00	F-24
	Total		**50,47,67,495.00**	

SBI

STATEMENT OF ACCOUNT

STATE BANK OF INDIA
BHUNTAR
BYE PASS ROAD, BHUNTAR
VILLAGE AND P.O. BHUNTAR BHUNTAR
Pin Code : 175125

AD HYDRO POWER LIMITED
VILLAGE PRINI POST OFFICE JAGATSUKH

MANALI
Kullu
Pin Code : 175131

Branch Code : 3633
Branch Email : sbi.03633@sbi.co.in
Branch Phone : 267304

Date of Statement	: 20-03-2026
Time of Statement	: 15:05:32
Cleared Balance	: 0.00
Uncleared Amount	: 0.00
+MOD Bal	: 0.00
Limit	: 0.00
Monthly Avg Balance	: 0.00
Interest Rate	: 0.00 % p.a.
Drawing Power	: 0.00
Account Open Date	: 13-12-2006

CIF No	: 85060065512
Account No	: 30101433641
Product	: CA-GEN-PUB OTH-RURAL-INR
IFSC Code	: SBIN0003633
MICR Code	: 175002125
Currency	: INR
Account Status	: CLOSED
Nominee Name	:
CKYC No	: Not Available
Email	: rs.triphathi@lnjbhilwara.com

Statement From : 25-08-2008 To 31-03-2012

Post Date	Value Date	Description	Cheque No/Reference	Debit	Credit	Balance
		BROUGHT FORWARD				1,53,00,525.66 CR
25-08-2008	25-08-2008	CAS CHQ XFER WD	927506	15,949.00		1,52,84,576.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	000818	81,500.00		1,52,03,076.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	000817	81,500.00		1,51,21,576.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	000821	27,166.00		1,50,94,410.65 CR
25-08-2008	25-08-2008	WDL TFR	975162	2,380.00		1,50,92,030.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	975162	3,278.00		1,50,88,752.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	975162	3,864.00		1,50,84,888.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	975162	21,589.00		1,50,63,299.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	975162	1,62,780.00		1,49,00,519.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	975162	33,795.00		1,48,66,724.65 CR
25-08-2008	25-08-2008	DR THRU CHQ	975162	22,558.00		1,48,44,166.65 CR

Post Date	Value Date	Description	Cheque No/Reference	Debit	Credit	Balance
07-03-2009	07-03-2009	CAS CASH CHEQUE	677913	10,00,000.00		9,20,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677916	10,00,000.00		9,10,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677901	10,00,000.00		9,00,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677904	10,00,000.00		8,90,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677905	10,00,000.00		8,80,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677908	10,00,000.00		8,70,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677907	10,00,000.00		8,60,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677906	10,00,000.00		8,50,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677914	10,00,000.00		8,40,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677903	10,00,000.00		8,30,45,010.65 CR
07-03-2009	07-03-2009	CAS CASH CHEQUE	677919	10,00,000.00		8,20,45,010.65 CR
08-03-2009	08-03-2009	DEBIT		500.00		8,20,44,510.65 CR
08-03-2009	08-03-2009	DEBIT		21,000.00		8,20,23,510.65 CR
09-03-2009	09-03-2009	CAS CHQ XFER WD	000260	77,000.00		8,19,46,510.65 CR
09-03-2009	09-03-2009	DEP TFR			1,00,00,000.00	9,19,46,510.65 CR
09-03-2009	09-03-2009	DR THRU CHQ	671587	7,00,000.00		9,12,46,510.65 CR
09-03-2009	09-03-2009	DR THRU CHQ	671585	9,00,000.00		9,03,46,510.65 CR
09-03-2009	09-03-2009	DR THRU CHQ	671586	9,00,000.00		8,94,46,510.65 CR
09-03-2009	09-03-2009	WDL TFR		7,436.00		8,94,39,074.65 CR
09-03-2009	09-03-2009	DR THRU CHQ	671564	52,715.00		8,93,86,334.65 CR
10-03-2009	10-03-2009	DR THRU CHQ	671604	6,96,90,277.00	Sl. No. 1	1,96,96,057.65 CR
10-03-2009	10-03-2009	DR THRU CHQ	671563	40,337.00		1,96,55,720.65 CR
12-03-2009	12-03-2009	DR THRU CHQ	001067	13,682.00		1,96,42,038.65 CR

Post Date	Value Date	Description	Cheque No/Reference	Debit	Credit	Balance
30-03-2009	30-03-2009	CAS CHQ XFER WD	677977	4,98,800.00		21,81,63,320.65CR
30-03-2009	30-03-2009	CAS CHQ XFER WD	679319	2,81,534.00		21,78,81,786.65CR
30-03-2009	30-03-2009	CAS CHQ XFER WD	679303	15,930.00		21,78,65,856.65CR
30-03-2009	30-03-2009	DR THRU CHQ	677959	10,00,000.00	Sl No.7	21,68,65,856.65CR
30-03-2009	30-03-2009	DR THRU CHQ	677957	10,00,000.00	Sl No.5	21,58,65,856.65CR
30-03-2009	30-03-2009	DR THRU CHQ	677958	10,00,000.00	Sl. No.6	21,48,65,856.65CR
30-03-2009	30-03-2009	DR THRU CHQ	677970	16,26,85,962.00	Sl No. 4)	5,21,79,894.65 CR
30-03-2009	30-03-2009	DR THRU CHQ	677962	8,29,811.00	Sl No.10	5,13,50,083.65 CR
30-03-2009	30-03-2009	DR THRU CHQ	677968	3,29,58,061.00	Sl No. 2	1,83,92,022.65 CR
30-03-2009	30-03-2009	DR THRU CHQ	677961	96,071.00	Sl No 9	1,82,95,951.65 CR
30-03-2009	30-03-2009	DR THRU CHQ	671140	5,732.00		1,82,90,219.65 CR
30-03-2009	30-03-2009	DR THRU CHQ	677960	10,00,000.00	Sl No.8	1,72,90,219.65 CR
31-03-2009	31-03-2009	DEBIT		1,000.00		1,72,89,219.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	679314	15,900.00		1,72,73,319.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	679323	1,20,000.00		1,71,53,319.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	677944	2,600.00		1,71,50,719.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	677967	14,221.00	Sl No. 11	1,71,36,498.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	677976	20,911.00		1,71,15,587.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	677969	5,64,810.00	Sl No. 3	1,65,50,777.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	679347	10,00,000.00		1,55,50,777.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	679348	10,00,000.00		1,45,50,777.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	679346	10,00,000.00		1,35,50,777.65 CR
31-03-2009	31-03-2009	DR THRU CHQ	679349	10,00,000.00		1,25,50,777.65 CR

Post Date	Value Date	Description	Cheque No/Reference	Debit	Credit	Balance
22-04-2009	22-04-2009	DR THRU CHQ	679039	1,891.00		67,71,506.65 CR
23-04-2009	23-04-2009	CAS CHQ XFER WD	679010	10,000.00		67,61,506.65 CR
23-04-2009	23-04-2009	REMT THRU CHQ	679301	11,592.00		67,49,914.65 CR
23-04-2009	23-04-2009	DEP TFR			50,00,000.00	1,17,49,914.65 CR
23-04-2009	23-04-2009	DR THRU CHQ	679360	25,846.00		1,17,24,068.65 CR
23-04-2009	23-04-2009	DR THRU CHQ	679373	38,017.00		1,16,86,051.65 CR
23-04-2009	23-04-2009	DR THRU CHQ	679004	4,500.00		1,16,81,551.65 CR
23-04-2009	23-04-2009	DR THRU CHQ	679044	3,99,925.00		1,12,81,626.65 CR
24-04-2009	24-04-2009	DEP TFR			23,00,00,000.00	24,12,81,626.65CR
24-04-2009	24-04-2009	REMT THRU CHQ	679054	4,31,661.00	Sl No. 14	24,08,49,965.65CR
24-04-2009	24-04-2009	REMT THRU CHQ	679049	15,48,72,070.00	Sl No. 12	8,59,77,895.65 CR
24-04-2009	24-04-2009	REMT THRU CHQ	679051	1,05,16,294.00	Sl No. 13	7,54,61,601.65 CR
24-04-2009	24-04-2009	CAS CHQ XFER WD	679042	9,345.00		7,54,52,256.65 CR
24-04-2009	24-04-2009	DR THRU CHQ	679394	14,326.00		7,54,37,930.65 CR
24-04-2009	24-04-2009	CAS CHQ XFER WD	679036	4,000.00		7,54,33,930.65 CR
24-04-2009	24-04-2009	DR THRU CHQ	679045	43,992.00		7,53,89,938.65 CR
24-04-2009	24-04-2009	DR THRU CHQ	677989	10,600.00		7,53,79,338.65 CR
25-04-2009	25-04-2009	CAS CHQ XFER WD	679032	6,376.00		7,53,72,962.65 CR
25-04-2009	25-04-2009	WDL TFR		4,257.00		7,53,68,705.65 CR
25-04-2009	25-04-2009	CAS CASH CHEQUE	679058	10,00,000.00		7,43,68,680.65 CR
25-04-2009	25-04-2009	CAS CASH CHEQUE	679057	10,00,000.00		7,33,68,680.65 CR
27-04-2009	27-04-2009	CAS CHQ XFER WD	679380	13,572.00		7,33,55,108.65 CR
27-04-2009	27-04-2009	DR THRU CHQ	679344	99,333.00		7,32,55,775.65 CR

Post Date	Value Date	Description	Cheque No/Reference	Debit	Credit	Balance
29-04-2009	29-04-2009	DR THRU CHQ	679050	1,39,76,481.00	Sl No.15	5,89,22,839.65 CR
29-04-2009	29-04-2009	DR THRU CHQ	679053	4,89,14,853.00	Sl.No.16	1,00,07,986.65 CR
29-04-2009	29-04-2009	DR THRU CHQ	679055	1,48,747.00	Sl No.17	98,59,239.65 CR
29-04-2009	29-04-2009	DR THRU CHQ	679035	3,638.00		98,55,601.65 CR
30-04-2009	30-04-2009	CLG CHQ DEBIT	679046	1,23,500.00		97,32,101.65 CR
30-04-2009	30-04-2009	CAS CHQ XFER WD	679355	3,311.00		97,28,666.65 CR
30-04-2009	30-04-2009	DR THRU CHQ	679065	7,85,140.00	Sl No.19	89,43,526.65 CR
30-04-2009	30-04-2009	DR THRU CHQ	679064	10,00,000.00	Sl No.18	79,43,526.65 CR
30-04-2009	30-04-2009	DR THRU CHQ	679066	10,00,000.00	Sl. No.20	69,43,526.65 CR
30-04-2009	30-04-2009	DR THRU CHQ	679029	8,522.00		69,35,004.65 CR
30-04-2009	30-04-2009	DR THRU CHQ	679002	3,795.00		69,31,209.65 CR
01-05-2009	01-05-2009	CAS CASH CHEQUE	679068	5,00,000.00		64,31,209.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	679026	4,978.00		64,26,231.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	677984	19,396.00		64,06,835.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	677990	4,100.00		64,02,735.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	679312	2,500.00		64,00,235.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	677993	2,000.00		63,98,235.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	677992	2,000.00		63,96,235.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	679305	1,500.00		63,94,735.65 CR
01-05-2009	01-05-2009	DR THRU CHQ	677986	5,000.00		63,89,735.65 CR
02-05-2009	02-05-2009	CLG CHQ DEBIT	679056	1,309.00		63,88,426.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679069	6,02,793.00		57,85,608.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679070	3,64,674.00		54,20,934.65 CR

Post Date	Value Date	Description	Cheque No/Reference	Debit	Credit	Balance
04-05-2009	04-05-2009	CAS CHQ XFER WD	679020	19,584.00		54,01,350.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679023	6,296.00		53,95,054.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679034	4,918.00		53,90,136.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679024	1,600.00		53,88,536.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679018	4,578.00		53,83,958.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	677975	41,192.00		53,42,766.65 CR
04-05-2009	04-05-2009	DR THRU CHQ	679028	1,280.00		53,41,486.65 CR
05-05-2009	05-05-2009	CAS CHQ XFER WD	679097	1,50,000.00		51,91,486.65 CR
05-05-2009	05-05-2009	DR THRU CHQ	679072	50,000.00		51,41,486.65 CR
05-05-2009	05-05-2009	DR THRU CHQ	679096	1,46,601.00		49,94,885.65 CR
06-05-2009	06-05-2009	CAS CHQ XFER WD	679092	4,500.00		49,90,385.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	001074	55,684.00	Sl No. 24	49,34,701.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	001072	10,00,000.00	Sl No. 22	39,34,701.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	001071	10,00,000.00	Sl No 21	29,34,701.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	001073	2,27,352.00	Sl No.23	27,07,349.65 CR
06-05-2009	06-05-2009	CAS CHQ XFER WD	679098	99,606.00		26,07,743.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	679071	22,330.00		25,85,413.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	679091	9,000.00		25,76,413.65 CR
06-05-2009	06-05-2009	DR THRU CHQ	679090	9,000.00		25,67,413.65 CR
06-05-2009	06-05-2009	DEP TFR			25,00,000.00	50,67,413.65 CR
06-05-2009	06-05-2009	CAS CHQ XFER WD	679159	2,450.00		50,64,963.65 CR
07-05-2009	07-05-2009	CAS CHQ XFER WD	679391	13,800.00		50,51,163.65 CR
07-05-2009	07-05-2009	DR THRU CHQ	679306	3,625.00		50,47,538.65 CR

ANNEXURE-12
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IN THE HIGH COURT OF HIMACHAL PRADESH, SHIMLA

CMPMO No.183 of 2021
Reserved on 21.04.2026
Date of Decision :19.05.2026

M/s AD Hydro Power Ltd.

...Petitioner

Versus

Rajesh Kumar & Anr.

...Respondents

Coram:

The Hon'ble Mr. Justice Romesh Verma. Judge.

Whether approved for reporting?[1]
For the petitioner : Ms. Shalini Thakur, Advocate

For the respondents : Mr. Sunil Mohan Goel, Senior Advocate with Mr. Paras Dhaulta and Mr. Abhinav Mohan Goel, Advocates.

Romesh Verma, Judge

The present petition arises out of the judgment as passed by the learned Additional District Judge, Kullu, H.P. dated 01.10.2018, whereby the petition filed by the present petitioner has been dismissed and the order as passed by the learned Collector, Kullu, District Kullu, dated 11.11.2013 has been affirmed.

2. Brief facts of the case are that the petitioner is a company running its business of generating Hydro Electric Power in the name of AD Hydro Power Limited having its

[1] Whether reporters of Local Papers may be allowed to see the judgment?

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registered office at Village & Post Office Prini, Tehsil Manali, District Kullu, H.P.and the same is being transmitted to the Central Grid of Power Grid Corporation of India Limited at Nalagarh, District Solan, H.P. and for this purpose 220 K.V/DC transmission line has been laid through various places of Districts Kullu,Mandi, Bilaspur and Solan by the petitioner's company and the project is in operation since, July 2010.

3. The present respondents laid claim that the present petitioner has erected 132 KV high tension line above their land whereby making it useless. It was averred that the respondents/ claimants wanted to utilize the land bearing Khasra Nos.499,483,493(Khata Khatauni No. 123/127 and 154/256 situated in Phati Soil, Kothi Barshai, Tehsil Manali, District Kullu, H.P. to raise construction for the commercial complex. It was averred that the Allian Duhangan Hydro Power Project has installed a Hydro project and the same has been completed and the work of laying the tower and high tension line was started by the petitioner and the land for raising the towers and laying the high tension wires of 232 KV has been taken from the different land owners including respondents. It was further averred that the present petitioner had not taken any permission in writing from the respondents and started laying the high tension wires as well as erecting towers to lay the line. The applicants/respondents had purchased the land

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for construction of commercial project on the suit land which was to be constructed at the estimate cost of Rs.50,27,000/-. It was further averred that due to laying of forcible high-tension wires intersecting the land of the claimants/respondents, they had to apply for the cancellation of loan which they had applied for raising the construction over the suit land. That on account of installation of the Allain Duhangan Hydro Electric Project and on account of laying of the hightension wires over and above the land of the respondents/claimants, objections for the grant of compensation were filed before the Collector, Kullu, District Kullu and the copy of the same has been placed on record as Annexure-P4.

4. As per the averments as made in the objections, it was averred that high tension wires of 132 KV have been laid by the petitioner without taking prior permission from the local residents including the present respondents. No prior permission was taken from the land owners and high tension wires over and above their land were installed as the height of the tower as provided in the Electricity Act should not be less than 9 meters which is 30 feet approximately. Therefore, the land which was purchased by the petitioner for the purpose of making a commercial complex has become redundant. It was stated that this Court in CWP No. 513 of 2007 titled as A.D.

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Hydro Power Ltd. vs. State of H.P. & Ors., decided on 17.03.2010, has categorically directed the Deputy Commissioners of all the Districts to give the adequate compensation to the parties, particularly the landowners, over whose land high-tension transmission lines are being laid.

5. It was averred in the objection that in Civil Suit titled as Namta vs. AD Hydro Project which was decided on 11.04.2007 by learned Civil Judge (Senior Division), Manali, Sh. Dharmender Kumar son of Sh. Bharat Singh, power of attorney holder of the present petitioner has stated that they shall not lay the electrical lines over and above the land of said Namta Devi. The land of the present respondent is adjoining to the land of said Namta Devi, hence undertaking has been given before the learned Civil Court which remained unchallenged and unrebutted, therefore, the present petitioner cannot lay the wires over and above the land of Namta Devi as well as the land of the present respondents. It was further averred that the claimants/respondents had not been paid any compensation for laying the wires, therefore, it was prayed that the claimants may be awarded compensation to the tune of Rs.3,00,00,000/- qua the land as well as compensation for incurring loss of future income and also interest, solatium as provided under the Land Acquisition Act.

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6. The learned Collector based upon assessment as made by the committee constituted by the learned Collector, Kullu comprising of SDM, Manali , District Kullu and Executive Engineer HPPWD, Kullu, the report of which has been placed on record Annexure P7, made recommendation for the payment of Rs.5,42,010/- in favour of the present respondents. The learned Collector based upon recommendation of the Committee ordered the payment of the said amount to the respondents within a period of one month from the date of the passing of the order, failing which they shall be entitled to penal interest@ 18% per annum for the period from the date of the order till the compensation is paid. The Collector, Kullu passed the said order on 11.11.2013.

7. Thereafter an application under Section 16 of the Indian Telegraph Act challenging the order as passed by the learned Collector dated 11.11.2013 was filed by the petitioner. The said application/petition was preferred on 15.01.2014. Similarly, application under Section 16 (1 ,2 and 3) of the Indian Telegraph Act was also preferred by the present respondents and the copy of the same has been placed on record as **Annexure P-9**. The learned Additional District Judge vide its judgment dated 1.10.2018, dismissed the application/petition by the present petitioner affirming the order as passed by the learned Collector, Kullu whereby the

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compensation to the tune of Rs.5,42010/-was ordered to be paid to the claimants/respondents. Admittedly, the said award was passed by the learned Additional District Judge under the provisions of Section 16 of the Indian Telegraph Act on 01.10.2018.

8. Feeling dissatisfied against the award as passed by the learned Additional District Judge the preset petitioner has filed the instant petition under Article 227 of the Constitution of India. The present petitioner has filed the present petition after lapse of more than three years i.e on 30.07.2021, whereas the impugned award was passed on 01.10.2018. The Court on 03.09.2021, passed the following order:

"03.09.2021

Present: Ms. Shalini Thakur, Advocate,
for the petitioner

CMP No.10228 of 2021

For the reasons stated in the application, the same is allowed and the delay in re-filing the petition is condoned. Application stands disposed of.

CMPMO No.183 of 2021

Heard.

Petitioner to justify the maintainability of this petition, whereby the petitioner is seeking to challenge an order passed by the Deputy Commissioner, District Kullu, in case No.1/DC/ Comp/2010 as far as back on 11.11.2013 (Annexure P-1) and other judgment that has been assailed, has been passed by the learned

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District Judge, Kullu, in C.M.P.(I.T.) No.94 of 2014 way back on 01.10.2018 (Annexure P-2). Whereas, the instant petition has been filed only on 30th July, 2021.

List on 10.09.2021.

CMP No.10227 of 2021

The application is disposed of with a direction to the petitioner to file English translation/true typed/legible copies of the annexures in issue by the next date of hearing."

9. On. 17.09.2021, time was granted to the petitioner to file supplementary affidavit in response to the order which was passed by this Court on 03.09.2021. On 29.10.2021, this Court had directed the petitioner to place on record the affidavit of the counsel representing the petitioner before the learned District Judge. Thereafter on 26.11.2021, dasti notices were issued to the respondents.

10. In response to the notices, the present respondents filed reply to the present petition which has been filed under the provisions of Article 227 of the Constitution of India.

11. The present petitioner has approached this Court primarily on two grounds:

(i) That the order as passed by the learned Collector dated 11.11.2013 is without jurisdiction as according to the provisions of Section 16(3) of the Indian Telegraph Act, it is only the District Judge, who is competent to determine the compensation.

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(ii) That the amount of compensation as assessed by the Committee consisting of SDM Manali and Executive Engineer,HPPWD, Kullu is erroneous and based upon the report of the said Committee, the Collector, Kullu has wrongly assessed the compensation, which is on the higher side.

12. The provisions of Section 16(3) of the Indian Telegraph Act reads as under:

> **"16. Exercise of powers conferred by section 10, and disputes as to compensation, in case of property other than that of a local authority.**
>
> (3) If any dispute arises concerning the sufficiency of the compensation to be paid under section 10, clause (d), it shall, on application for that purpose by either of the disputing parties to the District Judge within whose jurisdiction the property is situate, be determined by him."

13. It is contended by Ms. Shalini Thakur, Advocate, learned counsel for the petitioner that the learned Collector has passed the order without having jurisdiction and against the statute, therefore, the said order is nullity and consequently, the order is required to be quashed and set-aside. She further submits that this Court, while dealing with the similar exposition of law in **CMPMO No. 302 of 2018 titled as M/s A.D. Hydro Power Ltd. Vs. Sh. Juglu Ram** decided on 03.12.2018, has held that powers under the provisions of Section 16 (3) of the Act for determining the compensation could only be exercised by the District Judge, not by the Deputy Commissioner and as such, impugned order

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dated 11.11.2013 passed by the learned Deputy Commissioner Kullu, is null and void as having been passed without jurisdiction. She submits that on these two counts, the present petition deserves to be allowed and both the orders as passed by the learned Collector and the learned Additional District Judge, Kullu, District Kullu are required to be set-aside.

14. On the other hand, Mr. Sunil Mohan Goel, learned Senior Advocate, assisted by Mr. Paras Dhaulta and Mr. Abhinav Mohan Goel, Advocates has defended the order as passed by the Courts below. Learned Senior counsel submits that the present petition is highly belated and the same has been filed after the lapse of more than three years and no reasonable explanation has been given in the present petition. He further submits that though the directions were issued by this Court for filing of an affidavit by the counsel for the petitioner, however, a supplementary affidavit has been filed by the official of the same that too is lacking the submissions with respect to the non-filing of the present petition for about three years. He further submits that before the learned Additional District Judge, Kullu, the present petitioner was duly represented by Mr. Anuj Sharma, Advocate, however, the supplementary affidavit has been filed by one Sh. Ramesh Kumar Khaitan, who has stated in his affidavit that company came to know about the impugned order only in the month of

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July 2021. He further submits that the perusal of the affidavit does not spell the explanation for not filing the present petition for about three years.

15. Learned Senior counsel submits that the point as raised by the petitioner with respect to jurisdiction is not sustainable in view of the order which was passed by the Hon'ble Division Bench of this Court in **CWP No. 513 of 2007**, which was filed by the present petitioner seeking direction from the Court to specify any agency /officer with which the petitioner company is to deposit the compensation for damage to the land over which the transmission towers of the Project are proposed to be erected. He submits that this Court in its judgment dated 17.03.2010 has observed that in case there is any dispute with regard to the compensation, the matter is to be settled by the Deputy Commissioners under Section 10 read with Section 16 of the Indian Telegraph Act, 1885. There will be a direction to the Deputy Commissioners, Kullu, Mandi, Bilaspur and Solan to dispose of any application pending in that regard within a period of one month from the date of production of the copy of the judgment.

16. Learned Senior counsel further submits that the petitioner cannot be permitted to approbate and reprobate since the said order was passed by the Hon'ble Division Bench

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on the asking of the petitioner and after the passing of the judgment by this Court, the parties had approached the learned Collector and the same shall be clear from the order, which has been placed on record **as Annexure P-1**, whereby it has been spelled that application has been filed by the claimants against the respondents therein to assess the damages and affix the compensation in view of the judgment passed by this Court in **CWP No. 513 of 2007**.

17. As per learned Senior counsel, the issue of jurisdiction was neither raised up by the present petitioner either before the learned Collector or before the learned Additional District Judge and for the first time, such plea has been raised, which is not sustainable in the eyes of law.

18. It is contended by the learned Senior counsel that the present respondents are pursuing their cause for the last more than 20 years and the present petitioner has dragged the claimants/respondents in an uncalled-for litigation despite of the fact that the land of the respondents have been utilized for laying of the high-tension wires. He prayed that the present petition being devoid of any merit deserves to be rejected with costs.

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19. I have heard the learned counsel for the parties and have also gone through the material available on the case file.

20. It is an admitted fact that the present petitioner-company is running Hydro Electricity Power Project and has installed high tension wires and in that process, the land of the different land owners were utilized. The land of the present respondents has also been utilized by the present petitioner for laying of the high tension wires.

21. The submission of the learned counsel for the petitioner is that as per the provisions of Section 16(3) of the Indian Telegraph Act, it is the District Judge, who shall determine the sufficiency of the compensation to be paid under Section 10 read with Section 16 of the Indian Telegraph Act. The perusal of the Act is specific and clear and the said provision was interpreted in judgments which has been passed by the Hon'ble Supreme Court and co-ordinate Bench of this Court in **CMPMO No. 302 of 2018** dated 03.12.2018.

22. The Apex Court in the **Power Grid Corporation of India Limited vs. centuary textiles & Industgries Limited & Ors, (2017) (5) SCC 143,** held as under:

> "27) At this stage, we deal with the direction of the Division Bench regarding compensation payable to the writ petitioner, or for that matter to

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the State Government. In the first instance no such claim was laid by the writ petitioner in the writ petition or by the State Government before the High Court. Furthermore, the High Court could not have given this task to the District Collector, which is contrary to the provisions of Section 16(c) of the Indian Telegraph Act, 1885 which are extended to laying down of electricity lines. As per this provision, such an authority vests with the District Judge.

28) These are sufficient reasons to allow Civil Appeal No. 10951 of 2016 preferred by the Power Grid by setting aside those directions. Ordered accordingly. We make it clear that if the writ petitioner feels that it is entitled to any compensation, the appropriate course of action is to file a suit before the concerned District Judge for this purpose. It would also be apt to point out at this stage that the Central Government has framed guidelines dated October 15, 2015 in this behalf which inter alia provide that the issue of compensation may be resolved having regard to the mode and manner of assessment of compensation as per the said guidelines. Therefore, it would always be open to the writ petitioner to avail the remedy as per the said guidelines."

23. The Hon'ble Apex court in **Special Leave to Appeal (c) No.(s).4634-4635/2021,** titled as **D. Balakrishnan vs. K.S Wind and Renewables India Pvt. Ltd. & Ors**, decided on 22.03.2024, held as under:

"6. The petitioners are not satisfied with the manner in which the amount to be paid towards compensation has been determined by the District Revenue officer.
7. In such circumstances, the only option now available for the petitioners is to file an appeal before the concerned District Judge in accordance with the

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provisions of Section 16, sub-section 3 of the Indian Telegraph Act, 1885."

24. This Court in **CMMO No. 302 of 2019**, titled as **M/s A.D Hydro Power Ltd. Vs. Sh. Juglu Ram** decided on 03.12.2018 has held as under:

"10.As far as judgment renderedbytheDivision Bench of this Court in CWP No. 513 of 2007 is concerned, this Court is not persuaded to agree with Mr. G.R.Palsra, learned counsel that in view of the mandate given in that judgment, Deputy Commissioner was duty bound to determine the compensation under Section 16 (3) of the Act, because bare perusal of judgment clearly suggests that petitioner therein had approached the Court in altogether different circumstances and by way of that petition, petitioner had prayed that a direction may be issued to the respondent to ensure that petitioner company is able to carry out transmission work of the time bound 192 MW Hydro Electric Power Project peacefully in spite of the objections of the owners/occupiers/any person claiming any interest on the land over which the towers are to be constructed. Petitioner therein also prayed that respondent be directed to make available to the petitioner, lands where the towers as per its approved scheme /surveys are to be erected and the transmission lines are to be laid out. In the aforesaid petition, petitioner also prayed that respondent may also be directed to specify any agency/officer with which the petitioner company is required to deposit the compensation for the damage qua the land over which transmission towers of the Project is proposed to be erected. Division Bench of this Court having taken note of the pleadings adduced on record by the respective parties, held that Section 118 of the HP Tenancy and Land Reforms Act, 1972,is not applicable in the present case and directed the State Government and authorities concerned to render helping hand to the petitioner so that developmental project is able to commence the commercial production at least by 1.6.2010. But since land owners were not allowing the company to erect towers despite readiness

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of the company to pay compensation, Division Bench directed the Deputy Commissioner to ensure that compensation is paid to the land owners and no unnecessary delay is caused for the enhancement of the project. Leaving everything aside, this court is in full agreement with Ms. Dua that there cannot be any direction against the statute. When Section 16 (3) specifically provides that in the event of dispute inter-se parties with regard to the compensation, it is only District Judge, who is competent to decide the dispute inter-se parties, within whose jurisdiction the property is situate. In the case at hand, as has been discussed herein above, Deputy Commissioner has wrongly determined the compensation taking cognigence of the application having been filed by the respondent under Section 16 (3), which is/was otherwise not maintainable before it and as such, order, if any, passed by it on that application cannot be allowed to sustain being passed without any jurisdiction.

11.Interestingly,inthecase at hand, learned District Judge while deciding the application filed by the applicant under Section16 (3), which otherwise is the only prescribed mode under the Act to dispute the compensation, failed to decide the specific objections raised by the applicant, rather he without deciding the question of maintainability/competence of Deputy Commissioner, to decide proceedings under Section16 (3),proceeded to decide the application filed under Section 16 (3) by the respondent that too in the proceedings filed by the applicant under Section 16 (3), which was definitely filed against the order passed by the Deputy Commissioner. Careful perusal of impugned order passed by the learned District Judge, clearly suggests that it while deciding the application having been filed by the respondent under Section 16(3) placed sole reliance upon report which was called for by the Deputy Commissioner pursuant to application filed by the respondent, seeking therein compensation under Section 16 (3) from the SDM. It is not in dispute that respondent while prosecuting his case under Section 16 (3) before the District Judge, did not adduce on record any evidence, in support of his claim, rather reliance, if any, is/was placed upon report of the SDM, which was admittedly called for by the District Judge in the proceedings initiated by it under Section16 (3) of the

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> Act, which was beyond its jurisdiction. Since proceedings initiated by the Deputy Commissioner under Section 16 (3) were also beyond his jurisdiction, report, if any, called in those proceedings could not be relied upon by the District Judge while determining the compensation, if any, in the application having been filed by the respondent under Section 16(3) of the Act, that too, in the petition having been filed by the petitioner herein, laying therein challenge to order passed by the District Judge, whereby he without jurisdiction awarded sum of Rs. 4 lac as compensation."

25. The perusal of the judgments and the provisions of the Act makes it clear that there is no doubt that the sufficiency of compensation has to be determined by the learned District Judge within whose jurisdiction the property is situated. In para 10 of judgment **in CMPMO No.302 of 2018** there is also reference of the observations as made by the Hon'ble Division Bench in **CWP No. 513 of 2007** and it was held by the Court that power under Section 16(3) of the Act for determining the compensation are to be exercised by the learned District Judge. In the present case also though the order has been passed by the learned Collector, the contention of the petitioner that the order passed by the Collector is without jurisdiction is sustainable and liable to be accepted. The Collector has no jurisdiction to determine the amount of compensation.

26. As far as the contention of the learned counsel for the petitioner that the question of the jurisdiction can be

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raised at any stage is no more *res integra* in view of the judgment of Hon'ble Apex Court in **Gaon Sabha and another vs. Nathi and others (2004) 12 SCC 555** held as under:

> "15. The legal position is therefore absolutely clear and there cannot be even a slightest doubt that the civil court had no jurisdiction to entertain the suit which was filed seeking a declaration that the order of vesting of land in Gaon Sabha is illegal. It is indeed surprising that in spite of the aforesaid Division Bench decision of the Delhi High Court which was rendered in 1973 which had settled the legal position and was a binding precedent and the decision of this Court in Hatti v. Sundar Singh (supra) which was also brought to the notice of the learned Single Judge hearing the second appeal (RSA No. 73 of 1972), he chose to bye-pass the same by some queer logic and went on to hold that the civil suit was maintainable. Once we come to the legal position that the civil court had no jurisdiction to entertain the suit, the inevitable consequence is that the decree passed in the aforesaid suit including that of the High Court is wholly without jurisdiction. In such circumstances the principle laid down in Kiran Singh v. Chaman Paswan would come into play that a decree passed by a court without jurisdiction is a nullity and that its invalidity could be set up whenever and wherever it is sought to be enforced or relied upon, even at the stage of execution and even in collateral proceedings and further a defect of jurisdiction whether it is pecuniary or territorial or whether it is in respect of the subject matter of the action, strikes at the very authority of the Court to pass any decree, and such a defect cannot be cured even by consent of parties.

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Therefore, the finding that the order passed under Section 7(2) of the Act vesting the property in the Gaon Sabha is illegal recorded in the civil suit (including that by the High Court in second appeal) has to be completely ignored."

27. Similarly Hon'ble Apex Court in **Sunder Dass vs. Ram Prakash (1977) 2 SCC 662** held as under:

"3. Now, the law is well settled that an executing court cannot go behind the decree nor can it question its legality or correctness. But there is one exception to this general rule and that is that where the decree sought to be executed is a nullity for lack of inherent jurisdiction in the court passing it, its invalidity can be set up in an execution proceeding. Where there is lack of inherent jurisdiction, it goes to the root of the competence of the court to try the case and a decree which is a nullity is void and can be declared to be void by any Court in which it is presented. Its nullity can be set up whenever and wherever it is sought to be enforced or relied upon and even at the stage of execution or even in collateral proceedings. The executing Court can, therefore, entertain an objection that the decree is a nullity and can refuse to execute the decree. By doing so, the executing Court would not incur the reproach that it is going behind the decree, because the decree being null and void, there would really be no decree at all. Vide Kiran Singh v. Chaman Paswan [1 and Hiralal Patni v. Kah Nath . It is, therefore, obvious that in the present case, it was competent to the executing court to examine whether the decree for eviction was a nullity on the ground that the civil Court had no inherent jurisdiction to entertain the suit in which the decree for eviction was passed. If the decree for eviction was a nullity, the

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executing Court could declare it to be such and decline to execute it against the respondent."

28. Therefore, the plea of jurisdiction can be raised at any stage. The collector does not have the jurisdiction to determine the compensation and it is only the District Judge who is vested with the said person.

29. Then the question arises that the persons whose land has been utilized by the petitioner company for laying the high tension wires what remedy is available to them. In the present case, the petitioner as well as the respondents filed the petition/application under Section 16 of the Indian Telegraph Act before learned Additional District Judge, Kullu, District Kullu. The learned Additional District Judge, Kullu vide its award dated 01.10.2018,dismissed the application/petition filed by the A.D Hydro Power Ltd. Similarly, the application filed by the present respondents was also ordered to be dismissed.

30. The learned Additional District Judge, Kullu affirmed the order as passed by the learned Collector, Kullu, District Kullu. This Court is in agreement with the contention raised by the learned Senior Counsel for the respondents that from the perusal of the award which has been passed by the learned Additional District Judge, Kullu, H.P., under the

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provisions of Section 16 of the Indian Telegraph Act, it is evident that, after considering the pleadings of the parties, independent issues were framed and the respective parties were directed to adduce evidence in support of their contentions and thereafter, after due application of mind, the award has been passed.

31. The learned Additional District Judge Kullu has adjudicated the petition under Section 16 of the Indian Telegraph Act, therefore, it cannot be said that the parties should be relegated again to the very same Court. Once the learned Additional District Judge was approached, by both the parties by filing petition under Section 16 of the Indian Telegraph Act, which was duly adjudicated by passing independent findings therefore in considered view of this Court, the provision of Section 16 has been availed by the respective parties. The learned Additional District Judge after due application of mind had determined the point in controversy and after relying upon the report of the expert Committee, which was formed with the consent of parties consisting of SDM Manali and Executive Engineer, HPPWD Kullu, H.P., the award amounting to Rs,5,42,010/- has been held to be reasonable and the petition was ordered to be dismissed. Therefore, the parties have availed their rights as contained under Section 16 of the Indian Telegraph Act by

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approaching the learned Additional District Judge, Kullu and no infirmity can be found in the same. Instead of remanding the matter again to the learned Additional District Judge, Kullu who has passed the award in 2018 after lapse of more than eight years, this Court has scanned the record and perused the report of expert Committee.

32. As far as the contentions of learned Counsel for the petitioner that the amount as assessed by the Court below is on the higher side is concerned, the same is neither plausible nor sustainable. It has come on record that with the consent of the parties, on 02.03.2013, a Committee was constituted whereby both the parties have agreed for the formation of the committee to assess the damages consisting of SDM, Manali and Executive Engineer,HPPWD Kullu, H.P. The said experts are the independent persons and they have no personal interest in the present case. They visited the spot and have given their report, whereby they found that compensation to the tune of Rs.5,42,010/- is recommended to be paid to the claimants. On the recommendation of the expert Committee, the amount was ordered to be paid to the claimants/respondents. After perusing the report of the expert committee, this court is of the considered view that the expert Committee has rightly assessed the amount and no infirmity/illegality can be pointed out by the learned counsel

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for the petitioner in the same. The present respondents are pursuing their cause for the last more than 20 years and the petitioner has dragged them in an uncalled for litigation. The conduct of the petitioner can be gathered from the fact that though award was passed in the year 2018, however, the petition has been filed in the year 2021 just to prolong the agony of the claim of the respondents. The Committee has rightly determined the amount of compensation.

33. The petitioner has also failed to demonstrate from the record and supplementary affidavit that what prevented them from filing the petition after the passing of the award on 01.10.2018, whereas the present petition has been filed on 28.08.2021. There is no cogent or plausible explanation or sufficient cause assigned in the petition. On the face of it, the present petition is time barred.

34. The present petition is partly allowed to the extent that under the provision of Section 16(3) of the Indian Telegraph Act, it is only the District Judge who can determine the compensation and not the Collector. Further it is held that the question of jurisdiction can be raised at any stage of the proceedings in view of the mandate as laid down by the Hon'ble Supreme Court. However, this Court holds that since the respective parties have availed their remedy by filing

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petition/application under Section 16 of the Indian Telegraph Act before the learned Additional District Judge, and the same was disposed off on merits, therefore, instead of remitting the case back to the Court of the learned Additional District Judge, Kullu, again, this Court holds that the order as passed by the learned Additional District Judge, Kullu, relying upon the report of the expert Committee, whereby a sum of Rs.5,42,010/- has been recommended, is held to be valid and sustainable.

35. The respondents are entitled for an amount of Rs 5,42,010/- alongwith interest from the petitioner.

36. Consequently, in view of the above observation, the present petition is disposed off.

(Romesh Verma),
Judge

19.05.2026 (veena)

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ANNEXURE # 13
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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4, ITR-4S (SUGAM), ITR-5, ITR-6 transmitted electronically with digital signature]

Assessment Year
2011-12

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	Name Of Premises/Building/Village		Form No. which has been electronically transmitted: ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	Area/Locality		
	NEW FRIENDS COLONY		Status (fill the code): Plc Company
Town/City/District	State	Pin	
NEW DELHI		110065	

Designation of AO(Ward/Circle) CENTRAL CIRCLE 31, DELHI — Original or Revised: ORIGINAL

E-filing Acknowledgement Number: **298450121290911** — Date(DD/MM/YYYY): **29-09-2011**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	2940433377
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a	Advance Tax	7a: **0**		
		b	TDS	7b: **427806**		
		c	TCS	7c: **20141**		
		d	Self Assessment Tax	7e: **0**		
		e	Total Taxes Paid (7a+7b+7c +7d)		7e	447947
8	Tax Payable (6-7d)				8	0
9	Refund (7e-6)				9	447950

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of DIRECTOR having PAN AAGPJ0739D from IP Address 122.176.204.120 on 29-09-2011 at DELHI

Dsc Sl no & issuer

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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4, ITR-4S (SUGAM), ITR-5, ITR-6 transmitted electronically with digital signature]

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Assessment Year 2012-13

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name AD HYDRO POWER LIMITED			**PAN** AAECA6200D
Flat/Door/Block No BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
Road/Street/Post Office	**Area/Locality** NEW FRIENDS COLONY		
Town/City/District NEW DELHI	**State**	**Pin** 110065	**Status** Plc Company
Designation of AO(Ward/Circle) CENTRAL CIRCLE 31, DELHI			Original or Revised ORIGINAL
E-filing Acknowledgement Number **502358041290912**			Date(DD/MM/YYYY) **29-09-2012**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	1896945198
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a Advance Tax	7a	**0**		
		b TDS	7b	**4016536**		
		c TCS	7c	**31729**		
		d Self Assessment Tax	7e	**0**		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	4048265
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	4048270

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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4, ITR-4S (SUGAM), ITR-5, ITR-6 transmitted electronically with digital signature]

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Assessment Year 2013-14

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name AD HYDRO POWER LIMITED			**PAN** AAECA6200D
Flat/Door/Block No BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
Road/Street/Post Office	**Area/Locality** NEW FRIENDS COLONY		
Town/City/District NEW DELHI	**State**	**Pin** 110065	**Status** Plc Company
Designation of AO(Ward/Circle) DCIT / ACIT CO. CIR 1(1)			Original or Revised ORIGINAL
E-filing Acknowledgement Number 797762131280913			Date(DD/MM/YYYY) **28-09-2013**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	1576395271
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a Advance Tax	7a	**0**		
		b TDS	7b	**5055687**		
		c TCS	7c	**0**		
		d Self Assessment Tax	7e	**0**		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	5055687
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	5055690

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of DIRECTOR having PAN AAGPJ0739D from IP Address 122.176.183.124 on 28-09-2013 at NEW DELHI

Dsc Sl no & issuer 180643063732270021 1CN=SafeScrypt sub-CA for RCAI Class 2 2012, OU=Sub-CA, O=Sify Technologies Limited, C=IN

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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4S (SUGAM), ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2014-15

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** / ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	**Area/Locality**		
	NEW FRIENDS COLONY		
Town/City/District	**State**	**Pin**	**Status** / Plc Company
NEW DELHI		110065	

Designation of AO(Ward/Circle) CIRCLE 1(2), DELHI — Original or Revised: REVISED

E-filing Acknowledgement Number: **524301401250315** — Date(DD/MM/YYYY): **25-03-2015**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	1526383475
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a	Advance Tax	7a	0	
		b	TDS	7b	2826613	
		c	TCS	7c	0	
		d	Self Assessment Tax	7d	0	
		e	Total Taxes Paid (7a+7b+7c +7d)		7e	2826613
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	2826610

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of DIRECTOR

having PAN AAGPJ0739D from IP Address 182.68.30.179 on 25-03-2015 at NEW DELHI

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DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE # 14

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Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE, NEW FRIENDS COLONY NEW DELHI DELHI 110065		
Status	Company(Domestic)	Assessment Year	2011-2012
Ward		Year Ended	31.3.2011
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business			
Method of Accounting	Mercantile		
A.O. Code	---		
Original Return	05/05/2018	Serial No.	615677501050518
Issue Date of Notice	12/02/2018	Return Due Date	
Date of Pre. Assessment			
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
ECS Required	YES		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income(u/s 153A)

Income from Business or Profession (Chapter IV D)			**-550120319**
Profit as per profit and loss A/C		-1126534000	
Add:			
Depreciation Debited in P&L A/c		556230000	
Disallowance U/s 40(a)(ia)		1497580	
Disallowance u/s 43B		5631701	
Share issue expense(Preliminary exp)		20018000	
Total		-543156719	
Less:			
Interest Income	2960000		
1/5th allowable u/s 35D of 20018000/- i.e. 4003600/-	4003600		
Allowable depreciation is Rs. 2377258658/- but restricted to Rs. 0/- available profits.			
		6963600	
		-550120319	
Income from Other Sources (Chapter IV F)			**2960000**
Interest Item		2960000	
Gross Total Income			**0**
Total Income			**0**
Round off u/s 288 A			**0**
Calculation for Mat			**-1126534000**
Profit as per part II&III of Schedule VI		-1126534000	
Tax calculated @ 18% on Book Profit is Rs. 0			

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2011-2012 PAN : AAECA6200D Code :45

Tax Due	0
T.D.S.	447947
	-447947
Refundable (Round off u/s 288B)	447950

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	427806
T.C.S.(as per Annexure)	20141

Due Date for filing of Return November 30, 2011

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			2927378977		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	2960000	NIL	2960000		NIL
Total Loss Set off		NIL	2960000	NIL	
Loss Remaining after set off		**NIL**	**2924418977**	**NIL**	

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
Current Year Loss			2377258658
Total	**0**	**0**	**2377258658**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Balance	Depreciation (Short Gain)	WDV Closing
Land Freehold Not Used		0	299338929	0	299338929	0	299338929	0	299338929
Building Residential	5%	0	223400852	0	223400852	0	223400852	11170043	212230809
Building	10%	0	26385509	0	26385509	0	26385509	2638551	23746958
Road & Building	10%	0	1059491459	0	1059491459	0	1059491459	105949146	953542313
Furniture & Fitting including electric Fitting	10%	0	9407160	374719	9781879	0	9781879	959452	8822427
PLANT AND MACHINARY	15%	0	15024533552	23000139	15047533691	0	15047533691	2255405043	12792128648
Computer	60%	0	1836838	114400	1951238	0	1951238	1136423	814815
Total		**0**	**16644394299**	**23489258**	**16667883557**	**0**	**16667883557**	**2377258658**	**14290624899**

Details of T.D.S. on Non-Salary

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year
1	IDBI BANK LIMITED	DELI05454B	4709	4709
2	IDBI BANK LIMITED	DELI05454B	4709	4709
3	IDBI BANK LIMITED	DELI05454B	4709	4709
4	IDBI BANK LIMITED	DELI05454B	4709	4709
5	PANJAB & SIND BANK	DELP08409C	930	930

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2011-2012 PAN : AAECA6200D Code :45

6	PANJAB & SIND BANK	DELP08409C	654	654
7	GATI INFRASTRUCTURE LIMITED	HYDT00567A	17000	17000
8	HDFC BANK LIMITED	MUMH03189E	5651	5651
9	HDFC BANK LIMITED	MUMH03189E	5651	5651
10	HDFC BANK LIMITED	MUMH03189E	1438	1438
11	HDFC BANK LIMITED	MUMH03189E	1438	1438
12	AXIS BANK LTD	MUMU05151G	451	451
13	AXIS BANK LTD	MUMU05151G	3461	3461
14	AXIS BANK LTD	MUMU05151G	1856	1856
15	AXIS BANK LTD	MUMU05151G	10443	10443
16	AXIS BANK LTD	MUMU05151G	4007	4007
17	AXIS BANK LTD	MUMU05151G	1884	1884
18	AXIS BANK LTD	MUMU05151G	10625	10625
19	YES BANK LIMITED	MUMY02084F	3699	3699
20	YES BANK LIMITED	MUMY02084F	3699	3699
21	YES BANK LIMITED	MUMY02084F	5548	5548
22	YES BANK LIMITED	MUMY02084F	12329	12329
23	YES BANK LIMITED	MUMY02084F	8014	8014
24	YES BANK LIMITED	MUMY02084F	11866	11866
25	YES BANK LIMITED	MUMY02084F	11866	11866
26	YES BANK LIMITED	MUMY02084F	14384	14384
27	YES BANK LIMITED	MUMY02084F	20281	20281
28	YES BANK LIMITED	MUMY02084F	11301	11301
29	YES BANK LIMITED	MUMY02084F	11301	11301
30	YES BANK LIMITED	MUMY02084F	11712	11712
31	YES BANK LIMITED	MUMY02084F	11712	11712
32	YES BANK LIMITED	MUMY02084F	19521	19521
33	YES BANK LIMITED	MUMY02084F	19521	19521
34	YES BANK LIMITED	MUMY02084F	19521	19521
35	YES BANK LIMITED	MUMY02084F	19521	19521
36	YES BANK LIMITED	MUMY02084F	19521	19521
37	YES BANK LIMITED	MUMY02084F	36164	36164
38	YES BANK LIMITED	MUMY02084F	36164	36164
39	YES BANK LIMITED	MUMY02084F	10270	10270
40	YES BANK LIMITED	MUMY02084F	10270	10270
41	YES BANK LIMITED	MUMY02084F	10270	10270
42	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	320	320
43	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	166	166
44	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	203	203
45	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	52	52
46	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	178	178
47	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	360	360
48	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	195	195
49	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1596	1596
50	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1596	1596
51	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	195	195
52	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	165	165
	TOTAL			427806

Details of T.C.S.

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	20141	20141
	TOTAL			20141

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2012-2013
Ward		Year Ended	31.3.2012
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Particular of Business			
Method of Accounting	Mercantile		
A.O. Code	---		
Original Return	29/09/2012	Serial No.	502358041290912
Issue Date of Notice	12/02/2018	Return Due Date	03/05/2018
Date of Pre. Assessment			
Last Year Return Filed On	05/05/2018	Serial No.:	615677501050518
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
ECS Required	YES		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income(u/s 153A)

Income from Business or Profession (Chapter IV D)			**0**
Profit as per profit and loss A/C		-557673155	
Add:			
Depreciation Debited in P&L A/c		952406000	
LEAVE ENCASHMENT		489991	
PROVISION FOR DOUBTFUL ADVANCES		2439819	
SALES TAX PENALTY		310239	
LOSS ON SALE OF FIXED ASSETS		445506	
Total		398418400	
Less:			
HPBOC CESS WORKER WELFARE FUND	142792		
SUPERANNUATION	555273		
PROVIDENT FUND	44117		
1/5 PRELIMINARY EXP	4003600		
Depreciation as per Chart u/s 32	393672618		
Allowable depreciation is Rs. 2294621416/- but restricted to Rs. 393672618/- available profits.			
		398418400	
		0	
Gross Total Income			**0**
Total Income			**0**
Round off u/s 288 A			**0**
Calculation for Mat			**-555233336**
Profit as per part II and III of Schedule VI		-557673155	
Add:			

PROVISION FOR DOUBTFUL ADVANCES	2439819
Total	-555233336

Tax calculated @ 18.5% on Book Profit is Rs. 0

Tax Due @ 30%	0
T.D.S.	4048265
	-4048265
Refundable (Round off u/s 288B)	4048270

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	4016536
T.C.S.(as per Annexure)	31729

Due Date for filing of Return November 30, 2012

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			1900948798		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	NIL	NIL	NIL		NIL
Total Loss Set off		NIL	NIL	NIL	
Loss Remaining after set off		**NIL**	**1900948798**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	563174722	0	563174722
Total	**563174722**	**0**	**563174722**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	2377258658	0	2377258658
Current Year Loss			1900948798
Total	**2377258658**	**0**	**4278207456**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Land Freehold Not Used		299338929	0	0	299338929	0	0	299338929	0	299338929
Building Residential	5%	212230809	8320199	0	220551008	0	0	220551008	11027550	209523458
Building	10%	23746958	0	967662	24714620	0	0	24714620	2423079	22291541
Road & Building	10%	953542313	0	13773276 12	2330869925	0	0	2330869925	164220612	2166649313
Furniture & Fitting including electric Fitting	10%	8822427	2046736	3168322	14037485	0	0	14037485	1245332	12792153

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2012-2013 PAN : AAECA6200D Code :45

PLANT AND MACHINARY	15%	12792128648	2160894 11	2185538 607	15193756 666	250200	0	15193506 466	2115110575	13078395891
Computer	60%	814815	22700	327464	1164979	10800	0	1154179	594268	559911
Total		**14290624 899**	**2264790 46**	**3567329 667**	**18084433 612**	**261000**	**0**	**18084172 612**	**2294621416**	**15789551196**

Details of T.D.S. on Non-Salary(26 AS Import Date:25 Sep 2012)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	493	493	
2	PANJAB & SIND BANK	DELP08409C	1169	1169	
3	PANJAB & SIND BANK	DELP08409C	1192	1192	
4	PANJAB & SIND BANK	DELP08409C	276	276	
5	GATI INFRASTRUCTURE LIMITED	HYDT00567A	42637	42637	
6	HDFC BANK LIMITED	MUMH03189E	59538	59538	
7	HDFC BANK LIMITED	MUMH03189E	59418	59418	
8	AXIS BANK LIMITED	MUMU05151G	4220	4220	
9	AXIS BANK LIMITED	MUMU05151G	1912	1912	
10	AXIS BANK LIMITED	MUMU05151G	10811	10811	
11	AXIS BANK LIMITED	MUMU05151G	1468	1468	
12	AXIS BANK LIMITED	MUMU05151G	11001	11001	
13	AXIS BANK LIMITED	MUMU05151G	625	625	
14	AXIS BANK LIMITED	MUMU05151G	2581	2581	
15	AXIS BANK LIMITED	MUMU05151G	11193	11193	
16	AXIS BANK LIMITED	MUMU05151G	2633	2633	
17	AXIS BANK LIMITED	MUMU05151G	11389	11389	
18	YES BANK LIMITED	MUMY02084F	12329	12329	
19	YES BANK LIMITED	MUMY02084F	12329	12329	
20	YES BANK LIMITED	MUMY02084F	12329	12329	
21	YES BANK LIMITED	MUMY02084F	44342	44342	
22	YES BANK LIMITED	MUMY02084F	33257	33257	
23	YES BANK LIMITED	MUMY02084F	44342	44342	
24	YES BANK LIMITED	MUMY02084F	14384	14384	
25	EVEREST POWER PRIVATE LIMITED	PTLE10216D	373390	373390	
26	EVEREST POWER PRIVATE LIMITED	PTLE10216D	450966	450966	
27	EVEREST POWER PRIVATE LIMITED	PTLE10216D	2900	2900	
28	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521	
29	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521	
30	EVEREST POWER PRIVATE LIMITED	PTLE10216D	18163	18163	
31	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521	
32	EVEREST POWER PRIVATE LIMITED	PTLE10216D	2929	2929	
33	EVEREST POWER PRIVATE LIMITED	PTLE10216D	18211	18211	
34	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521	
35	EVEREST POWER PRIVATE LIMITED	PTLE10216D	18211	18211	
36	EVEREST POWER PRIVATE LIMITED	PTLE10216D	15842	15842	
37	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521	
38	EVEREST POWER PRIVATE LIMITED	PTLE10216D	434970	434970	
39	FOREST WORKING DIVISION SUNDER NAGAR	PTLF10168E	660	660	
40	STATE BANK OF INDIA MANALI	PTLS14405G	825	825	
41	STATE BANK OF INDIA MANALI	PTLS14405G	825	825	
42	STATE BANK OF INDIA MANALI	PTLS14405G	825	825	
43	STATE BANK OF INDIA MANALI	PTLS14405G	70	70	
44	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	42	42	
45	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	20	20	
46	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	178	178	
47	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	210	210	
48	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1718	1718	
49	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1718	1718	
50	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	390	390	
	TOTAL			4016536	

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2012-2013 PAN : AAECA6200D Code :45

Details of T.C.S.(26 AS Import Date:25 Sep 2012)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	19027	19027
2	MINING OFFICER KULLU	PTLM13149D	5769	5769
3	MINING OFFICER KULLU	PTLM13149D	6933	6933
	TOTAL			31729

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

CompuTax : 45 [AD HYDRO POWER LIMITED]

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2013-2014
Ward	CIRCLE 1(2), DELHI ()	Year Ended	31.3.2013
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Particular of Business			
Method of Accounting	Mercantile		
A.O. Code	DEL-C-031-02		
Original Return	28/09/2013	Serial No.	797762131280913
Issue Date of Notice	12/02/2018	Return Due Date	
Date of Pre. Assessment			
Last Year Return Filed On	05/05/2018	Serial No.:	615770881050518
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
ECS Required	YES		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income(u/s 153A)

Income from Business or Profession (Chapter IV D) **-17588994**

Profit as per profit and loss A/C		-258444263
Add:		
Depreciation Debited in P&L A/c		1169729716
WEALTH TAX PAID U/S 40(a)		227826
LEAVE ENCASHMENT		203766
AVALANCHE STUDY		500000
HPBOC CESS WORKER WELFARE FUND		2524445
SUPERANNUATION		305964
EXGRATIA		1001518
SALES TAX PENALTY		1793895
INTEREST ON INCOME TAX U/S 40(a)		67160
DONATION		17200
Total		917927227
Less:		
Capital Receipt Credited to P/L a/c	268571463	
PROFIT ON SALE OF FIXED ASSETS	549903	
Deduction u/s 35D	4003600	
Income From Other Sources	17588994	
Depreciation as per Chart u/s 32	644802261	
Allowable depreciation is Rs. 2225201132/- but restricted to Rs. 644802261/- available profits.		
		935516221
		-17588994

Income from Other Sources (Chapter IV F) **17588994**

Interest Item	17588994

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2013-2014 PAN : AAECA6200D Code :45

Gross Total Income		**0**
Total Income		**0**
Round off u/s 288 A		**0**
Calculation for Mat		**-258444263**
Profit as per part II&III of Schedule VI	-258444263	
Tax calculated @ 18.5% on Book Profit is Rs. 0		
Tax Due @ 30%	0	
T.D.S.	5055687	
	-5055687	
Refundable (Round off u/s 288B)	5055690	

T.D.S./ T.C.S. From

Non-Salary(as per Annexure) 5055687

Due Date for filing of Return November 30, 2013

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			1597987865		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	17588994	NIL	17588994		NIL
Total Loss Set off		NIL	17588994	NIL	
Loss Remaining after set off		**NIL**	**1580398871**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	563174722	0	563174722
Total	**563174722**	**0**	**563174722**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	2377258658	0	2377258658
2012-2013(29/09/2012)	1896945198	0	1896945198
Current Year Loss			1580398871
Total	**4274203856**	**0**	**5854602727**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing

Building Residential	5%	209523458	0	0	209523458	0	0	209523458	10476173	199047285
Building	10%	22291541	0	0	22291541	0	0	22291541	2229154	20062387
Furniture & Fitting including electric Fitting	10%	12792153	151007	103182	13046342	0	0	13046342	1299475	11746867
PLANT AND MACHINARY	15%	9939314434	95802158	2565542	10037682134	0	0	10037682134	1505459905	8532222229
Computer	60%	814815	58108	777877	1650800	0	0	1650800	757117	893683
Roads and Buildings	10%	2166649313	0	0	2166649313	0	0	2166649313	216664931	1949984382
MOTOR CAR	15%	5454061	842435	0	6296496	1082176	0	5214320	782148	4432172
Project Equipment	15%	168096346	200000	0	168296346	0	0	168296346	25244452	143051894
Transmission Line	15%	2942823928	56984101	11779654	3117604583	0	0	3117604583	458805946	2658798637
Electrical Installation	15%	19428544	0	1010154	20438698	0	0	20438698	2990044	17448654
Office Equipment	15%	3278578	0	0	3278578	0	0	3278578	491787	2786791
Total		**15490467171**	**154037809**	**12225330 9**	**15766758289**	**1082176**	**0**	**15765676113**	**2225201132**	**13540474981**

Details of T.D.S. on Non-Salary(26 AS Import Date:25 Sep 2013)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	6806	6806	
2	PANJAB & SIND BANK	DELP08409C	6944	6944	
3	PANJAB & SIND BANK	DELP08409C	1447	1447	
4	ADITYA BIRLA FINANCE LIMITED	MUMB08971E	79841	79841	
5	ADITYA BIRLA FINANCE LIMITED	MUMB08971E	70670	70670	
6	IDBI BANK LIMITED	MUMI04922B	19809	19809	
7	IDBI BANK LIMITED	MUMI04922B	19809	19809	
8	IDBI BANK LIMITED	MUMI04922B	19809	19809	
9	IDBI BANK LIMITED	MUMI04922B	10894	10894	
10	IDBI BANK LIMITED	MUMI04922B	6394	6394	
11	IDBI BANK LIMITED	MUMI04922B	6393	6393	
12	IDBI BANK LIMITED	MUMI04922B	6393	6393	
13	IDBI BANK LIMITED	MUMI04922B	6394	6394	
14	IDBI BANK LIMITED	MUMI04922B	16045	16045	
15	IDBI BANK LIMITED	MUMI04922B	16045	16045	
16	IDBI BANK LIMITED	MUMI04922B	37705	37705	
17	IDBI BANK LIMITED	MUMI04922B	37705	37705	
18	IDBI BANK LIMITED	MUMI04922B	4898	4898	
19	IDBI BANK LIMITED	MUMI04922B	4897	4897	
20	AXIS BANK LIMITED	MUMU05151G	2686	2686	
21	AXIS BANK LIMITED	MUMU05151G	11589	11589	
22	AXIS BANK LIMITED	MUMU05151G	9863	9863	
23	AXIS BANK LIMITED	MUMU05151G	9863	9863	
24	AXIS BANK LIMITED	MUMU05151G	9863	9863	
25	AXIS BANK LIMITED	MUMU05151G	9863	9863	
26	AXIS BANK LIMITED	MUMU05151G	9863	9863	
27	AXIS BANK LIMITED	MUMU05151G	9863	9863	
28	AXIS BANK LIMITED	MUMU05151G	2070	2070	
29	AXIS BANK LIMITED	MUMU05151G	4822	4822	
30	AXIS BANK LIMITED	MUMU05151G	4822	4822	
31	AXIS BANK LIMITED	MUMU05151G	10959	10959	
32	AXIS BANK LIMITED	MUMU05151G	11791	11791	
33	AXIS BANK LIMITED	MUMU05151G	661	661	
34	AXIS BANK LIMITED	MUMU05151G	11998	11998	
35	AXIS BANK LIMITED	MUMU05151G	2726	2726	
36	AXIS BANK LIMITED	MUMU05151G	18053	18053	
37	AXIS BANK LIMITED	MUMU05151G	2781	2781	
38	YES BANK LIMITED	MUMY02084F	18634	18634	
39	YES BANK LIMITED	MUMY02084F	13975	13975	

40	YES BANK LIMITED	MUMY02084F	13975	13975
41	YES BANK LIMITED	MUMY02084F	18484	18484
42	YES BANK LIMITED	MUMY02084F	27725	27725
43	YES BANK LIMITED	MUMY02084F	27725	27725
44	YES BANK LIMITED	MUMY02084F	54298	54298
45	YES BANK LIMITED	MUMY02084F	46541	46541
46	YES BANK LIMITED	MUMY02084F	46541	46541
47	YES BANK LIMITED	MUMY02084F	46541	46541
48	YES BANK LIMITED	MUMY02084F	46541	46541
49	YES BANK LIMITED	MUMY02084F	12470	12470
50	YES BANK LIMITED	MUMY02084F	18705	18705
51	YES BANK LIMITED	MUMY02084F	18705	18705
52	YES BANK LIMITED	MUMY02084F	9425	9425
53	YES BANK LIMITED	MUMY02084F	6284	6284
54	YES BANK LIMITED	MUMY02084F	9425	9425
55	YES BANK LIMITED	MUMY02084F	7989	7989
56	YES BANK LIMITED	MUMY02084F	13589	13589
57	YES BANK LIMITED	MUMY02084F	13589	13589
58	YES BANK LIMITED	MUMY02084F	17282	17282
59	YES BANK LIMITED	MUMY02084F	17282	17282
60	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521
61	EVEREST POWER PRIVATE LIMITED	PTLE10216D	18211	18211
62	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521
63	EVEREST POWER PRIVATE LIMITED	PTLE10216D	362	362
64	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521
65	EVEREST POWER PRIVATE LIMITED	PTLE10216D	2516	2516
66	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521
67	EVEREST POWER PRIVATE LIMITED	PTLE10216D	18021	18021
68	EVEREST POWER PRIVATE LIMITED	PTLE10216D	18211	18211
69	EVEREST POWER PRIVATE LIMITED	PTLE10216D	455521	455521
70	EVEREST POWER PRIVATE LIMITED	PTLE10216D	457900	457900
71	EVEREST POWER PRIVATE LIMITED	PTLE10216D	473732	473732
72	EVEREST POWER PRIVATE LIMITED	PTLE10216D	458450	458450
73	EVEREST POWER PRIVATE LIMITED	PTLE10216D	294675	294675
74	STATE BANK OF INDIA MANALI	PTLS14405G	856	856
75	STATE BANK OF INDIA MANALI	PTLS14405G	925	925
76	STATE BANK OF INDIA MANALI	PTLS14405G	925	925
77	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	191	191
78	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	226	226
79	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1850	1850
80	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1850	1850
81	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	422	422
	TOTAL			5055687

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2014-2015
Ward	CIRCLE 1(2), DELHI ()	Year Ended	31.3.2014
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Particular of Business			
Method of Accounting	Mercantile		
A.O. Code	DEL-C-031-02		
Original Return	28/11/2014	Serial No.	426847671281114
Issue Date of Notice	12/02/2018	Return Due Date	
Date of Pre. Assessment			
Last Year Return Filed On	05/05/2018	Serial No.:	615680971050518
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income(u/s 153A)

Income from Business or Profession (Chapter IV D) **-20958237**

Profit as per profit and loss A/C		-490552996
Add:		
Depreciation Debited in P&L A/c		1184949510
Wealth Tax Paid u/s 40(a)		264036
Leave encashment		639928
Audit fee		1200000
HPBOC CESS Worker welfare fund		201082
Gratuity		53295
Exgratia		1550577
Interest on income tax u/s 40(a)		321435
Donation		193603
Wheeling expense Disallowance u/s 40a(ia)		33149340
Loss on sale of fixed assets		158975
PF Assessment Penalty		861984
Total		732990769
Less:		
Capital Receipt (Carbon Credits)	327208311	
deduction u/s 35d	4003600	
Profit on sale of fixed assets	88574	
Income From Other Sources	20958237	
Capital Liablity written off	2413082	
Exgratia	976728	
Depreciation as per Chart u/s 32	398300474	
Allowable depreciation is Rs. 1924683949/- but restricted to Rs. 398300474/- available profits.		
		753949006
		-20958237

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2014-2015 PAN : AAECA6200D Code :45

Profit as per Profit and Loss a/c	0	
Income from Other Sources (Chapter IV F)		**20958237**
Interest Item	20958237	
Gross Total Income		**0**
Total Income		**0**
Round off u/s 288 A		**0**
Income Exempt u/s 10		**327208311**
Calculation for Mat		**-490231561**
Profit as per part II and III of Schedule VI	-490552996	
Add:		
INTEREST ON LATE PAYMENT OF TAXES	321435	
Total	-490231561	
Tax calculated @ 18.5% on Book Profit is Rs. 0		
Tax Due @ 30%	0	
T.D.S.	2826613	
	-2826613	
Refundable (Round off u/s 288B)	2826610	

T.D.S./ T.C.S. From

Non-Salary(as per Annexure) 2826613

Details of Exempt Income

S.No.	Particulars	Amount
1	exempt income (carbon credit)	327208311
	Total	**327208311**

Due Date for filing of Return November 30, 2014

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			1547341712		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	20958237	NIL	20958237		NIL
Total Loss Set off		NIL	20958237	NIL	
Loss Remaining after set off		**NIL**	**1526383475**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward

2011-2012(29/09/2011)	563174722	0	563174722
Total	**563174722**	**0**	**563174722**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	2377258658	0	2377258658
2012-2013(29/09/2012)	1896945198	0	1896945198
2013-2014(28/09/2013)	1576395271	0	1576395271
Current Year Loss			1526383475
Total	**5850599127**	**0**	**7376982602**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1949984382	0	0	1949984382	0	0	1949984382	194998438	1754985944
MOTOR CAR	15%	4432172	0	0	4432172	893301	0	3538871	530831	3008040
Project Equipment	15%	143051894	0	0	143051894	0	0	143051894	21457784	121594110
Transmission Line	15%	2658798637	20694239	0	2679492876	0	0	2679492876	401923931	2277568945
Building Residential	5%	199047285	0	0	199047285	0	0	199047285	9952364	189094921
Electrical Installation	15%	17448654	11064623	10490	28523767	0	0	28523767	4277779	24245988
Office Equipment	15%	2786791	4103360	1030214	7920365	0	0	7920365	1110789	6809576
Building	10%	20062387	0	0	20062387	0	0	20062387	2006239	18056148
Furniture & Fitting including electric Fitting	10%	11746867	270636	286842	12304345	0	0	12304345	1216092	11088253
PLANT AND MACHINARY	15%	8532222229	21182872	51907779	8605312880	2413082	0	8602899798	1286541886	7316357912
Computer	60%	893683	150321	138046	1182050	0	0	1182050	667816	514234
Total		**135404749 81**	**57466051**	**53373371**	**136513144 03**	**3306383**	**0**	**136480080 20**	**1924683949**	**11723324071**

Details of T.D.S. on Non-Salary(26 AS Import Date:26 Sep 2014)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	17410	17410	
2	**PANJAB & SIND BANK**	**DELP08409C**	**5635**	**5635**	
3	**PANJAB & SIND BANK**	**DELP08409C**	**287**	**287**	
4	**PANJAB & SIND BANK**	**DELP08409C**	**810**	**810**	
5	**PANJAB & SIND BANK**	**DELP08409C**	**7228**	**7228**	
6	**PANJAB & SIND BANK**	**DELP08409C**	**827**	**827**	
7	**PANJAB & SIND BANK**	**DELP08409C**	**5546**	**5546**	
8	**PANJAB & SIND BANK**	**DELP08409C**	**843**	**843**	
9	**PANJAB & SIND BANK**	**DELP08409C**	**5658**	**5658**	
10	**ADITYA BIRLA FINANCE LIMITED**	**MUMB08971E**	**73637**	**73637**	
11	**ADITYA BIRLA FINANCE LIMITED**	**MUMB08971E**	**82360**	**82360**	
12	**ADITYA BIRLA FINANCE LIMITED**	**MUMB08971E**	**73279**	**73279**	
13	**ADITYA BIRLA FINANCE LIMITED**	**MUMB08971E**	**67367**	**67367**	
14	**IDBI BANK LIMITED**	**MUMI04922B**	**4452**	**4452**	
15	**IDBI BANK LIMITED**	**MUMI04922B**	**4452**	**4452**	
16	**IDBI BANK LIMITED**	**MUMI04922B**	**4452**	**4452**	
17	**IDBI BANK LIMITED**	**MUMI04922B**	**4453**	**4453**	
18	**IDBI BANK LIMITED**	**MUMI04922B**	**4007**	**4007**	

19	IDBI BANK LIMITED	MUMI04922B	4006	4006
20	IDBI BANK LIMITED	MUMI04922B	3206	3206
21	IDBI BANK LIMITED	MUMI04922B	14959	14959
22	IDBI BANK LIMITED	MUMI04922B	14959	14959
23	IDBI BANK LIMITED	MUMI04922B	14959	14959
24	IDBI BANK LIMITED	MUMI04922B	15493	15493
25	IDBI BANK LIMITED	MUMI04922B	34767	34767
26	IDBI BANK LIMITED	MUMI04922B	12055	12055
27	IDBI BANK LIMITED	MUMI04922B	12054	12054
28	IDBI BANK LIMITED	MUMI04922B	49973	49973
29	IDBI BANK LIMITED	MUMI04922B	49973	49973
30	IDBI BANK LIMITED	MUMI04922B	49972	49972
31	IDBI BANK LIMITED	MUMI04922B	8137	8137
32	IDBI BANK LIMITED	MUMI04922B	6781	6781
33	IDBI BANK LIMITED	MUMI04922B	6904	6904
34	IDBI BANK LIMITED	MUMI04922B	6904	6904
35	IDBI BANK LIMITED	MUMI04922B	72987	72987
36	IDBI BANK LIMITED	MUMI04922B	7479	7479
37	IDBI BANK LIMITED	MUMI04922B	72986	72986
38	IDBI BANK LIMITED	MUMI04922B	7365	7365
39	IDBI BANK LIMITED	MUMI04922B	7364	7364
40	IDBI BANK LIMITED	MUMI04922B	18411	18411
41	IDBI BANK LIMITED	MUMI04922B	17666	17666
42	IDBI BANK LIMITED	MUMI04922B	26671	26671
43	IDBI BANK LIMITED	MUMI04922B	26671	26671
44	IDBI BANK LIMITED	MUMI04922B	1726	1726
45	IDBI BANK LIMITED	MUMI04922B	11405	11405
46	IDBI BANK LIMITED	MUMI04922B	6041	6041
47	IDBI BANK LIMITED	MUMI04922B	4602	4602
48	IDBI BANK LIMITED	MUMI04922B	5096	5096
49	IDBI BANK LIMITED	MUMI04922B	1052	1052
50	IDBI BANK LIMITED	MUMI04922B	23117	23117
51	IDBI BANK LIMITED	MUMI04922B	20808	20808
52	IDBI BANK LIMITED	MUMI04922B	14863	14863
53	IDBI BANK LIMITED	MUMI04922B	14863	14863
54	IDBI BANK LIMITED	MUMI04922B	14863	14863
55	IDBI BANK LIMITED	MUMI04922B	14863	14863
56	AXIS BANK LIMITED	MUMU05151G	1530	1530
57	AXIS BANK LIMITED	MUMU05151G	2835	2835
58	AXIS BANK LIMITED	MUMU05151G	2184	2184
59	AXIS BANK LIMITED	MUMU05151G	716	716
60	AXIS BANK LIMITED	MUMU05151G	2955	2955
61	AXIS BANK LIMITED	MUMU05151G	2741	2741
62	YES BANK LIMITED	MUMY02084F	17692	17692
63	YES BANK LIMITED	MUMY02084F	17692	17692
64	YES BANK LIMITED	MUMY02084F	87904	87904
65	YES BANK LIMITED	MUMY02084F	87904	87904
66	YES BANK LIMITED	MUMY02084F	87904	87904
67	YES BANK LIMITED	MUMY02084F	87904	87904
68	YES BANK LIMITED	MUMY02084F	23014	23014
69	YES BANK LIMITED	MUMY02084F	23014	23014
70	YES BANK LIMITED	MUMY02084F	9918	9918
71	YES BANK LIMITED	MUMY02084F	9918	9918
72	YES BANK LIMITED	MUMY02084F	9918	9918
73	YES BANK LIMITED	MUMY02084F	9918	9918
74	YES BANK LIMITED	MUMY02084F	22549	22549
75	YES BANK LIMITED	MUMY02084F	36370	36370
76	YES BANK LIMITED	MUMY02084F	36370	36370
77	YES BANK LIMITED	MUMY02084F	36370	36370
78	YES BANK LIMITED	MUMY02084F	36370	36370
79	YES BANK LIMITED	MUMY02084F	22549	22549

80	YES BANK LIMITED	MUMY02084F	22956	22956
81	YES BANK LIMITED	MUMY02084F	33953	33953
82	YES BANK LIMITED	MUMY02084F	21047	21047
83	YES BANK LIMITED	MUMY02084F	19677	19677
84	YES BANK LIMITED	MUMY02084F	19677	19677
85	YES BANK LIMITED	MUMY02084F	19677	19677
86	YES BANK LIMITED	MUMY02084F	19677	19677
87	YES BANK LIMITED	MUMY02084F	14378	14378
88	YES BANK LIMITED	MUMY02084F	14378	14378
89	YES BANK LIMITED	MUMY02084F	14378	14378
90	YES BANK LIMITED	MUMY02084F	5392	5392
91	YES BANK LIMITED	MUMY02084F	12658	12658
92	YES BANK LIMITED	MUMY02084F	25775	25775
93	YES BANK LIMITED	MUMY02084F	7890	7890
94	YES BANK LIMITED	MUMY02084F	41425	41425
95	YES BANK LIMITED	MUMY02084F	25775	25775
96	YES BANK LIMITED	MUMY02084F	23671	23671
97	YES BANK LIMITED	MUMY02084F	23671	23671
98	EVEREST POWER PRIVATE LIMITED	PTLE10216D	254018	254018
99	EVEREST POWER PRIVATE LIMITED	PTLE10216D	464818	464818
100	STATE BANK OF INDIA MANALI	PTLS14405G	405	405
101	STATE BANK OF INDIA MANALI	PTLS14405G	438	438
102	STATE BANK OF INDIA MANALI	PTLS14405G	144	144
103	STATE BANK OF INDIA MANALI	PTLS14405G	438	438
104	STATE BANK OF INDIA MANALI	PTLS14405G	438	438
105	STATE BANK OF INDIA MANALI	PTLS14405G	34	34
106	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	150	150
107	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	243	243
108	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1992	1992
109	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	1992	1992
110	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	299	299
111	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	206	206
	TOTAL			2826613

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

AD Hydro Power Limited
GL Account of Intt During Construciton

F.Y.	Posting Date	Document T	Voucher No.	G/L Account No.	Description	User ID	Debit Amount	Credit Amount	Amount				Paid to	Refer Bank	Page No.
2005-2006	31-03-06		OP BAL COA	907050	Opening Entries as on 31-03-06	SA	-	-	24,00,958.00	G/L Account		180		Contra	Contra
2005-2006	31-03-06		OPADJUSTMENT	907050	Opening Balance Adjustment	PWCNEW	-	-	352	G/L Account		5804		Contra	Contra
2005-2006	C31-03-06		CLOSING - 05-06	907050	Close Income Statement 05-06	BRIJ	-	-	-24,01,310.00	G/L Account	CLSINCOME	16142			Contra
2006-2007	26-04-06	Payment	BP0000040	907050	AMT PAID TO J & K BANK LTD TOWARDS INTEREST PAYMENT ON RTL OF RS 3 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.	ANIL	2,09,589.00	-					J&K	J&K	1
2006-2007	26-04-06	Payment	BP0000041	907050	AMT PAID TO ORINETAL BANK OF COMMERCE TOWARDS INTEREST PAYMENT ON RTL OF RS 15 CRORE FROM 10.4.06 TO 30.4.2006 = 18 DAYS @ 8.50% P.A.	ANIL	7,33,562.00	-					OBC	OBC	7
2006-2007					RDS INTEREST PAYMENT ON RTL OF RS 3.5 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.		-	-							
2006-2007	26-04-06	Payment	BP0000042	907050	AMT PAID TO PUNJAB NATIONAL BANK TOWARDS INTEREST PAYMENT ON RTL OF RS 15 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.	ANIL	10,47,945.00	-					PNB	PNB	17
2006-2007	26-04-06	Payment	BP0000044	907050	AMT PAID TO PUNJAB & SIND BANK TOWARDS INTEREST PAYMENT ON RTL OF RS 15 CRORE FROM 13.4.06 TO 30.4.2006 = 21 DAYS @ 8.50% P.A.	ANIL	6,28,767.00	-					PSB	PSB	11
2006-2007	26-04-06	Payment	BP0000045	907050	AMT PAID TO UTI BANK TOWARDS INTEREST PAYMENT ON RTL OF RS 3.5 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.	ANIL	1,68,836.00	-					Axis	Axis	23
2006-2007	26-04-06	Payment	BP0000205	907050	AMT PAID TO J & K BANK LTD TOWARDS INTEREST PAYMENT ON RTL OF RS 3 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.	ANIL	2,09,589.00	-	2,09,589.00	Bank Account	GENJNL	1633	J&K	J&K	2
2006-2007	26-04-06	Payment	BP0000211	907050	AMT PAID TO PUNJAB NATIONAL BANK TOWARDS INTEREST PAYMENT ON RTL OF RS 15 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.	ANIL	10,47,945.00	-	10,47,945.00	Bank Account	GENJNL	1645	PNB	PNB	17
2006-2007	29-05-06	Payment	BP0000068	907050	AMT PAID TO UTI BANK TOWARDS INTEREST ON RTL OF RS. 3.50 CRORE FROM 1.5.2006 TO 31.5.2006 B= 31 DAYS @ 8.50% P.A.	AJAY	2,52,671.00	-	2,52,671.00	Bank Account	GENJNL	1278	Axis	Axis	24
2006-2007	29-05-06	Payment	BP0000206	907050	AMT PAID TO J & K BANK LTD TOWARDS INTEREST PAYMENT ON RTL OF RS 3 CRORE FROM 1.4.06 TO 30.4.2006 = 30 DAYS @ 8.50% P.A.	ANIL	2,16,575.00	-	2,16,575.00	Bank Account	GENJNL	1635	J&K	J&K	3
2006-2007	29-05-06	Payment	BP0000239	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.5.2006 TO 31.5.2006 B= 31 DAYS @ 9.00% P.A.	ANIL	11,46,575.00	-	11,46,575.00	Bank Account	GENJNL	1707	PNB	PNB	18
2006-2007	29-05-06	Payment	BP0000244	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.5.2006 TO 31.5.2006 B= 31 DAYS @ 9% P.A.	ANIL	11,46,575.00	-	11,46,575.00	Bank Account	GENJNL	1717	PSB	PSB	11
2006-2007	29-05-06	Payment	BP0000261	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.5.2006 TO 31.5.2006 B= 31 DAYS @ 8.50% P.A.	ANIL	10,82,877.00	-	10,82,877.00	Bank Account	GENJNL	1751	OBC	OBC	7
2006-2007	06-05-2006	Payment	BP0000074	907050	AMT PAID TO UTI BANK TOWARDS INTEREST ON RTL OF RS. 3.50 CRORE FROM 1.6.2006 TO 30.6.2006 B= 30 DAYS @ 8.50% P.A.	AJAY	2,44,521.00	-	2,44,521.00	Bank Account	GENJNL	1295	Axis	Axis	25
2006-2007	20-06-06	Payment	BP0000207	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.6.2006 TO 30.6.2006 B= 30 DAYS @ 8.50% P.A.	ANIL	3,21,370.00	-	3,21,370.00	Bank Account	GENJNL	1637	J&K	J&K	3
2006-2007	20-06-06	Payment	BP0000240	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.6.2006 TO 30.5.2006 B= 30 DAYS @ 9.00% P.A.	ANIL	11,09,589.00	-	11,09,589.00	Bank Account	GENJNL	1709	PNB	PNB	18
2006-2007	20-06-06	Payment	BP0000247	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.6.2006 TO 30.6.2006 B= 30 DAYS @ 9% P.A.	ANIL	11,09,589.00	-	11,09,589.00	Bank Account	GENJNL	1723	PSB	PSB	12
2006-2007	20-06-06	Payment	BP0000265	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.6.2006 TO 30.6.2006 = 30 DAYS & RS. 25 CRORE FROM 19.6.06 TO 30.6.2006 = 12 DAYS @ 8.50% P.A.	ANIL	17,46,575.00	-	17,46,575.00	Bank Account	GENJNL	1760	OBC	OBC	7
2006-2007	29-07-06	Payment	BP0000086	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 3.50 CR FRM 1.7.06 TO 31.7.06 = 31 DAYS @ 8.50% P.A. % INTT ON RTL OF RS.8.50 CR FRM 18.7.06 TO 31.7.06 = 14 DAYS @ 8.50% P.A.	AJAY	5,29,795.00	-	5,29,795.00	Bank Account	GENJNL	1327	Axis	Axis	26
2006-2007	29-07-06	Payment	BP0000208	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.7.2006 TO 31.7.2006 = 31 DAYS @ 8.50% P.A.	ANIL	10,82,877.00	-	10,82,877.00	Bank Account	GENJNL	1639	J&K	J&K	3

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2006-2007	29-07-06	Payment	BP0000241	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.7.2006 TO 31.7.2006 = 31 DAYS @ 9.00% P.A.	ANIL	11,46,575.00	-	11,46,575.00	Bank Account	GENJNL	1711	PNB	PNB	18
2006-2007	29-07-06	Payment	BP0000252	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.7.2006 TO 31.7.2006 = 31 DAYS @ 9% P.A.	ANIL	11,46,575.00	-	11,46,575.00	Bank Account	GENJNL	1733	PSB	PSB	12
2006-2007	29-07-06	Payment	BP0000266	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 40 CR FROM 1.7.06 TO 31.7.2006 = 31 DAYS @ 8.50% P.A.	ANIL	2,88,671.00	-	2,88,671.00	Bank Account	GENJNL	1762	OBC	OBC	Contra
2006-2007	29-07-06		BR0161	907050	WRONGLY CREDITED AMT VOUCHER NO.BP-266 DT- 29.07.06	RAHUL	-	2,88,671.00	-2,88,671.00	G/L Account	GENJNL	6685			Contra
2006-2007	29-07-06	Payment	BP0000943	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 40 CRORE FROM 01.07.06 TO 31.07.06 = 31 DAYS @ 8.50% P.A.	RAHUL	28,87,671.00	-	28,87,671.00	Bank Account	GENJNL	6686	OBC	OBC	7
2006-2007	28-08-06	Payment	BP0000092	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 12 CRORE FROM 1.8.06 TO 31.8.06 = 31 DAYS @ 8.50% P.A.	AJAY	8,66,301.00	-	8,66,301.00	Bank Account	GENJNL	1343	Axis	Axis	27
2006-2007	28-08-06	Payment	BP0000209	907050	RUPEE TERM LOAN RECD FROM J&K BANK AS ON 22.8.2006 AS PER STATEMENT & ADVISE DATED 22.8.2006 @ 8.5% P.A.	ANIL	13,15,754.00	-	13,15,754.00	Bank Account	GENJNL	1641	J&K	J&K	3
2006-2007	28-08-06	Payment	BP0000242	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.8.2006 TO 31.8.2006 = 31 DAYS @ 9.25% P.A.	ANIL	11,78,425.00	-	11,78,425.00	Bank Account	GENJNL	1713	PNB	PNB	18
2006-2007	28-08-06	Payment	BP0000258	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.8.2006 TO 31.8.2006 = 31 DAYS @ 9.25% P.A.	ANIL	11,78,425.00	-	11,78,425.00	Bank Account	GENJNL	1745	PSB	PSB	12
2006-2007	28-08-06	Payment	BP0000267	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 40 CR FROM 1.8.06 TO 31.8.2006 = 31 DAYS & RS. 25 CR FROM 22.8.2006 TO 31.8.2006 @ 8.50% P.A.	ANIL	34,69,863.00	-	34,69,863.00	Bank Account	GENJNL	1764	OBC	OBC	7
2006-2007	26-09-06	Payment	BP0000512	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 12 CRORE FROM 1.9.06 TO 30.9.06 = 30 DAYS @ 8.50% P.A.	RAHUL	8,38,356.00	-	8,38,356.00	Bank Account	GENJNL	2490	Axis	Axis	28
2006-2007	26-09-06	Payment	BP0000515	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 65 CR FROM 1.10.2006 TO 31.10.2006 = 31 DAYS @ 8.50% P.A.		45,41,096.00	-					OBC	OBC	7
2006-2007							-	-							
2006-2007							-	-							
2006-2007							-	-							
2006-2007	26-09-06	Payment	BP0000520	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.8.06 TO 31.8.06 = 31 DAYS & RS. 10 CRORE FROM 22.8.06 TO 31.8.06 = 10 DAYS @ 8.50% P.A.	RAHUL	17,46,575.00	-	17,46,575.00	Bank Account	GENJNL	2534	J&K	J&K	3
2006-2007	26-09-06	Payment	BP0000526	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.9.2006 TO 30.9.2006 = 30 DAYS @ 9.25% P.A.	RAHUL	11,40,411.00	-	11,40,411.00	Bank Account	GENJNL	2546	PSB	PSB	13
2006-2007	26-09-06	Payment	BP0000528	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.9.2006 TO 30.9.2006 = 30 DAYS @ 9.25% P.A.	RAHUL	11,40,411.00	-	11,40,411.00	Bank Account	GENJNL	2556	PNB	PNB	19
2006-2007	26-09-06	Payment	BP0000529	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 26.9.2006 TO 30.9.2006 = 5 DAYS @ 9.25% P.A.	RAHUL	1,90,068.00	-	1,90,068.00	Bank Account	GENJNL	2558	PNB	PNB	19
2006-2007	30-09-06	Payment	BR0070	907050	AMOUNT WRONGLY CREDITED TO J&K BANK SO NOW RECTIFIED V.NO.- BP-0000204,205 DT.-18-04-06 AND 26-04-06	RAHUL	-	2,09,589.00	-2,09,589.00	G/L Account	GENJNL	4137			
2006-2007	30-09-06	Payment	BP0000548	907050	INTT. DURING CONSTUCTION	RAHUL	90,82,192.00	-	90,82,192.00	Bank Account	GENJNL	4178	OBC	OBC	7
2006-2007	30-09-06	Payment	BR0080	907050	AMOUNT WRONGLY CREDITED TO PNB A/C SO NOW RECTIFIED (V.No.-210,211,212 AMOUNT OF RS.-6260, 350,1047945)	RAHUL	-	10,47,945.00	-10,47,945.00	G/L Account	GENJNL	4185			
2006-2007	25-10-06	Payment	BP0000621	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 65 CR FROM 1.10.2006 TO 31.10.2006 = 31 DAYS @ 8.50% P.A.	RAHUL	46,92,466.00	-	46,92,466.00	Bank Account	GENJNL	4553	OBC	OBC	8
2006-2007	25-10-06	Payment	BP0000623	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 30 CRORE FROM 1.10.2006 TO 31.10.2006 = 31 DAYS @ 9.25% P.A.	RAHUL	23,56,849.00	-	23,56,849.00	Bank Account	GENJNL	4557	PNB	PNB	19
2006-2007	25-10-06	Payment	BP0000631	907050	AMT PAID TO J & K BANK TOWARDS INTEREST ON RTL OF RS. 5 CRORE FROM 28.9.06 TO 30.9.06 = 3 DAYS @ 8.50% P.A.	RAHUL	34,935.00	-	34,935.00	Bank Account	GENJNL	4576	J&K	J&K	3
2006-2007	25-10-06	Payment	BP0000632	907050	AMT PAID TO J & K BANK TOWARDS INTEREST ON RTL OF RS. 30 CRORE FROM 1.10.06 TO 31.10.06 = 31 DAYS @ 8.50% P.A.	RAHUL	21,65,753.00	-	21,65,753.00	Bank Account	GENJNL	4578	J&K	J&K	4

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2006-2007	25-10-06	Payment	BP0000635	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 12 CRORE FROM 1.10.06 TO 31.10.06 = 31 DAYS , RS. 1.5 CRORE FROM 6.10.06 TO 31.10.06 = 26 DAYS & RS. 10 CRORE FROM 26.10.06 TO 31.10.06 = 6 DAYS @ 8.50% P.A.	RAHUL	10,96,849.00	-	10,96,849.00	Bank Account	GENJNL	4586	Axis	Axis	29
2006-2007	25-10-06	Payment	BP0000638	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 15 CRORE FROM 1.10.2006 TO 31.10.2006 = 31 DAYS @ 9.25% P.A. & RS. 20 CRORE FROM 26.10.06 TO 31.10.06 = 6 DAYS @ 9.25% P.A	RAHUL	14,82,535.00	-	14,82,535.00	Bank Account	GENJNL	4594	PSB	PSB	14
2006-2007	27-11-06	Payment	BP0000696	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 30 CRORE FROM 1.11.2006 TO 30.11.2006 = 30 DAYS @ 9.25% P.A.	RAHUL	22,80,822.00	-	22,80,822.00	Bank Account	GENJNL	5063	PNB	PNB	20
2006-2007	27-11-06	Payment	BP0000697	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 65 CR FROM 1.11.2006 TO 30.11.2006 = 30 DAYS @ 8.50% P.A.	RAHUL	45,41,096.00	-	45,41,096.00	Bank Account	GENJNL	5065	OBC	OBC	8
2006-2007	27-11-06	Payment	BP0000700	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF RS. 30 CRORE FROM 1.11.2006 TO 30.11.2006 = 30 DAYS @ 8.50% P.A. & RS. 5 CRORE FROM 3.11.06 TO 30.11.06 = 28 DAYS @ 8.50% P.A	RAHUL	24,21,917.00	-	24,21,917.00	Bank Account	GENJNL	5073	J&K	J&K	4
2006-2007	27-11-06	Payment	BP0000708	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.11.2006 TO 30.11.2006 = 31 DAYS @ 9.25% P.A	RAHUL	26,60,959.00	-	26,60,959.00	Bank Account	GENJNL	5095	PSB	PSB	14
2006-2007	27-11-06	Payment	BP0000714	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 23.50 CRORE FROM 1.11.06 TO 30.11.06 = 30 DAYS & RS. 15 CRORE FROM 20.11.06 TO 30.11.06 = 11 DAYS @ 8.50% P.A.	RAHUL	20,26,028.00	-	20,26,028.00	Bank Account	GENJNL	5112	Axis	Axis	30
2006-2007	21-12-06	Payment	BP0000923	907050	AMT PAID TO J & K BANK TOWARDS INTEREST ON RTL OF RS. 35 CRORE FROM 1.12.2006 TO 31.12.2006 = 31 DAYS @ 8.50% P.A.	RAHUL	25,26,712.00	-	25,26,712.00	Bank Account	GENJNL	6594	J&K	J&K	5
2006-2007	21-12-06	Payment	BP0000926	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 65 CR FROM 1.12.2006 TO 31.12.2006 = 31 DAYS @ 8.50% P.A. & 20 CR FROM 15.12.2006 TO 31.12.2006 - 17 DAYS @ 8.50% P.A	RAHUL	54,84,247.00	-	54,84,247.00	Bank Account	GENJNL	6603	OBC	OBC	8
2006-2007	21-12-06	Payment	BP0000930	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 30 CRORE FROM 1.12.2006 TO 31.12.2006 = 31 DAYS @ 9.25% P.A.	RAHUL	23,56,849.00	-	23,56,849.00	Bank Account	GENJNL	6634	PNB	PNB	21
2006-2007	21-12-06	Payment	BP0000931	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.12.2006 TO 31.12.2006 = 31 DAYS @ 9.25% P.A	RAHUL	27,49,658.00	-	27,49,658.00	Bank Account	GENJNL	6636	PSB	PSB	15
2006-2007	27-12-06	Payment	BP0000936	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 38.50 CRORE FROM 1.12.06 TO 31.12.06 = 31 DAYS & RS. 9,70,70,628/- CRORE FROM 12.12.06 TO 31.12.06 = 20 DAYS @ 8.50% P.A.	RAHUL	32,31,494.00	-	32,31,494.00	Bank Account	GENJNL	6654	Axis	Axis	30
2006-2007	28-12-06	Payment	BP0000927	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 15 CR FROM 27.12.2006 TO 31.12.2006 = 5 DAYS @ 8.50% P.A.	RAHUL	1,74,658.00	-	1,74,658.00	Bank Account	GENJNL	6607	OBC	OBC	8
2006-2007	28-12-06	Payment	BP0000933	907050	AMT CHARGED BY PSB TOWARDS IBR CHARGES ON VARIOUS DATES & DIFFERENCE OF INTEREST FORM 1.7.06 TO 31.7.06 AS PER DETAIL ATTACH	RAHUL	1,642.00	-	1,642.00	Bank Account	GENJNL	6641	PSB	PSB	12
2006-2007	28-12-06		BR0156	907050	AMT WRONGLY FEED VOUCHER NO. BP-933 DT-28.12.06 NOW REVERSE	RAHUL	-	1,642.00	-1,642.00	G/L Account	GENJNL	6648			
2006-2007	31-12-06	Payment	BP0000928	907050	AMT CHARGED BY O.B.C BANK FOR RTGS CHG. TO CENTRUION BANK & DIFF. OF INTEREST FOR THE M/O SEP'06 & DEC'06 AS PER DETAIL ATTACH	RAHUL	1,874.00	-	1,874.00	Bank Account	GENJNL	6609	OBC	OBC	8
2006-2007	31-12-06		BR0148	907050	EXCESS INTEREST PAID TO O.B.C BANK OF RTL FOR THE M/O JUN'06 , AUG'06 & OCT'06 AS PER DETAIL ATT.	RAHUL	-	1,75,993.00	-1,75,993.00	G/L Account	GENJNL	6613			
2006-2007	31-12-06	Payment	BP0000929	907050	Ch. No. :000043 - 7.4.2006 - ISS TO OBC CURRENT A/C WRONGLY BANK CREDIT TO OBC LOAN A/C AS PER DETAIL ATTACH.	RAHUL	25,000.00	-	25,000.00	Bank Account	GENJNL	6614	OBC	OBC	8
2006-2007	31-12-06	Payment	BP0000934	907050	AMT CHARGED BY PSB TOWARDS IBR CHARGES ON VARIOUS DATES & DIFFERENCE OF INTEREST FORM 1.7.06 TO 31.7.06 AS PER DETAIL ATTACH	RAHUL	1,642.00	-	1,642.00	Bank Account	GENJNL	6650	PSB	PSB	12
2006-2007	31-12-06		BR0158	907050	EXCESS INTEREST PAID TO U.T.I BANK OF RTL FOR THE M/O APRIL'06 AS PER DETAIL ATT.	RAHUL	-	5,822.00	-5,822.00	G/L Account	GENJNL	6672			
2006-2007	23-01-07	Payment	BP0000876	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 01.01.07 TO 31.01.07 = 31 DAYS @ 9.75 P.A	RAHUL	28,98,288.00	-	28,98,288.00	Bank Account	GENJNL	6316	PSB	PSB	16

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2006-2007	23-01-07	Payment	BP0000877	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 01.01.07 TO 31.01.07 = 31 DAYS @ 8.50 P.A	RAHUL	25,56,712.00	-	25,56,712.00	Bank Account	GENJNL	6318	J&K	J&K	Contra
2006-2007	23-01-07	Payment	BP0000878	907050	AMT PAID TO OBC TOWARDS INTEREST ON RTL OF RS. 100 CRORE FROM 01.01.07 TO 31.01.07 = 31 DAYS @ 8.50 P.A	RAHUL	72,19,178.00	-	72,19,178.00	Bank Account	GENJNL	6320	OBC	OBC	9
2006-2007	23-01-07	Payment	BP0000881	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF RS. 30 CRORE FROM 01.01.07 TO 31.01.07 = 31 DAYS & FROM 3.1.07 TO 31.01.07 = 29 DAYS @ 9.50% P.A.	RAHUL	31,75,343.00	-	31,75,343.00	Bank Account	GENJNL	6326	PNB	PNB	21
2006-2007	23-01-07	Payment	BP0000882	907050	AMT PAID TO UTI BANK TOW. INTT. ON RTL OF RS. 482070628/- CRORE FROM 01.01.07 TO 31.01.07 = 31 DAYS @ 8.50% P.A.	RAHUL	34,80,154.00	-	34,80,154.00	Bank Account	GENJNL	6328	Axis	Axis	31
2006-2007	23-01-07	Payment	BR0166	907050	AMT WRONGLY DBITED VOUCHER NO. BP-877 DT-23.01.07 NOW REVERSE	RAHUL	-	25,56,712.00	-25,56,712.00	G/L Account	GENJNL	7116			Contra
2006-2007	23-01-07	Payment	BP0000969	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 01.01.07 TO 31.01.07 = 31 DAYS @ 8.50 P.A	RAHUL	25,26,712.00	-	25,26,712.00	Bank Account	GENJNL	7117	J&K	J&K	5
2006-2007	25-01-07	Payment	BP0001042	907050	AMT PAID TO IDBI LTD. THRU RTGS TOWARDS INTEREST ON RTL OF Rs. 50.00/- CRORE FROM 08.01.07 TO 31.01.07 = 24 DAYS @ 9.00% P.A.	RAHUL	29,58,904.00	-	29,58,904.00	Bank Account	GENJNL	7574	IDBI	IDBI from HDFC Bank	33
2006-2007	26-02-07	Payment	BP0001013	907050	AMT PAID TO J&K BANK TOWARDS INTEREST ON RTL OF Rs.35 CRORE FROM 01.02.07 TO 28.02.07 = 28 DAYS @ 8.50% P.A.	RAHUL	22,82,192.00	-	22,82,192.00	Bank Account	GENJNL	7368	J&K	J&K	6
2006-2007	26-02-07	Payment	BP0001014	907050	AMT PAID TO PNB TOWARDS INTEREST ON RTL OF Rs.40 CRORE FROM 01.02.07 TO 14.02.07 = 14 DAYS @ 9.50% & FROM 15.02.07 TO 28.02.07 = 28 DAYS @ 10.00% P.A.	RAHUL	29,91,781.00	-	29,91,781.00	Bank Account	GENJNL	7370	PNB	PNB	22
2006-2007	26-02-07	Payment	BP0001015	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOWARDS INTEREST ON RTL OF Rs.50.00/- CRORE FROM 01.02.07 TO 28.02.07 = 28 DAYS @ 9.00% P.A VIDE L.T. DT- 26.02.07 ATT.	RAHUL	34,52,055.00	-	34,52,055.00	Bank Account	GENJNL	7372	IDBI	IDBI from HDFC Bank	34
2006-2007	26-02-07	Payment	BP0001016	907050	AMT PAID TO UTI BANK TOWARDS INTT. ON RTL OF Rs. 482,070,628/- CRORE FROM 01.02.07 TO 28.02.07 = 28 DAYS @ 8.50% P.A.	RAHUL	31,43,365.00	-	31,43,365.00	Bank Account	GENJNL	7374	Axis	Axis	32
2006-2007	26-02-07	Payment	BP0001017	907050	AMT PAID TO OBC TOWARDS INTT. ON RTL OF Rs. 100.00/- CRORE FROM 01.02.07 TO 28.02.07 = 28 DAYS @ 8.50% P.A.	RAHUL	65,20,548.00	-	65,20,548.00	Bank Account	GENJNL	7376	OBC	OBC	10
2006-2007	26-02-07	Payment	BP0001018	907050	AMT PAID TO PSB TOWARDS INTT. ON RTL OF Rs. 35.00/- CRORE FROM 01.02.07 TO 28.02.07 = 28 DAYS @ 10.25% P.A.	RAHUL	27,52,055.00	-	27,52,055.00	Bank Account	GENJNL	7378	PSB	PSB	16
2006-2007	28-03-07	Payment	BP0001184	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00/- CRORE FROM 1.1.07 TO 31.3.07 = 31 DAYS @ 9.00% P.A.	RAHUL	38,21,918.00	-	38,21,918.00	G/L Account	GENJNL	10077	IDBI	AXIS TRA-IDBI DEBT RES - 44864	35
2006-2007	28-03-07	Payment	BP0001186	907050	DD. NO.313701 DT. 28.3.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.3.2007 TO 31.3.2007 = 31 DAYS @ 8.50% P.A	RAHUL	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	10081	J&K	AXIS TRA - JKB DEBT PMT - 44721	36
2006-2007	28-03-07	Payment	BP0001188	907050	DD. NO.:313703 DT. 28.3.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.3.2007 TO 31.3.2007 = 31 DAYS @ 8.50% P.A	RAHUL	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	10085	OBC	AXIS TRA - OBC DEBT PMT -44730	37
2006-2007	28-03-07	Payment	BP0001190	907050	DD. NO.313702 DT. 28.3.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 40.00 CRORE FROM 1.3.2007 TO 31.3.2007 = 31 DAYS @ 10.00% P.A	RAHUL	33,97,260.00	-	33,97,260.00	G/L Account	GENJNL	10089	PNB	AXIS TRA - PNB DEBT PMT -44873	38
2006-2007	28-03-07	Payment	BP0001192	907050	DD. NO:313704.DT. 28.3.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.3.2007 TO 31.3.2007 = 31 DAYS @ 10.25% P.A	RAHUL	30,46,918.00	-	30,46,918.00	G/L Account	GENJNL	10093	PSB	AXIS TRA - PSB DEBT PMT - 44703	39
2006-2007	28-03-07	Payment	BP0001194	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 48,20,70,628/- CR FROM 1.3.07 TO 31.3.07 = 31 DAYS & RS. 9,755,044/- = 13 DAYS @ 8.50% P.A.	RAHUL	35,09,686.00	-	35,09,686.00	G/L Account	GENJNL	10097	Axis	AXIS TRA- UTIBL DEBT PMT-44855	40
2006-2007	31-03-07	Payment	JV001209	907050	AMT PAYABLE TO IFC WASHINGTON TOWARDS FEE FOR CALCULATION DETAILS R.E NO. 11632 - 25.105 & INTEREST ON RTL OF Rs. 76.00 CRORE FROM 21.3.07 TO 31.3.07 = 11 DAYS @ 10.18% VIDE SUPPORT ATT.	RAHUL	23,31,638.00	-	23,31,638.00	G/L Account	GENJNL	8820	IFC		JV-117
2006-2007	31-03-07	Payment	BR0206	907050	EXCESS INTEREST PAID TO OBC BANK OF RTL FOR THE M/O DEC-06 & JAN-07 AS PER DETAIL ATT.	RAHUL	-	86,747.00	-86,747.00	G/L Account	GENJNL	9458	OBC		
2006-2007	31-03-07	Payment	BR0209	907050	EXCESS INTEREST PAID TO UTI BANK OF RTL FOR THE M/O FEB-07 AS PER DETAIL ATT.	RAHUL	-	810.00	-810	G/L Account	GENJNL	9473	Axis		

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2006-2007	C31-03-07		CL06-07	907050	Close Income Statement-06-07	RAHUL	-	14,68,61,650.00	-14,68,61,650.00	G/L Account	CLSINCOME	17612			
2007-2008	04-09-2007	Payment	JV/07/00002	907050	AMT PAYABLE TO IFC WASHINGTON TOWARDS COMMITMENT CHARGES FROM 16.1.07 TO 15.4.07 & INTEREST ON RTL OF Rs. 76.00 CRORE FROM 21.3.07 TO 15.4.07 = 26 DAYS @ 10.18% AS PER SUPPORT ATT.	RAHUL	31,79,507.00	-	31,79,507.00	G/L Account	GENJNL	8799	IFC	JV	JV-1
2007-2008	04-09-2007	Payment	JV/07/00014	907050	AMT PAYABLE TO IFC WASHINGTON TOWARDS COMMITMENT CHARGES FROM 16.1.07 TO 15.4.07 & INTEREST ON RTL OF RS. 76.00 CR FROM 21.3.07 TO 15.4.07 = 26 DAYS @ 10.18% AS PER SUPPORT ATT.	RAHUL	31,79,507.00	-	31,79,507.00	G/L Account	GENJNL	9248	IFC	Contra	Contra
2007-2008	04-09-2007	Payment	JV/07/00254	907050	AMT WRONGLY CREDITED IN IFC WASHINGTON VIDE REF. VR. NO. JV-14 DT- 9.4.07 NOW REVERSE	RAHUL	-	31,79,507.00	-31,79,507.00	G/L Account	GENJNL	11498	IFC	Contra	Contra
2007-2008	26-04-07	Payment	BP/07/00336	907050	DD. NO. 317777 DT. 27.4.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.4.2007 TO 30.4.2007 = 30 DAYS @ 8.50% P.A	RAHUL	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	11509	J&K	TRA - Axis Bank 44721	6
2007-2008	26-04-07	Payment	BP/07/00374	907050	DD. NO.31778 DT. 27.4.07. ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 40.00 CRORE FROM 1.4.2007 TO 15.4.2007 = 15 DAYS @ 10.00% P.A & FROM 16.4.2007 TO 30.4.2007 = 15 DAYS @ 10.75% ATT.	RAHUL	34,10,959.00	-	34,10,959.00	G/L Account	GENJNL	11614	PNB	TRA - Axis Bank 44873	8
2007-2008	27-04-07	Payment	BP/07/00328	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00/- CRORE FROM 1.1.07 TO 30.4.07 = 30 DAYS @ 9.00% P.A.	RAHUL	36,98,630.00	-	36,98,630.00	G/L Account	GENJNL	11487	IDBI	TRA - Axis Bank 44828	3
2007-2008	27-04-07	Payment	BP/07/00378	907050	DD. NO317780.DT 27.4.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.4.2007 TO 30.4.2007 = 30 DAYS @ 11.00% P.A	RAHUL	31,64,384.00	-	31,64,384.00	G/L Account	GENJNL	11623	PSB	TRA - Axis Bank 44703	7
2007-2008	27-04-07	Payment	BP/07/00382	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 49,18,25,672/- CR FROM 1.4.07 TO 30.4.07 = 30 DAYS @ 8.50% P.A.	RAHUL	34,36,042.00	-	34,36,042.00	G/L Account	GENJNL	11632	Axis	TRA - Axis Bank 44855	1
2007-2008	27-04-07	Payment	BP/07/00386	907050	DD. NO.: 317779 DT- 27.4.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.4.2007 TO 30.4.2007 = 30 DAYS @ 8.50% P.A	RAHUL	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	11652	OBC	AXIS TRA-OBC DEBT RES. - 44925	9
2007-2008	25-05-07	Payment	BP/07/00329	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00/- CRORE FROM 1.5.07 TO 31.5.07 = 31 DAYS @ 9.00% P.A.	RAHUL	38,21,918.00	-	38,21,918.00	G/L Account	GENJNL	11489	IDBI	TRA - Axis Bank 44828	3
2007-2008	25-05-07	Payment	BP/07/00337	907050	DD. NO.:319511 -25.5.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2007 TO 31.5.2007 = 31 DAYS @ 8.50% P.A	RAHUL	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	11511	J&K	TRA - Axis Bank 44721	6
2007-2008	25-05-07	Payment	BP/07/00375	907050	DD. NO319512. DT. 25.5.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 40.00 CRORE FROM 1.5.2007 TO 31.5.2007 = 31 DAYS @ 10.75% P.A ATT.	RAHUL	36,52,055.00	-	36,52,055.00	G/L Account	GENJNL	11616	PNB	TRA - Axis Bank 44873	8
2007-2008	25-05-07	Payment	BP/07/00379	907050	DD. NO.: 319514 -25.5.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2007 TO 31.5.2007 = 31 DAYS @ 11.00% P.A	RAHUL	32,69,863.00	-	32,69,863.00	G/L Account	GENJNL	11625	PSB	TRA - Axis Bank 44703	7
2007-2008	25-05-07	Payment	BP/07/00383	907050	AMT PAID TO UTI BANK TOW INTT ON RTL OF RS. 49,18,25,672/- CR FROM 1.5.07 TO 3.5.07 = 3 DAYS & FROM 4.5.07 TO 31.5.07 =28 DAYS @ 8.50% P.A.	RAHUL	35,62,368.00	-	35,62,368.00	G/L Account	GENJNL	11634	Axis	TRA - Axis Bank 44855	1
2007-2008	25-05-07	Payment	BP/07/00387	907050	DD. NO.: 319513 -25.5.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.5.2007 TO 31.5.2007 = 31 DAYS @ 8.50% P.A	RAHUL	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	11654	OBC	AXIS TRA-OBC DEBT RES. - 44925	9
2007-2008	26-06-07	Payment	BP/07/00384	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS. 49,36,33,998/- CR FROM 1.6.07 TO 30.6.07 = 30 DAYS @ 8.50% P.A.	RAHUL	34,48,676.00	-	34,48,676.00	G/L Account	GENJNL	11636	Axis	TRA - Axis Bank 44855	1
2007-2008	27-06-07	Payment	BP/07/00330	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00/- CRORE FROM 1.6.07 TO 30.6.07 = 30 DAYS @ 9.00% P.A.	RAHUL	36,98,630.00	-	36,98,630.00	G/L Account	GENJNL	11491	IDBI	TRA - Axis Bank 44828	3
2007-2008	27-06-07	Payment	BP/07/00338	907050	DD. NO.:321623 -26.6.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.6.2007 TO 30.6.2007 = 30 DAYS @ 8.50% P.A	RAHUL	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	11513	J&K	TRA - Axis Bank 44721	6

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2007-2008	27-06-07	Payment	BP/07/00376	907050	DD. NO.:321624 -26.6.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2007 TO 30.6.2007 = 30 DAYS @ 10.75% P.A & RS. 10.00 CR FROM 30.5.07 TO 31.5.07 = 2 DAYS @10.75% ATT.	RAHUL	58,904.00	-	58,904.00	G/L Account	GENJNL	11618	PNB	TRA - Axis Bank 44873	8
2007-2008	27-06-07	Payment	BP/07/00376	907050	DD. NO.:321624 -26.6.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2007 TO 30.6.2007 = 30 DAYS @ 10.75% P.A & RS. 10.00 CR FROM 30.5.07 TO 31.5.07 = 2 DAYS @10.75% ATT.	RAHUL	44,17,808.00	-	44,17,808.00	G/L Account	GENJNL	11619	PNB	TRA - Axis Bank 44873	8
2007-2008	27-06-07	Payment	BP/07/00377	907050	DD. NO.323846 -26.7.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.7.2007 TO 31.7.2007 = 31 DAYS @ 10.75% P.A ATT.	RAHUL	45,65,068.00	-	45,65,068.00	G/L Account	GENJNL	11621	PNB	TRA - Axis Bank 44873	8
2007-2008	27-06-07	Payment	BP/07/00380	907050	DD. NO.:321626 -26.6.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2007 TO 30.6.2007 = 30 DAYS @ 11.00% P.A & FROM 29.5.07 TO 31.5.07 = 3 DAYS @ 11.00% P.A ATT.	RAHUL	1,35,616.00	-	1,35,616.00	G/L Account	GENJNL	11627	PSB	TRA - Axis Bank 44703	7
2007-2008	27-06-07	Payment	BP/07/00380	907050	DD. NO.:321626 -26.6.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2007 TO 30.6.2007 = 30 DAYS @ 11.00% P.A & FROM 29.5.07 TO 31.5.07 = 3 DAYS @ 11.00% P.A ATT.	RAHUL	45,20,548.00	-	45,20,548.00	G/L Account	GENJNL	11628	PSB	TRA - Axis Bank 44703	7
2007-2008	27-06-07	Payment	BP/07/00388	907050	DD. NO.: 321625 -26.6.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.6.2007 TO 30.6.2007 = 30 DAYS @ 8.50% P.A	RAHUL	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	11656	OBC	AXIS TRA-OBC DEBT RES. - 44925	9
2007-2008	07-10-2007	Payment	JV/07/00199	907050	AMT PAYABLE TO IFC WASHINGTON TOW. COMMITMENT CHARGES FROM 16.4.07 TO 16.7.07 =91 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 16.4.07 TO 16.7.07 = 91 DAYS @ 10.18% AS PER SUPPORT ATT.	RAHUL	1,92,89,008.00	-	1,92,89,008.00	G/L Account	GENJNL	10846	IFC	JV and TRA A/c 44800	JV-8 & 2
2007-2008	27-07-07	Payment	BP/07/00331	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00/- CRORE FROM 1.7.07 TO 15.7.07 = 15 DAYS @ 9.00% P.A & RS.100.00/- CRORE FROM 16.7.07 TO 31.7.07 = 16 DAYS @ 9.15% P.A.	RAHUL	58,60,274.00	-	58,60,274.00	G/L Account	GENJNL	11493	IDBI	TRA - Axis Bank 44828	3
2007-2008	27-07-07	Payment	BP/07/00339	907050	DD. NO.:323845 -26.7.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.7.2007 TO 31.7.2007 = 31 DAYS @ 8.50% P.A	RAHUL	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	11515	J&K	TRA - Axis Bank 44721	6
2007-2008	27-07-07	Payment	BP/07/00341	907050	DD. NO.:323847 -26.7.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.7.2007 TO 31.7.2007 = 31 DAYS @ 8.50% P.A	RAHUL	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	11519	OBC	TRA - Axis Bank 44730	5
2007-2008	27-07-07	Payment	BP/07/00381	907050	DD. NO.:323848 -26.7.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.7.2007 TO 31.7.2007 = 31 DAYS @ 11.00% P.A ATT.	RAHUL	46,71,233.00	-	46,71,233.00	G/L Account	GENJNL	11630	PSB	TRA - Axis Bank 44703	7
2007-2008	27-07-07	Payment	BP/07/00385	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS. 49,36,33,998/- CR FROM 1.7.07 TO 31.7.07 = 31 DAYS @ 8.50% P.A.	RAHUL	35,63,632.00	-	35,63,632.00	G/L Account	GENJNL	11638	Axis	TRA - Axis Bank 44855	1
2007-2008	23-08-07	Payment	BP/07/00460	907050	AMT PAID TO IDBI LTD. THRU RTGS TOW. INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.07 TO 31.8.07 = 31 DAYS @ 9.00% P.A. & RS. 50.00 CRORE FROM 1.8.07 TO 31.8.07 = 31 DAYS @ 9.30% P.A.	RAHUL	77,71,233.00	-	77,71,233.00	G/L Account	GENJNL	12291	IDBI	TRA - Axis Bank 44828	3
2007-2008	23-08-07	Payment	BP/07/00461	907050	AMT PAID TO UTI BANK TOW. INTEREST ON RTL OF RS. 49,36,33,998/- CR FROM 1.8.07 TO 6.8.07 = 06 DAYS @ 8.50% & RS. 50.00 CRORE FROM 7.8.07 TO 31.8.07 = 25 DAYS @ 8.50% P.A.	RAHUL	36,00,694.00	-	36,00,694.00	G/L Account	GENJNL	12293	Axis	TRA - Axis Bank 44855	1
2007-2008	23-08-07	Payment	BP/07/00462	907050	DD. NO.:329023 -27.8.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.8.2007 TO 31.8.2007 = 31 DAYS @ 8.50% P.A.	RAHUL	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	12295	J&K	TRA - Axis Bank 44721	6
2007-2008	23-08-07	Payment	BP/07/00463	907050	DD. NO.329024 -27.8.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.2007 TO 31.8.2007 = 31 DAYS @ 10.75% P.A. ATT.	RAHUL	45,65,068.00	-	45,65,068.00	G/L Account	GENJNL	12297	PNB	TRA - Axis Bank 44873	8

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2007-2008	23-08-07	Payment	BP/07/00464	907050	DD. NO.:329025 -27.8.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.8.2007 TO 31.8.2007 = 31 DAYS @ 8.50% P.A.	RAHUL	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	12299	OBC	TRA - Axis Bank 44730	5
2007-2008	23-08-07	Payment	BP/07/00465	907050	DD. NO.:329026 -27.8.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.2007 TO 31.8.2007 = 31 DAYS @ 11.00% P.A. ATT.	RAHUL	46,71,233.00	-	46,71,233.00	G/L Account	GENJNL	12301	PSB	TRA - Axis Bank 44703	7
2007-2008	24-09-07	Payment	BP/07/00542	907050	AMT PAID TO UTI BANK TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.9.07 TO 30.9.07= 30 DAYS @ 8.50% P.A.	RAHUL	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	13058	Axis	TRA - Axis Bank 44855	1
2007-2008	24-09-07	Payment	BP/07/00543	907050	DD. NO.:334537 DT- 26.9.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.9.2007 TO 30.9.2007 = 30 DAYS @ 8.50% P.A.	RAHUL	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	13060	J&K	TRA - Axis Bank 44721	6
2007-2008	24-09-07	Payment	BP/07/00544	907050	DD. NO.:334538 DT- 26.9.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.9.2007 TO 30.9.2007 = 30 DAYS @ 10.75% P.A.	RAHUL	44,17,808.00	-	44,17,808.00	G/L Account	GENJNL	13062	PNB	TRA - Axis Bank 44873	8
2007-2008	24-09-07	Payment	BP/07/00545	907050	DD. NO.:334539 DT- 26.9.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.9.2007 TO 30.9.2007 = 30 DAYS @ 8.50% P.A.	RAHUL	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	13064	OBC	TRA - Axis Bank 44730	5
2007-2008	24-09-07	Payment	BP/07/00546	907050	DD. NO.:334540 DT- 26.9.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.9.2007 TO 30.9.2007 = 30 DAYS @ 11.00% P.A.	RAHUL	45,20,548.00	-	45,20,548.00	G/L Account	GENJNL	13066	PSB	TRA - Axis Bank 44703	7
2007-2008	24-09-07	Payment	BP/07/00547	907050	AMT PAID TO IDBI LTD. THRU RTGS TOW. INTEREST ON RTL OF RS. 50.00 CR FROM 1.9.07 TO 30.9.07= 30 DAYS @ 9.00% P.A. & RS. 50.00 CR FROM 1.9.07 TO 30.9.07= 30 DAYS @ 9.30% P.A. & 25.00 CR FROM 19.9.07 TO 30.9.07 = 12 DAYS @ 9.30% ATT.	RAHUL	82,84,932.00	-	82,84,932.00	G/L Account	GENJNL	13068	IDBI	TRA - Axis Bank 44828	3
2007-2008	10-10-2007	Payment	JV/07/00553	907050	AMT PAYABLE TO IFC WASHINGTON-USA TOW. COMMITMENT CHG. FROM 16.7.07 TO 15.10.07 = 91 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 16.7.07 TO 15.10.07 = 91 DAYS @ 10.18% AS PER SUPPORT ATT.	RAHUL	1,92,89,008.00	-	1,92,89,008.00	G/L Account	GENJNL	13534	IFC	TRA A/c 44800	2
2007-2008	26-10-07	Payment	BP/07/00642	907050	DD NO. 336978 - 29.10.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.10.07 TO 31.10.07 = 31 DAYS @ 10.75% P.A.	RAHUL	45,65,068.00	-	45,65,068.00	G/L Account	GENJNL	14017	PNB	TRA - Axis Bank 44873	8
2007-2008	26-10-07	Payment	BP/07/00643	907050	DD NO. 336980 - 29.10.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.10.2007 TO 31.10.2007 = 31 DAYS @ 11.00% P.A. ATT.	RAHUL	46,71,233.00	-	46,71,233.00	G/L Account	GENJNL	14019	PSB	TRA - Axis Bank 44703	7
2007-2008	26-10-07	Payment	BP/07/00644	907050	DD NO. 336971 - 29.10.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.10.2007 TO 31.10.2007 = 31 DAYS @ 8.50% P.A.	RAHUL	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	14021	OBC	TRA - Axis Bank 44730	5
2007-2008	26-10-07	Payment	BP/07/00645	907050	DD NO. 336977 - 29.10.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.10.2007 TO 31.10.2007 = 31 DAYS @ 8.50% P.A.	RAHUL	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	14023	J&K	TRA - Axis Bank 44721	6
2007-2008	26-10-07	Payment	BP/07/00646	907050	AMT PAID TO UTI BANK TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.10.07 TO 31.10.07= 31 DAYS @ 8.50% P.A.	RAHUL	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	14025	Axis	TRA - Axis Bank 44855	1
2007-2008	26-10-07	Payment	BP/07/00647	907050	AMT PAID TO IDBI LTD. THRU RTGS TOW. INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.10.07 TO 31.10.07 = 31 DAYS @ 9.00% P.A. & RS. 75.00 CRORE FROM 1.10.07 TO 31.10.07 = 31 DAYS @ 9.30% P.A.	RAHUL	97,45,891.00	-	97,45,891.00	G/L Account	GENJNL	14027	IDBI	TRA - Axis Bank 44828	3
2007-2008	27-11-07	Payment	BP/07/00717	907050	DD NO. 339038 - 28.11.07 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.11.2007 TO 30.11.2007 = 30 DAYS @ 8.50% P.A.	RAHUL	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	14608	J&K	TRA - Axis Bank 44721	6
2007-2008	27-11-07	Payment	BP/07/00718	907050	DD NO. 339039 - 28.11.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.11.07 TO 30.11.07 = 30 DAYS @ 10.75% P.A.	RAHUL	44,17,808.00	-	44,17,808.00	G/L Account	GENJNL	14610	PNB	TRA - Axis Bank 44873	8
2007-2008	27-11-07	Payment	BP/07/00719	907050	DD NO. 339040 - 28.11.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.11.2007 TO 30.11.2007 = 30 DAYS @ 8.50% P.A.	RAHUL	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	14612	OBC	TRA - Axis Bank 44730	5

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2007-2008	27-11-07	Payment	BP/07/00720	907050	DD NO. 339041 - 28.11.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.11.2007 TO 30.11.2007 = 30 DAYS @ 11.00% P.A. ATT.	RAHUL	45,20,548.00	-	45,20,548.00	G/L Account		GENJNL	14614	PSB	TRA - Axis Bank 44703	7
2007-2008	27-11-07	Payment	BP/07/00721	907050	AMT PAID TO IDBI LTD. THRU RTGS TOW. INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.11.07 TO 30.11.07 = 30 DAYS @ 9.00% P.A. & RS. 75.00 CRORE FROM 1.11.07 TO 30.11.07 = 30 DAYS @ 9.30% P.A.	RAHUL	94,31,507.00	-	94,31,507.00	G/L Account		GENJNL	14616	IDBI	TRA - Axis Bank 44828	3
2007-2008	27-11-07	Payment	BP/07/00722	907050	AMT PAID TO UTI BANK TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.11.07 TO 30.11.07= 30 DAYS @ 8.50% P.A.	RAHUL	34,93,151.00	-	34,93,151.00	G/L Account		GENJNL	14618	Axis	TRA - Axis Bank 44855	1
2007-2008	26-12-07		JV/07/00777	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. FROM 15.10.07 TO 31.12.07 = 77 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 15.10.07 TO 31.3.07 = 17 DAYS @ 10.18% & RS. 39.00 CR FROM 11.12.07 TO 31.12.07 = 20 DAYS @ 7.51% ATT.	RAHUL	1,79,26,345.00	-	1,79,26,345.00	G/L Account		GENJNL	15259	IFC	JV	JV-13
2007-2008	26-12-07	Payment	BP/07/00817	907050	AMT PAID TO IDBI LTD. THRU RTGS TOW. INTEREST ON RTL OF RS. 50.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 9.00% P.A. & RS. 75.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 9.30% P.A. ATT.	RAHUL	97,45,891.00	-	97,45,891.00	Bank Accou	UTI TRA IDB	GENJNL	15305	IDBI	TRA - Axis Bank 44828	4
2007-2008	26-12-07	Payment	BP/07/00818	907050	DD- 340876 DT- 28.12.07 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 11.00% P.A. ATT.	RAHUL	46,71,233.00	-	46,71,233.00	Bank Accou	UTI TRA PSB	GENJNL	15307	PSB	TRA - Axis Bank 44703	7
2007-2008	26-12-07	Payment	BP/07/00819	907050	AMT PAID TO AXIS BANK TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 8.50% P.A.	RAHUL	36,09,589.00	-	36,09,589.00	Bank Accou	UTI TRA UTI	GENJNL	15309	Axis	TRA - Axis Bank 44855	1
2007-2008	26-12-07	Payment	BP/07/00820	907050	DD- 340874 DT- 28.12.07 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 10.75% P.A. ATT.	RAHUL	45,65,068.00	-	45,65,068.00	Bank Accou	UTI TRA PNI	GENJNL	15311	PNB	TRA - Axis Bank 44873	8
2007-2008	26-12-07	Payment	BP/07/00821	907050	DD- 340873 DT- 28.12.07 ISS TO JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 8.50% P.A. ATT.	RAHUL	25,26,712.00	-	25,26,712.00	Bank Accou	UTI TRA JKB	GENJNL	15313	J&K	TRA - Axis Bank 44721	6
2007-2008	26-12-07	Payment	BP/07/00822	907050	DD- 340875 DT- 28.12.07 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CR FROM 1.12.07 TO 31.12.07 = 31 DAYS @ 8.50% P.A. ATT.	RAHUL	72,19,178.00	-	72,19,178.00	Bank Accou	UTI OBC DE	GENJNL	15315	OBC	TRA - Axis Bank 44730	5
2007-2008	31-12-07	Payment	BR/07/00167	907050	DIFF. OF RTL FOR THE M/O MAY'07 & JUNE'07 AS PER SUPPORT & BRS ATT.	RAHUL	-	880.00	-880	G/L Account		GENJNL	17065			
2007-2008	31-12-07	Payment	BR/07/00168	907050	DIFF. OF RTL FOR THE M/O OCT'07 AS PER SUPPORT & BRS ATT.	RAHUL	-	1,359.00	-1,359.00	G/L Account		GENJNL	17067			
2007-2008	01-11-2008	Payment	JV/07/00822	907050	AMT PAYABLE TO IFC WASHINGTON-USA COMMITMENT CHG. FROM 16.10.07 TO 15.1.08 = 91 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 15.10.07 TO 15.1.08 = 92 DAYS @ 10.18% & RS.39.00 CR FROM 11.12.07 TO 15.1.08 = 36 DAYS @ 7.51% ATT.	RAHUL	43,83,165.00	-	43,83,165.00	G/L Account		GENJNL	15596	IFC		JV-118
2007-2008	28-01-08	Payment	BP/07/00938	907050	DD.NO.342729 DT- 28.1.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 11.00% P.A. ATT.	RAHUL	46,71,233.00	-	46,71,233.00	Bank Accou	UTI TRA PSB	GENJNL	16496	PSB	TRA - Axis Bank 44703	7
2007-2008	28-01-08	Payment	BP/07/00939	907050	DD.NO.342727 DT- 28.1.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 10.75% P.A. ATT.	RAHUL	45,65,068.00	-	45,65,068.00	Bank Accou	UTI TRA PNI	GENJNL	16498	PNB	TRA - Axis Bank 44873	8
2007-2008	28-01-08	Payment	BP/07/00940	907050	DD.NO.342726 DT- 28.1.08 ISS TO JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 8.50% P.A. ATT.	RAHUL	25,26,712.00	-	25,26,712.00	Bank Accou	UTI TRA JKB	GENJNL	16500	J&K	TRA - Axis Bank 44721	6
2007-2008	28-01-08	Payment	BP/07/00941	907050	DD.NO.342728 DT- 28.1.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 8.50% P.A. ATT.	RAHUL	72,19,178.00	-	72,19,178.00	Bank Accou	UTI OBC DE	GENJNL	16502	OBC	TRA - Axis Bank 44730	5
2007-2008	28-01-08	Payment	BP/07/00942	907050	AMT PAID TO AXIS BANK TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 8.50% P.A.	RAHUL	36,09,589.00	-	36,09,589.00	Bank Accou	UTI TRA UTI	GENJNL	16504	Axis	TRA - Axis Bank 44855	1

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2007-2008	28-01-08	Payment	BP/07/00943	907050	AMT PAID TO IDBI LTD. THRU RTGS TOW. INTEREST ON RTL OF RS. 50.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 9.00% P.A. & RS. 75.00 CR FROM 1.1.08 TO 31.1.08 = 31 DAYS @ 9.30% P.A. ATT.	RAHUL	97,45,890.00	-	97,45,890.00	Bank Accou	UTI TRA IDB	GENJNL	16506	IDBI	TRA - Axis Bank 44828	4
2007-2008	26-02-08	Payment	BP/07/01054	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.2.08 TO 29.2.08 = 29 DAYS @ 8.50% P.A.	MAYANKS	33,76,712.00	-						Axis	TRA - Axis Bank 44855	1
2007-2008	26-02-08	Payment	BP/07/01055	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.2.08 TO 29.2.08=29 DAYS @ 9.00% P.A & RS.75.00 CR FROM 1.2.08 TO 29.2.08 = 29 DAYS @ 9.30 % P.A & RS.15.00 CR FROM 11.2.08 TO 29.2.08= 19 DAYS @9.30% ATT.	MAYANKS	98,43,287.00	-						IDBI	TRA - Axis Bank 44828	4
2007-2008	26-02-08	Payment	BP/07/01061	907050	DD.NO:345146 -27.2.08 ISS TO TOWARDS INTEREST ON RTL OF RS.50.00 CRORE FROM 1.2.08 TO 29.12.08 =29 DAYS @ 11.00% P.A ATT.	MAYANKS	43,69,863.00	-	43,69,863.00	G/L Account		GENJNL	17354		AXIS TRA - PSB DEBT PMT 44703	10
2007-2008	26-02-08	Payment	BP/07/01062	907050	DD.NO:345144 -27.2.08 ISS TO TOWARDS INTEREST ON RTL OF RS.50.00 CRORE FROM 1.2.08 TO 29.12.08 =29 DAYS @ 10.75% P.A ATT.	MAYANKS	42,70,548.00	-	42,70,548.00	G/L Account		GENJNL	17356	PNB	AXIS TRA - PNB DEBT PMT -44873	11
2007-2008	28-02-08	Payment	BP/07/01063	907050	DD.NO.:345145 -27.2.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS.100.00 CR FROM 1.2.08 TO 29.2.08= 29 DAYS @ 8.50% P.A ATT.	MAYANKS	67,53,425.00	-	67,53,425.00	G/L Account		GENJNL	17358	OBC	TRA - Axis Bank 44730	5
2007-2008	28-02-08	Payment	BP/07/01064	907050	DD.NO.:345143 -27.2.08 ISS TO J&K BANK TOWARDS INTEREST ON RTL OF RS.35.00 CR FROM 1.2.08 TO 29.2.08= 29 DAYS @ 8.50% P.A ATT.	MAYANKS	23,63,699.00	-	23,63,699.00	G/L Account		GENJNL	17360	J&K	TRA - Axis Bank 44721	6
2007-2008	21-03-08		JV/07/01176	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW.COMMITMENT CHG. FROM 16.1.08 TO 31.3.08 = 76 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 16.1.08 TO 31.3.08 = 76 DAYS @ 10.18% & RS.39.00 CR FROM 16.1.08 TO 31.3.08 = 76 DAYS @ 7.51% ATT.	MAYANKS	2,22,08,033.00	-						IFC	JV	JV-15
2007-2008	25-03-08	Payment	BP/07/01148	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.3.08 TO 31.3.08 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-						Axis	AXIS TRA- UTIBL DEBT PMT-44855	12
2007-2008	25-03-08	Payment	BP/07/01149	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.3.08 TO 31.3.08=31 DAYS @ 9.00% P.A & RS.90.00 CR FROM 1.3.08 TO 31.3.08 = 31 DAYS @ 9.30 % P.A ATT.	MAYANKS	1,09,30,686.00	-						IDBI	TRA - Axis Bank 44828	4
2007-2008	25-03-08	Payment	BP/07/01150	907050	DD. NO.346934 -25.3.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.3.2008 TO 31.3.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-						J&K	TRA - Axis Bank 44721	6
2007-2008	25-03-08	Payment	BP/07/01151	907050	DD.NO.:346931 -25.3.08. ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.3.2008 TO 31.3.2008 = 31 DAYS @ 10.25% P.A ATT.	MAYANKS	43,52,740.00	-						PNB	TRA - Axis Bank 44873	8
2007-2008	25-03-08	Payment	BP/07/01152	907050	DD.NO.:346932 -25.3.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.3.2008 TO 31.3.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-						OBC	TRA - Axis Bank 44730	5
2007-2008	25-03-08	Payment	BP/07/01153	907050	DD. NO.:346933 -25.3.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.3.2008 TO 31.3.2008 = 31 DAYS @ 11.00% P.A ATT.	MAYANKS	46,71,233.00	-						PSB	TRA - Axis Bank 44703	7
2007-2008	27-03-08	Payment	BP/07/01164	907050	Ch. No. :517985 -27.3.08 ISS TO IDBI TOW. INTEREST OF RTL RS.5.00 CR. FROM 27.3.08 RO 31.3.08 @ 9.30% P.A AS PER SUPPORT ATT.	MAYANKS	63,699.00	-						IDBI	AXIS O & M A/C - 44785	
2007-2008	31-03-08		JV/07/01279	907050	AMT PAYABLE (PROVISION) TO PNB TOWARDS INTEREST FOR DIFF. OF 50% PLR REDUCED AS PER SUPPORT ATT.	RAHUL	2,12,329.00	-	2,12,329.00	G/L Account		GENJNL	18966	PNB	TRA - Axis Bank 44873	8
2007-2008	31-03-08		BR/07/00210	907050	DIFF. OF RTL FOR THE M/O FEB'08 AS PER SUPPORT & BRS ATT.	RAHUL	-	2,852.00	-2,852.00	G/L Account		GENJNL	19264			
2007-2008	31-03-08		JV/07/01344	907050	AMT DEBIT BY MPCL-HO TOWARDS INTEREST PAID BY MPCL ON B/O ADHPL AGST. YES BANK SHORT TERM LOAN RS.41,20,00,000/- AS PER D/N NO.JV-548 & 549 - 31.3.08 ATT.	RAHUL	51,63,288.00	-	51,63,288.00	G/L Account		GENJNL	19809	Sub debt		JV-119
2007-2008	C31-03-08		CL 2007-08	907050	Close Income Statement for the year 2007-08	RAHUL	-	44,61,17,958.00	-44,61,17,958.00	G/L Account		CLSINCOME	23991			

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2008-2009	04-11-2008	Payment	BP/08/00018	907050	INTEREST & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 16.1.08 TO 15.4.08 & COMMITMENT CHG. @ .25% FROM 16.1.08 TO 15.4.08 AS PER LT. DT.11.4.08 ATT.	MAYANKS	43,83,165.00	-	43,83,165.00	G/L Account		GENJNL	18847	IFC	IFC Axis -- TRA 44800	49
2008-2009	28-04-08	Payment	BP/08/00049	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.4.08 TO 30.4.08=30 DAYS @ 9.00% P.A & RS.90.50 CR FROM 1.4.08 TO 30.4.08 = 30 DAYS @ 9.30 % P.A ATT.	MAYANKS	1,09,60,274.00	-						IDBI	IDBI Axis -- 44828	1
2008-2009	28-04-08	Payment	BP/08/00050	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.4.08 TO 30.4.08 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-						Axis	Axis Axis - 44855	53
2008-2009	28-04-08	Payment	BP/08/00053	907050	DD. NO.:352454 -28.4.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.4.2008 TO 30.4.2008 = 30 DAYS @ 11.00% P.A ATT.	MAYANKS	45,20,548.00	-	45,20,548.00	G/L Account		GENJNL	19315	PSB	PSB Axis -- 44703	25
2008-2009	28-04-08	Payment	BP/08/00054	907050	DD.NO.:352452 -28.4.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.4.2008 TO 30.4.2008 = 30 DAYS @ 10.75% P.A ATT.	MAYANKS	44,17,808.00	-						PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	28-04-08	Payment	BP/08/00055	907050	DD.NO.:352453 -28.4.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.4.2008 TO 30.4.2008 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-						OBC	OBC Axis - 44730	37
2008-2009	28-04-08	Payment	BP/08/00056	907050	DD. NO.352451 -28.4.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.4.2008 TO 30.4.2008 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-						J&K	J&K Axis -- 44721	13
2008-2009	05-12-2008		JV/08/00047	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.YES BANK STL (TOTAL INTT. 50LAC - MPCL 7,45,959 & ADHPL - RS.42,54,041/-) FROM 1.4.08 TO 30.4.08 ATT.	MAYANKS	42,54,041.00	-	42,54,041.00	G/L Account		GENJNL	19668	Sub Debt	JV	JV-74
2008-2009	05-12-2008		JV/08/00048	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART BANK STL - 1(TOTAL INTT.RS.9,16,712/- MPCL RS.25,890/- & ADHPL - RS.8,90,822/-) FROM 1.4.08 TO 30.4.08 ATT.	MAYANKS	8,90,822.00	-	8,90,822.00	G/L Account		GENJNL	19671	Sub Debt	JV	JV-75
2008-2009	28-05-08	Payment	BP/08/00155	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.5.08 TO 31.5.08 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-						Axis	Axis Axis - 44855	54
2008-2009	28-05-08	Payment	BP/08/00156	907050	DD. NO.354644 -28.5.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2008 TO 31.5.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-						J&K	J&K Axis -- 44721	14
2008-2009	28-05-08	Payment	BP/08/00157	907050	DD.NO.:354645 -28.5.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.5.2008 TO 31.5.2008 = 31 DAYS @ 10.75% P.A ATT.	MAYANKS	45,65,068.00	-						PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	28-05-08	Payment	BP/08/00158	907050	DD.NO.:354646 -28.5.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.5.2008 TO 31.5.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-						OBC	OBC Axis - 44730	38
2008-2009	28-05-08	Payment	BP/08/00159	907050	DD. NO.:354647 -28.5.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.5.2008 TO 31.5.2008 = 31 DAYS @ 11.00% P.A ATT.	MAYANKS	46,71,233.00	-	46,71,233.00	G/L Account		GENJNL	19975	PSB	PSB Axis -- 44703	26
2008-2009	28-05-08	Payment	BP/08/00160	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.5.08 TO 31.5.08=31 DAYS @ 9.00% P.A & RS.90.80 CR FROM 1.5.08 TO 31.5.08=31 DAYS @ 9.30% (RS.3.00CR FOR 30th APR'08) P.A ATT.	MAYANKS	1,15,70,219.00	-	1,15,70,219.00	G/L Account		GENJNL	19977	IDBI	IDBI Axis -- 44828	2
2008-2009	06-05-2008		JV/08/00111	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.YES BANK STL (TOTAL INTT.RS.45,82,192/- -MPCL 3,54,555/- & ADHPL - RS.42,27,637/-) FROM 1.5.08 TO 31.5.08 ATT.	MAYANKS	42,27,637.00	-	42,27,637.00	G/L Account		GENJNL	20217	Sub Debt	JV	JV-76
2008-2009	06-05-2008		JV/08/00112	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART BANK STL - 1(TOTAL INTT.RS.19,60,959/- MPCL RS.41,096/- & ADHPL - RS.19,19,863/-) FROM 1.5.08 TO 31.5.08 ATT.	MAYANKS	19,19,863.00	-	19,19,863.00	G/L Account		GENJNL	20220	Sub Debt	JV	JV-76

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2008-2009	06-05-2008		JV/08/00113	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART BANK STL -2 (TOTAL INTT.RS.20,47,945/- MPCL RS.30,274/- & ADHPL - RS.20,17,671/-) FROM 1.5.08 TO 31.5.08 ATT.	MAYANKS	20,17,671.00	-	20,17,671.00	G/L Account	GENJNL	20223	Sub Debt	JV	JV-77
2008-2009	30-06-08	Payment	BP/08/00240	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.6.08 TO 30.6.08 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-					Axis	Axis Axis - 44855	55
2008-2009	30-06-08	Payment	BP/08/00241	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.6.08 TO 30.6.08=30 DAYS @ 9.00% P.A & RS.90.80 CR FROM 1.6.08 TO 30.6.08=30 DAYS @ 9.30% P.A ATT.	MAYANKS	1,11,89,589.00	-	1,11,89,589.00	G/L Account	GENJNL	20581	IDBI	IDBI Axis -- 44828	3
2008-2009	30-06-08	Payment	BP/08/00242	907050	DD. NO.:357134 -26.6.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2008 TO 30.6.2008 = 30 DAYS @ 11.00% P.A ATT.	MAYANKS	45,20,548.00	-	45,20,548.00	G/L Account	GENJNL	20583	PSB	PSB Axis -- 44703	27
2008-2009	30-06-08	Payment	BP/08/00243	907050	DD.NO.:357133 -27.6.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.6.2008 TO 30.6.2008 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-					OBC	OBC Axis - 44730	39
2008-2009	30-06-08	Payment	BP/08/00244	907050	DD. NO.357131 -27.6.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.6.2008 TO 30.6.2008 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-					J&K	J&K Axis -- 44721	15
2008-2009	30-06-08	Payment	BP/08/00245	907050	DD.NO.:357132 -27.6.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2008 TO 30.6.2008 = 30 DAYS @ 10.75% P.A ATT.	MAYANKS	44,17,808.00	-					PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	30-06-08		JV/08/00200	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.YES BANK STL (INTT. RS.50,34,247/-) FROM 1.6.08 TO 30.6.08 ATT.	MAYANKS	50,34,247.00	-	50,34,247.00	G/L Account	GENJNL	20775	Sub Debt	JV	JV-78
2008-2009	30-06-08		JV/08/00201	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART. BANK STL-1 & STL-2 (TOTAL INTT. RS.47,26,028/- STL-1 RS.20,54,795/- & STL-2 RS.26,71,233/-) FROM 1.6.08 TO 30.6.08 ATT.	MAYANKS	47,26,028.00	-	47,26,028.00	G/L Account	GENJNL	20778	Sub Debt	JV	JV-79
2008-2009	15-07-08		JV/08/00220	907050	INTEREST & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.4.08 TO 14.7.08=91 DAYS & COMMITMENT CHG. @ .25% FROM 15.4.08 TO 14.7.08 AS PER SUPPORT ATT.	MAYANKS	2,65,91,197.00	-	2,65,91,197.00	G/L Account	GENJNL	20945	IFC	IFC Axis -- TRA 44800 and JV	50 and JV-80
2008-2009	23-07-08		JV/08/00256	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL TO HEG LTD. OF RS.5.00 CR FROM 6.6.08 TO 30.6.08 = 25 DAYS & RS.10.00 CR 9.6.08 TO 30.6.08 @ 11.00% P.A ATT.	MAYANKS	10,39,726.00	-	10,39,726.00	G/L Account	GENJNL	21162	Sub Debt	JV	JV-81
2008-2009	30-07-08	Payment	BP/08/00336	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.7.08 TO 31.7.08 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-					Axis	Axis Axis - 44855	56
2008-2009	30-07-08	Payment	BP/08/00337	907050	DD. NO.359800 -29.7.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.7.2008 TO 31.7.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-					J&K	J&K Axis -- 44721	16
2008-2009	30-07-08	Payment	BP/08/00338	907050	DD.NO.:359801 -29.7.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.7.2008 TO 31.7.2008 = 31 DAYS @ 11.25% P.A ATT.	MAYANKS	47,77,397.00	-					PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	30-07-08	Payment	BP/08/00339	907050	DD.NO.:359802 -29.7.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.7.2008 TO 31.7.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-					OBC	OBC Axis - 44730	40
2008-2009	30-07-08	Payment	BP/08/00340	907050	DD. NO.:359803 -29.7.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.7.2008 TO 31.7.2008 = 31 DAYS @ 11.50% P.A ATT.	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	21275	PSB	PSB Axis -- 44703	28
2008-2009	30-07-08	Payment	BP/08/00341	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.7.08 TO 31.7.08=31 DAYS @ 9.00% P.A & RS.90.80 CR FROM 1.7.08 TO 31.7.08=31 DAYS @ 9.30% P.A ATT.	MAYANKS	1,15,62,575.00	-	1,15,62,575.00	G/L Account	GENJNL	21277	IDBI	IDBI Axis -- 44828	4
2008-2009	28-08-08	Payment	BP/08/00425	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.8.08 TO 31.8.08=31 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.8.08 TO 31.8.08=31 DAYS @ 9.30% P.A ATT.	MAYANKS	1,15,62,575.00	-	1,15,62,575.00	G/L Account	GENJNL	21798	IDBI	IDBI Axis -- 44828	5

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2008-2009	28-08-08	Payment	BP/08/00426	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.8.08 TO 31.8.08 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-					Axis	Axis Axis - 44855	57
2008-2009	29-08-08	Payment	BP/08/00428	907050	DD. NO.362794 -28.8.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.8.2008 TO 31.8.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-					J&K	J&K Axis -- 44721	17
2008-2009	29-08-08	Payment	BP/08/00429	907050	DD.NO.:362795 -28.8.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.2008 TO 31.8.2008 = 31 DAYS @ 12.25% P.A ATT.	MAYANKS	52,02,055.00	-					PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	29-08-08	Payment	BP/08/00430	907050	DD.NO.:362796 -28.8.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.8.2008 TO 31.8.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-					OBC	OBC Axis - 44730	41
2008-2009	29-08-08	Payment	BP/08/00431	907050	DD. NO.:362797 -28.8.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.2008 TO 31.8.2008 = 31 DAYS @ 12.25% P.A ATT.	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	21814	PSB	PSB Axis -- 44703	29
2008-2009	30-08-08		JV/08/00351	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.YES BANK STL (INTT. RS.50,20,548/-) FROM 1.7.08 TO 31.7.08 ATT.	MAYANKS	55,20,548.00	-	55,20,548.00	G/L Account	GENJNL	21848	Sub Debt	JV	JV-82
2008-2009	30-08-08		JV/08/00352	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART. BANK STL-1 & STL-2 (TOTAL INTT. RS.48,83,562/- STL-1 RS.21,23,288/- & STL-2 RS.27,60,274/-) FROM 1.7.08 TO 31.7.08 ATT.	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	21851	Sub Debt	JV	JV-83
2008-2009	30-08-08		JV/08/00353	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.YES BANK STL (INTT. RS.61,57,534/-) FROM 1.8.08 TO 31.8.08 ATT.	MAYANKS	61,57,534.00	-	61,57,534.00	G/L Account	GENJNL	21854	Sub Debt	JV	JV-84
2008-2009	30-08-08		JV/08/00354	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART. BANK STL-1 & STL-2 (TOTAL INTT. RS.51,98,630/- STL-1 RS.21,23,288./- & STL-2 RS.30,75,342/-) FROM 1.8.08 TO 31.8.08 ATT.	MAYANKS	51,98,630.00	-	51,98,630.00	G/L Account	GENJNL	21857	Sub Debt	JV	JV-95
2008-2009	30-08-08		JV/08/00370	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL TO HGG LTD. OF RS.15.00 CR FROM 1.7.08 TO 31.7.08 = 31 DAYS @ 11.00% AS PER SUPPORT ATT.	MAYANKS	14,01,370.00	-	14,01,370.00	G/L Account	GENJNL	22017	Sub Debt	JV	JV-85
2008-2009	30-08-08		JV/08/00371	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL TO HGG LTD. OF RS.15.00 CR FROM 1.8.08 TO 20.8.08 = 20 DAYS @ 11.00% AS PER SUPPORT ATT.	MAYANKS	9,04,110.00	-	9,04,110.00	G/L Account	GENJNL	22020	Sub Debt	JV	JV-86
2008-2009	24-09-08	Payment	BP/08/00504	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.9.08 TO 30.9.08=30 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.9.08 TO 30.9.08=30 DAYS @ 9.30% P.A ATT.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	22324	IDBI		-
2008-2009	24-09-08	Payment	BP/08/00504	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.9.08 TO 30.9.08=30 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.9.08 TO 30.9.08=30 DAYS @ 9.30% P.A ATT.	MAYANKS	(34,93,151.00)	-	-34,93,151.00	G/L Account	REVERSAL	22327	IDBI		-
2008-2009	24-09-08	Payment	BP/08/00505	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.9.08 TO 30.9.08=30 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.9.08 TO 30.9.08=30 DAYS @ 9.30% P.A ATT.	MAYANKS	1,11,89,589.00	-	1,11,89,589.00	G/L Account	GENJNL	22328	IDBI	IDBI Axis -- 44828	6
2008-2009	24-09-08	Payment	BP/08/00506	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.9.08 TO 30.9.08 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-					Axis	Axis Axis - 44855	58
2008-2009	27-09-08	Payment	BP/08/00511	907050	DD. NO.:365893 -36.9.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.9.2008 TO 30.9.2008 = 30 DAYS @ 12.25% P.A ATT.	MAYANKS	50,34,247.00	-	50,34,247.00	G/L Account	GENJNL	22367	PSB	PSB Axis -- 44703	30
2008-2009	27-09-08	Payment	BP/08/00512	907050	DD. NO.365890 -26.9.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.9.2008 TO 30.9.2008 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-					J&K	J&K Axis -- 44721	18
2008-2009	27-09-08	Payment	BP/08/00513	907050	DD.NO.:365892 -26.9.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.9.2008 TO 30.9.2008 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-					OBC	OBC Axis - 44730	42

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2008-2009	27-09-08	Payment	BP/08/00514	907050	DD.NO.:365891 -26.9.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.9.2008 TO 30.9.2008 = 30 DAYS @ 11.75% P.A ATT.	MAYANKS	37,80,822.00	-					PNB	AXIS TRA - PNB DEBT PMT -44873		62
2008-2009	14-10-08		JV/08/00454	907050	AMT PAYABLE TO IFC WASHINGTON TOW.COMMITMENT CHG. FROM 15.7.08 TO 14.10.08 = 92 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 15.7.08 TO 14.10.08 = 92 DAYS @ 10.18% & RS.39.00 CR FROM 15.7.08 TO 14.10.08 = 92 DAYS @ 7.51% ATT.	MAYANKS	2,68,83,408.00	-					IFC	IFC Axis -- TRA 44800		51
2008-2009	31-10-08	Payment	BP/08/00624	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.10.08 TO 31.10.08 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-					Axis	Axis Axis - 44855		59
2008-2009	31-10-08	Payment	BP/08/00625	907050	DD. NO.371948 -31.10.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.10.2008 TO 31.10.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-					J&K	J&K Axis -- 44721		19
2008-2009	31-10-08	Payment	BP/08/00626	907050	DD.NO.:371949 -31.10.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.10.08 TO 31.10.08 = 31 DAYS @ 12.25% P.A & DIFF. FROM 1.4.08 TO 30.9.08 @ .50% (RS.10,74,945/-) ATT.	MAYANKS	62,50,000.00	-	62,50,000.00	G/L Account		GENJNL	23116	PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	31-10-08	Payment	BP/08/00626	907050	DD.NO.:371950 -31.10.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.10.2008 TO 31.10.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-					OBC	OBC Axis - 44730		43
2008-2009	31-10-08	Payment	BP/08/00627	907050	DD. NO.:371951 -31.10.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.10.2008 TO 31.10.2008 = 31 DAYS @ 12.25% P.A ATT.	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account		GENJNL	23120	PSB	PSB Axis -- 44703	31
2008-2009	31-10-08	Payment	BP/08/00628	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.10.08 TO 31.10.08=31 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.10.08 TO 31.10.08=31 DAYS @ 9.30% P.A ATT.	MAYANKS	1,15,62,575.00	-	1,15,62,575.00	G/L Account		GENJNL	23122	IDBI	IDBI Axis -- 44828	7
2008-2009	14-11-08		JV/08/00654	907050	AMT PAYABLE TO BHARAT INVESTMENT GROTH LTD. TOW. INTEREST ON STL OF RS. 2,50,00,000/- FROM 17.10.08 TO 13.11.08 = 28 DAYS @ 16.50% AS PER SUPPORT ATT.	MAYANKS	3,16,438.00	-	3,16,438.00	G/L Account		GENJNL	23737	Bharat Investment	Bharat Investment JV	JV-87
2008-2009	28-11-08	Payment	BP/08/00709	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.11.08 TO 30.11.08 = 30 DAYS @ 8.50% P.A.	RAHUL	34,93,151.00	-	34,93,151.00	G/L Account		GENJNL	24204	Axis	AXIS TRA- UTIBL DEBT PMT-44855	64
2008-2009	28-11-08	Payment	BP/08/00710	907050	DD-375455 -28.11.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.11.2008 TO 30.11.2008 = 30 DAYS @ 8.50% P.A	RAHUL	24,45,205.00	-	24,45,205.00	G/L Account		GENJNL	24206	J&K	J&K Axis -- 44721	20
2008-2009	28-11-08	Payment	BP/08/00711	907050	DD-375456 -28.11.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.11.08 TO 30.11.08 = 30 DAYS @ 12.25% P.A	RAHUL	50,34,247.00	-	50,34,247.00	G/L Account		GENJNL	24208	PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	28-11-08	Payment	BP/08/00712	907050	DD-375457 -28.11.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.11.2008 TO 30.11.2008 = 30 DAYS @ 8.50% P.A	RAHUL	69,86,301.00	-	69,86,301.00	G/L Account		GENJNL	24210	OBC	OBC Axis - 44730	44
2008-2009	28-11-08	Payment	BP/08/00713	907050	DD-375458 -28.11.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.11.2008 TO 30.11.2008 = 30 DAYS @ 12.25% P.A	RAHUL	50,34,247.00	-	50,34,247.00	G/L Account		GENJNL	24212	PSB	PSB Axis -- 44703	32
2008-2009	28-11-08	Payment	BP/08/00714	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.11.08 TO 30.11.08=30 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.11.08 TO 30.11.08=30 DAYS @ 9.30% P.A.	RAHUL	1,11,89,589.00	-	1,11,89,589.00	G/L Account		GENJNL	24214	IDBI	IDBI Axis -- 44828	8
2008-2009	12-12-2008	Payment	BP/08/00760	907050	CH-215520 - 12.12.08 ISS TO PUNJAB NATIONAL BANK TOWARDS DIFF. OF RTL OF RS.50 CR FOR THE PERIOD 1.9.08 TO 30.9.08 @ .50% AS PER PNB DETAILS/SUPPORT ATT.	RAHUL	1,73,645.00	-	1,73,645.00	G/L Account		GENJNL	24474	PNB	HDFC BANK C/A-12232020003324	
2008-2009	18-12-08		JV/08/00746	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. FROM 15.10.08 TO 31.12.08 = 78 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 15.10.08 TO 31.12.08 = 78 DAYS @ 10.18% & RS.39.00 CR FROM 15.10.08 TO 31.12.08 = 78 DAYS @ 7.51% ATT.	MAYANKS	2,27,92,455.00	-					IFC	IFC Axis -- TRA 44800 and JV		JV-88

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2008-2009	31-12-08	Payment	BP/08/00819	907050	AMT PAID TO UTI BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.12.08 TO 31.12.08 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	24803	Axis	Axis Axis - 44855	60
2008-2009	31-12-08	Payment	BP/08/00820	907050	DD. NO.:377980 -30.12.08 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.12.2008 TO 31.12.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	24805	J&K	J&K Axis -- 44721	21
2008-2009	31-12-08	Payment	BP/08/00821	907050	DD.NO.:377981 -30.12.08 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.12.08 TO 31.12.08 = 31 DAYS @ 12.25% P.A	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	24807	PNB	AXIS TRA - PNB DEBT PMT -44873	62
2008-2009	31-12-08	Payment	BP/08/00822	907050	DD-377982 -30.12.08 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.12.2008 TO 31.12.2008 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	24809	OBC	OBC Axis - 44730	45
2008-2009	31-12-08	Payment	BP/08/00823	907050	DD.NO.377983 -30.12.08 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.12.2008 TO 31.12.2008 = 31 DAYS @ 12.25% P.A	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	24811	PSB	PSB Axis -- 44703	33
2008-2009	31-12-08	Payment	BP/08/00824	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.12.08 TO 31.12.08=31 DAYS @ 9.00% P.A & RS.98.00 CR FROM 1.12.08 TO 31.12.08=31 DAYS & 27.12.08 TO 31.12.08= 5 DAYS @ 9.30% P.A.	MAYANKS	1,15,88,055.00	-	1,15,88,055.00	G/L Account	GENJNL	24813	IDBI	IDBI Axis -- 44828	9
2008-2009	31-12-08	Payment	BP/08/00825	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON SHORT RTL OF RS. 40.00 CR FROM 3.12.08 TO 31.12.08 = 29 DAYS @ 14.60% P.A AS PER SUPPORT ATT.	MAYANKS	46,40,000.00	-	46,40,000.00	G/L Account	GENJNL	24815	IDBI	IDBI Axis -- 44828	9
2008-2009	31-12-08	Payment	BP/08/00923	907050	AMT PAID TO PSB BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 12.6.08 TO 31.6.08 = 19 DAYS @ .50% P.A.	ANIL	1,33,278.00	-	1,33,278.00	G/L Account	GENJNL	25546	PSB	PUNJAB & SIND BANK	
2008-2009	13-01-09	Payment	BP/08/00871	907050	INTEREST & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.10.08 TO 14.1.09=91 DAYS & COMMITMENT CHG. @ .25% FROM 15.10.08 TO 14.1.09 AS PER SUPPORT ATT.	MAYANKS	40,90,953.00	-	40,90,953.00	G/L Account	GENJNL	25202	IFC	IFC	52
2008-2009	29-01-09	Payment	BP/08/00931	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.1.09 TO 31.1.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	25612	Axis	Axis Axis - 44855	60
2008-2009	29-01-09	Payment	BP/08/00932	907050	DD. NO.:380683 -29.1.09 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.1.2009 TO 31.1.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	25614	J&K	J&K Axis -- 44721	22
2008-2009	29-01-09	Payment	BP/08/00933	907050	DD.NO.:380684 -29.1.09 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.1.09 TO 31.12.09 = 31 DAYS @ 12.25% P.A	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	25616	PNB	AXIS TRA - PNB DEBT PMT -44873	63
2008-2009	29-01-09	Payment	BP/08/00934	907050	DD-380685 -29.1.09 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.1.2009 TO 31.1.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	25618	OBC	OBC Axis - 44730	46
2008-2009	29-01-09	Payment	BP/08/00935	907050	DD.NO.380686 -29.1.09 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.1.2009 TO 31.1.2009 = 31 DAYS @ 12.25% P.A	MAYANKS	52,05,055.00	-	52,05,055.00	G/L Account	GENJNL	25620	PSB	PSB Axis -- 44703	34
2008-2009	29-01-09	Payment	BP/08/00936	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 50.00 CR FROM 1.1.09 TO 31.1.09=31 DAYS @ 9.00% P.A & RS.100.00 CR FROM 1.1.09 TO 31.1.09=31 DAYS @ 9.30% P.A.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	25622	IDBI	IDBI Axis -- 44828	10
2008-2009	29-01-09	Payment	BP/08/00937	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTEREST ON RTL OF RS. 40.00 CR FROM 1.1.09 TO 31.1.09=31 DAYS @ 14.60% P.A & RS.25.00 CR FROM 12.1.09 TO 31.1.09 = 20 DAYS @ 14.60% P.A.	MAYANKS	69,60,000.00	-	69,60,000.00	G/L Account	GENJNL	25624	IDBI	IDBI Axis -- 44828	10
2008-2009	26-02-09		JV/08/01004	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. FROM 15.1.09 TO 31.3.09 = 76 DAYS & INTEREST ON RTL OF RS. 76.00 CR FROM 15.1.09 TO 31.1.09 = 76 DAYS @ 10.18% & RS.39.00 CR FROM 15.1.09 TO 31.3.09 = 76 DAYS @ 7.51% ATT.	MAYANKS	2,22,08,033.00	-					IFC	JV	JV-89

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2008-2009	28-02-09	Payment	BP/08/00995	907050	AMT PAID TO IDBI LTD.THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.2.09 TO 28.2.09=28 @ 9.00% P.A& RS.100 CR FROM 1.2.09 TO 28.2.09 =28 @ 9.30% & RS.65.00 CR FROM 1.2.09 TO 28.2.09=28 @14.00% & RS.4 CR FROM 26.2.09 TO 28.2.09= 3 DAY @14% P.A ATT.	MAYANKS	1,05,86,301.00	-	1,05,86,301.00	G/L Account	GENJNL	26225	IDBI	IDBI Axis -- 44828	11
2008-2009	28-02-09	Payment	BP/08/00995	907050	AMT PAID TO IDBI LTD.THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.2.09 TO 28.2.09=28 @ 9.00% P.A& RS.100 CR FROM 1.2.09 TO 28.2.09 =28 @ 9.30% & RS.65.00 CR FROM 1.2.09 TO 28.2.09=28 @14.00% & RS.4 CR FROM 26.2.09 TO 28.2.09= 3 DAY @14% P.A ATT.	MAYANKS	65,50,137.00	-	65,50,137.00	G/L Account	GENJNL	26226	IDBI	IDBI Axis -- 44828	11
2008-2009	28-02-09	Payment	BP/08/00996	907050	DD.NO.383549 -27.2.09 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.2.2009 TO 28.2.2009 = 28 DAYS @ 12.25% P.A	MAYANKS	46,98,630.00	-	46,98,630.00	G/L Account	GENJNL	26228	PSB	PSB Axis -- 44703	35
2008-2009	28-02-09	Payment	BP/08/00997	907050	DD.NO.:383547 -27.2.09 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.2.09 TO 28.2.09 = 28 DAYS @ 12.25% P.A	MAYANKS	46,98,630.00	-	46,98,630.00	G/L Account	GENJNL	26230	PNB	AXIS TRA - PNB DEBT PMT -44873	63
2008-2009	28-02-09	Payment	BP/08/00998	907050	DD.NO: 383548 -27.2.09 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.2.2009 TO 28.2.2009 = 28 DAYS @ 8.50% P.A	MAYANKS	65,20,548.00	-	65,20,548.00	G/L Account	GENJNL	26232	OBC	OBC Axis - 44730	47
2008-2009	28-02-09	Payment	BP/08/00999	907050	DD. NO.:383546 -27.2.09 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.2.2009 TO 28.2.2009 = 28 DAYS @ 8.50% P.A	MAYANKS	22,82,192.00	-	22,82,192.00	G/L Account	GENJNL	26234	J&K	J&K Axis -- 44721	23
2008-2009	28-02-09	Payment	BP/08/01000	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.2.09 TO 28.2.09 = 28 DAYS @ 8.50% P.A.	MAYANKS	32,60,274.00	-	32,60,274.00	G/L Account	GENJNL	26236	Axis	Axis Axis - 44855	60
2008-2009	28-02-09		BR/08/00100	907050	AMT WRONGLY DEBIT OF RS.3,000/- IN AXIS PSB DEBT. PYMT. NOW RECTIFY VIDE REF VR NO - BP-935 -29.1.09 ATT.	MAYANKS	-	3,000.00	-3,000.00	G/L Account	GENJNL	26640			
2008-2009	18-03-09	Invoice	JV/08/01139	907050	AMT PAID TO SREI INFRASTRUCTURE FINANCE LTD.THRU. RTGS TOW INTT. ON RTL OF RS.70.00 CR FROM 27.2.09 TO 28.2.09 = 2 DAYS & FROM 1.3.09 TO 14.3.09 = 14 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	38,35,616.00	-	38,35,616.00	G/L Account	GENJNL	26937	SREI	JV	JV-90
2008-2009	27-03-09	Payment	BP/08/01085	907050	DD.NO.388460 -27.3.09 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.3.2009 TO 31.3.2009 = 31 DAYS @ 12.25% P.A	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	27004	PSB	PSB Axis -- 44703	36
2008-2009	27-03-09	Payment	BP/08/01086	907050	DD.NO.388461 -27.3.09 ISS TO PSB TOWARDS INTEREST ON RTL OF RS. 3.00 CR FROM 24.3.09 TO 31.3.09 = 8 DAYS & RS.22.00 CR FROM 25.3.09 TO 31.3.09 = 7 DAYS @ 13.00% P.A	MAYANKS	6,33,973.00	-	6,33,973.00	G/L Account	GENJNL	27006	PSB	PSB Axis -- 44703	36
2008-2009	27-03-09	Payment	BP/08/01087	907050	DD.NO.:388458 -27.3.09 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.3.09 TO 31.3.09 = 31 DAYS @ 12.00% P.A	MAYANKS	50,00,000.00	-	50,00,000.00	G/L Account	GENJNL	27008	PNB	AXIS TRA - PNB DEBT PMT -44873	63
2008-2009	27-03-09	Payment	BP/08/01088	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.3.09 TO 31.3.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	27010	Axis	Axis Axis - 44855	61
2008-2009	27-03-09	Payment	BP/08/01089	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW. INTT.ON RTL OF RS.69.00 CR FROM 1.3.09 TO 31.3.09 = 31 @ 14.00% P.A ATT.	MAYANKS	82,04,384.00	-	82,04,384.00	G/L Account	GENJNL	27012	IDBI	IDBI Axis -- 44828	12
2008-2009	27-03-09	Payment	BP/08/01091	907050	DD. NO.:388457 -27.3.09 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.3.2009 TO 31.3.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	27016	J&K	J&K Axis -- 44721	24
2008-2009	27-03-09	Payment	BP/08/01092	907050	DD.NO:388459 -27.3.09 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.3.2009 TO 31.3.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	27018	OBC	OBC Axis - 44730	48
2008-2009	28-03-09	Payment	BP/08/01090	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.3.09 TO 31.3.09 = 31 DAYS @ 9.00% P.A& RS.100 CR FROM 1.3.09 TO 31.3.09 =31 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	27014	IDBI	IDBI Axis -- 44828	12
2008-2009	31-03-09	Invoice	JV/08/01155	907050	AMT PAYABLE (PROVISION) TO SREI INFRASTRUCTURE FINANCE LTD. TOW INTT. ON RTL OF RS.70.00 CR FROM 15.3.09 TO 31.3.09 = 17 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	-	-	40,75,342.00	G/L Account	GENJNL	27079	SREI	Contra	Contra

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2008-2009	31-03-09	Invoice	JV/08/01155	907050	AMT PAYABLE (PROVISION) TO SREI INFRASTRUCTURE FINANCE LTD. TOW INTT. ON RTL OF RS.70.00 CR FROM 15.3.09 TO 31.3.09 = 17 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	-	-	-40,75,342.00	G/L Account	REVERSAL	27084	SREI	Contra	Contra
2008-2009	31-03-09		JV/08/01156	907050	AMT PAYABLE (PROVISION) TO SREI INFRASTRUCTURE FINANCE LTD. TOW INTT. ON RTL OF RS.70.00 CR FROM 15.3.09 TO 31.3.09 = 17 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	40,75,342.00	-	40,75,342.00	G/L Account	GENJNL	27085	SREI	JV	JV-91
2008-2009	31-03-09		JV/08/01271	907050	AMT DR. BY MPCL TOW. INTT. PAID BY MPCL B/O ADHPL AGST.STANDARD CHART BANK STL -1 & SCB - 2 & YES BANK FROM SEPTEMBER'09 TO MARCH'09 AS PER SUPPORT ATT.	RAJEEV	7,31,33,275.00	-	7,31,33,275.00	G/L Account	GENJNL	27876	Sub Debt	JV	JV-92
2008-2009	31-03-09		JV/08/01312	907050	AMT DEBIT BY MPCL - HO TOWARDS INTEREST ON MPCL SUB. DEBT TO ADHPL @9.51% FROM 1.4.08 TO 31.3.09 DETAIL ATT.	RAJEEV	6,46,40,093.00	-	6,46,40,093.00	G/L Account	GENJNL	28533	Sub Debt	JV	JV-93
2008-2009	31-03-09		JV/08/01313	907050	AMT DR BY MPCL TOWARDS INTT. PAID BY BEL - MPCL ON B/O ADHPL @ 9.51% FROM 1.4.08 TO 31.3.09 AS PER D/N JV-711 -313.09	RAJEEV	1,39,47,680.00	-	1,39,47,680.00	G/L Account	GENJNL	28536	Sub Debt	JV	JV-94
2008-2009	C31-03-09		CLOSE/08-09/0001	907050	Close Income Statement	ANIL	-	75,39,42,528.00	-75,39,42,528.00	G/L Account	CLSINCOME	32548			
2009-2010	13-04-09	Invoice	JV/09/00002	907050	AMT PAYABLE TO SREI INFRASTRUCTURE FINANCE LTD. TOW INTT. ON RTL OF RS.70.00 CR FROM 15.3.09 TO 14.4.09 = 31 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	33,56,164.00	-	33,56,164.00	G/L Account	GENJNL	27471	SREI	JV	JV - 51
2009-2010	15-04-09	Payment	BP/09/00023	907050	INTEREST & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.1.09 TO 14.4.09=90 DAYS & COMMITMENT CHG. @ .25% FROM 15.1.09 TO 14.4.09 AS PER SUPPORT ATT.	MAYANKS	40,90,954.00	-	40,90,954.00	G/L Account	GENJNL	27595	IFC	Axis Axis -- 44800	8
2009-2010	29-04-09	Payment	BP/09/00045	907050	DD. NO.:393737 -28.4.09 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.4.2009 TO 30.4.09 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	27858	J&K	Axis -- 44721	30
2009-2010	29-04-09	Payment	BP/09/00046	907050	DD.NO.:393738 -28.4.09 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 12.00% P.A	MAYANKS	49,31,507.00	-	49,31,507.00	G/L Account	GENJNL	27860	PNB	Axis -- 44873	44
2009-2010	29-04-09	Payment	BP/09/00047	907050	DD.NO:393739 -28.4.09 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.4.2009 TO 30.4.2009 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	27862	OBC	Axis - 44730	22
2009-2010	29-04-09	Payment	BP/09/00048	907050	DD.NO.393740 ,393741 -28.4.09 ISS TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 11.75% & RS.25.00 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 13.00% P.A	MAYANKS	48,28,767.00	-	48,28,767.00	G/L Account	GENJNL	27864	PSB	Axis -- 44703	37
2009-2010	29-04-09	Payment	BP/09/00048	907050	DD.NO.393740 ,393741 -28.4.09 ISS TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 11.75% & RS.25.00 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 13.00% P.A	MAYANKS	26,71,233.00	-	26,71,233.00	G/L Account	GENJNL	27865	PSB	Axis -- 44703	37
2009-2010	29-04-09	Payment	BP/09/00049	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	27867	Axis	Axis Axis -- 44855	1
2009-2010	29-04-09	Payment	BP/09/00050	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS @ 9.00% P.A & RS.100 CR FROM 1.4.09 TO 30.4.09 =30 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,13,42,466.00	-	1,13,42,466.00	G/L Account	GENJNL	27869	IDBI	Axis - 44828	12
2009-2010	29-04-09	Payment	BP/09/00051	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW. INTT.ON RTL OF RS.69.00 CR FROM 1.4.09 TO 30.4.09 = 30 DAYS & RS.1.00 CR FROM 18.4.09 TO 30.4.09 14.00 % P.A ATT.	MAYANKS	79,89,589.00	-	79,89,589.00	G/L Account	GENJNL	27871	IDBI	Axis - 44828	12
2009-2010	19-05-09	Invoice	JV/09/00057	907050	AMT PAYABLE TO SREI INFRASTRUCTURE FINANCE LTD. TOW INTT. ON RTL OF RS.70.00 CR FROM 15.4.09 TO 14.5.09 = 30 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	71,91,781.00	-	71,91,781.00	G/L Account	GENJNL	28282	SREI	JV	JV - 52
2009-2010	27-05-09	Payment	BP/09/00094	907050	AMT PAID TO PSB TOWARDS DIFF. OF INTEREST (12.25% - 11.75%) ON RTL OF RS. 50.00 CRORE FROM 1.4.2009 TO 30.4.2009 = 30 DAYS @ 12.25% P.A.	MAYANKS	2,03,880.00	-	2,03,880.00	G/L Account	GENJNL	28362	PSB	Axis -- 44703	37

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2009-2010	27-05-09		JV/09/00067	907050	AMT PAYABLE TO REDROSE VANIYA PVT. LTD. TOW INTT. ON RTL OF RS.5.00 CR FROM 15.4.09 TO 26.5.09 = 42 DAYS @ 14.10 % P.A AS PER SUPPORT ATT.	MAYANKS	8,11,233.00	-	8,11,233.00	G/L Account	GENJNL	28366	Redrose	JV	JV - 53
2009-2010	29-05-09	Payment	BP/09/00102	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	80,54,795.00	-	80,54,795.00	G/L Account	GENJNL	28437	IDBI	Axis - 44828	13
2009-2010	29-05-09	Payment	BP/09/00103	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 9.00% P.A & RS.100 CR FROM 1.5.09 TO 31.5.09 =31 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	28439	IDBI	Axis - 44828	13
2009-2010	29-05-09	Payment	BP/09/00104	907050	DD.NO.396481 ,396480 -28.5.09 ISS TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 12.25% & RS.25.00 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 13.00% P.A	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	28441	PSB	Axis -- 44703	38
2009-2010	29-05-09	Payment	BP/09/00104	907050	DD.NO.396481 ,396480 -28.5.09 ISS TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 12.25% & RS.25.00 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 13.00% P.A	MAYANKS	27,60,274.00	-	27,60,274.00	G/L Account	GENJNL	28442	PSB	Axis -- 44703	38
2009-2010	29-05-09	Payment	BP/09/00105	907050	DD.NO:396479 -28.5.09 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.5.2009 TO 31.5.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	28444	OBC	Axis - 44730	23
2009-2010	29-05-09	Payment	BP/09/00106	907050	DD.NO.:396478 -28.5.09 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	28446	PNB	Axis -- 44873	45
2009-2010	29-05-09	Payment	BP/09/00107	907050	DD. NO.:396477 -28.5.09 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2009 TO 31.5.09 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	28448	J&K	Axis -- 44721	31
2009-2010	29-05-09	Payment	BP/09/00108	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.5.09 TO 31.5.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	28450	Axis	Axis Axis -- 44855	2
2009-2010	15-06-09	Invoice	JV/09/00118	907050	AMT PAYABLE TO SREI INFRASTRUCTURE FINANCE LTD. TOW INTT. ON RTL OF RS.70.00 CR FROM 15.5.09 TO 14.6.09 = 31 DAYS @ 12.50 % P.A AS PER SUPPORT ATT.	MAYANKS	74,31,507.00	-	74,31,507.00	G/L Account	GENJNL	28796	SREI	JV	JV - 54
2009-2010	15-06-09		JV/09/00133	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK 7 SCB FOR THE M/O APRIL'09 & MAY'09 AS PER D/N JV-88 - 15.6.09 ATT.	MAYANKS	53,52,089.00	-	53,52,089.00	G/L Account	GENJNL	28909	SREI	JV	JV-55
2009-2010	15-06-09		JV/09/00133	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK 7 SCB FOR THE M/O APRIL'09 & MAY'09 AS PER D/N JV-88 - 15.6.09 ATT.	MAYANKS	80,76,986.00	-	80,76,986.00	G/L Account	GENJNL	28910	Sub debt	JV	JV-55
2009-2010	30-06-09	Payment	BP/09/00211	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 9.00% P.A & RS.100 CR FROM 1.6.09 TO 30.6.09 =30 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,13,42,466.00	-	1,13,42,466.00	G/L Account	GENJNL	29168	IDBI	Axis - 44828	14
2009-2010	30-06-09	Payment	BP/09/00212	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 14.00% P.A (RS.80,54,795/-) & 31.5.09 TO 31.5.09 = I DAYS RS.2,68,493/- @14.00% AS PER SUPPORT ATT.	MAYANKS	80,54,795.00	-	80,54,795.00	G/L Account	GENJNL	29170	IDBI	Axis - 44828	14
2009-2010	30-06-09	Payment	BP/09/00212	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 14.00% P.A (RS.80,54,795/-) & 31.5.09 TO 31.5.09 = I DAYS RS.2,68,493/- @14.00% AS PER SUPPORT ATT.	MAYANKS	2,68,493.00	-	2,68,493.00	G/L Account	GENJNL	29171	IDBI	AXIS TRA-IDBI DEBT PMT-44828	14
2009-2010	30-06-09	Payment	BP/09/00213	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	29173	Axis	Axis Axis -- 44855	3
2009-2010	30-06-09	Payment	BP/09/00214	907050	DD.NO.:399414 -29.6.09 ISS TO PNB TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 11.50% P.A	MAYANKS	47,26,027.00	-	47,26,027.00	G/L Account	GENJNL	29175	PNB	Axis -- 44873	46
2009-2010	30-06-09	Payment	BP/09/00215	907050	DD. NO.:399413 -29.6.09 ISS TO THE JAMMU & KASHMIR BANK LTD. TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.6.2009 TO 30.6.09 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	29177	J&K	Axis -- 44721	32

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2009-2010	30-06-09	Payment	BP/09/00216	907050	DD.NO:399416 -29.6.09 ISS TO OBC TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.6.2009 TO 30.6.2009 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	29179	OBC	Axis - 44730	24
2009-2010	30-06-09	Payment	BP/09/00217	907050	DD.NO.399416 & 399417 -29.6.09 ISS TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 12.25% & RS.25.00 CR FROM 1.6.09 TO 30.6.09 = 30 DAYS @ 13.00% P.A	MAYANKS	77,05,480.00	-	77,05,480.00	G/L Account	GENJNL	29181	PSB	Axis -- 44703	39
2009-2010	07-10-2009		JV/09/00218	907050	INTT. & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.4.09 TO 14.7.09=91 DAYS & COMMITMENT CHG. RS.69.00 CR FROM 15.4.09 TO 17.5.09 =33 @.25 % & 18.5.09 TO 14.7.09 = 58 DAYS .@50% AT	MAYANKS	2,65,99,445.00	-	2,65,99,445.00	G/L Account	GENJNL	29500	IFC	Axis Axis -- 44800 and JV	9 and JV - 56
2009-2010	29-07-09	Payment	BP/09/00320	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.7.09 TO 31.7.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	29844	Axis	Axis Axis -- 44855	4
2009-2010	29-07-09	Payment	BP/09/00321	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.7.2009 TO 31.7.09 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	29846	J&K	Axis -- 44721	33
2009-2010	29-07-09	Payment	BP/09/00322	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.7.09 TO 31.7.09 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	29848	PNB	Axis -- 44873	47
2009-2010	29-07-09	Payment	BP/09/00323	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.7.2009 TO 31.7.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	29850	OBC	Axis - 44730	25
2009-2010	29-07-09	Payment	BP/09/00327	907050	AMT PAID TO UBI THRU RTGS TOWARDS INTEREST ON RTL OF RS. 23.00 CR FROM 21.7.2009 TO 31.7.2009 = 11 DAYS @ 12.00% P.A ATT.	MAYANKS	8,31,781.00	-	8,31,781.00	G/L Account	GENJNL	29859	UBI	AXIS TRA-DEBT PMT.A/C - 44846	56
2009-2010	29-07-09	Payment	BP/09/00328	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.7.09 TO 31.7.09 = 31 DAYS @ 9.00% P.A & RS.100 CR FROM 1.7.09 TO 31.7.09 =31 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	29861	IDBI	Axis - 44828	15
2009-2010	29-07-09	Payment	BP/09/00329	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.7.09 TO 31.7.09 = 31 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	83,23,288.00	-	83,23,288.00	G/L Account	GENJNL	29863	IDBI	Axis - 44828	15
2009-2010	30-07-09	Payment	BP/09/00325	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS.50 .00 FROM 1.7.2009 TO 31.7.2009 = 31 DAYS @ 12.25% P.A.	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	29854	PSB	Axis -- 44703	40
2009-2010	30-07-09	Payment	BP/09/00326	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 25.00 CR FROM 1.7.2009 TO 31.7.2009 = 31DAYS & RS.25.00 CR FROM 16.7.09 TO 31.7.09 = 16 DAYS @ 13.00% P.A.	MAYANKS	27,60,274.00	-	27,60,274.00	G/L Account	GENJNL	29856	PSB	Axis -- 44703	40
2009-2010	30-07-09	Payment	BP/09/00326	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 25.00 CR FROM 1.7.2009 TO 31.7.2009 = 31DAYS & RS.25.00 CR FROM 16.7.09 TO 31.7.09 = 16 DAYS @ 13.00% P.A.	MAYANKS	14,24,658.00	-	14,24,658.00	G/L Account	GENJNL	29857	PSB	Axis -- 44703	40
2009-2010	28-08-09	Payment	BP/09/00409	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.8.09 TO 31.8.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	30518	Axis	Axis Axis -- 44855	4
2009-2010	28-08-09	Payment	BP/09/00410	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.8.2009 TO 31.8.09 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	30520	J&K	Axis -- 44721	34
2009-2010	28-08-09	Payment	BP/09/00411	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.09 TO 31.8.09 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	30522	PNB	Axis -- 44873	48
2009-2010	28-08-09	Payment	BP/09/00412	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.8.2009 TO 31.8.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	30524	OBC	Axis - 44730	26
2009-2010	28-08-09	Payment	BP/09/00414	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS.50 .00 CR FROM 1.8.2009 TO 31.8.2009 = 31 DAYS @ 12.25% P.A.	MAYANKS	52,02,055.00	-	52,02,055.00	G/L Account	GENJNL	30528	PSB	Axis -- 44703	41
2009-2010	28-08-09	Payment	BP/09/00415	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.8.2009 TO 31.8.2009 = 31 DAYS @ 13.00% P.A.	MAYANKS	55,20,548.00	-	55,20,548.00	G/L Account	GENJNL	30530	PSB	Axis -- 44703	41

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2009-2010	28-08-09	Payment	BP/09/00416	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 23.00 CR FROM 1.8.2009 TO 31.8.2009 = 31DAYS @12.00% P.A ATT.	MAYANKS	23,44,110.00	-	23,44,110.00	G/L Account	GENJNL	30532	UBI	Axis -- 63319	52
2009-2010	28-08-09	Payment	BP/09/00417	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.8.09 TO 31.8.09 = 31 DAYS @ 9.00% P.A & RS.100 CR FROM 1.8.09 TO 31.8.09 =31 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	30534	IDBI	Axis - 44828	16
2009-2010	28-08-09	Payment	BP/09/00418	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70.CR FROM 1.8.09 TO 31.8.09 = 31 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	83,23,288.00	-	83,23,288.00	G/L Account	GENJNL	30536	IDBI	Axis - 44828	16
2009-2010	15-09-09		JV/09/00430	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK & SCB FROM JUNE'09 TO AUGUST'09 PER SUPPORT ATT.	MAYANKS	5,96,97,907.00	-	5,96,97,907.00	G/L Account	GENJNL	31029	Sub debt	JV	JV-57
2009-2010	16-09-09		JV/09/00434	907050	AMT DEBIT BY MPCL -HO TOWARDS INTEREST ON MPCL - SUB DEBT TO ADHPL @9.51 % FROM 1.4.09 TO 15.9.09 AS PER D/N JV-248 -16.9.09 ATT.	MAYANKS	3,63,43,605.00	-	3,63,43,605.00	G/L Account	GENJNL	31057	Sub debt	JV	JV-57
2009-2010	30-09-09	Payment	BP/09/00504	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.9.09 TO 30.9.09 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	31325	Axis	Axis Axis -- 44855	5
2009-2010	30-09-09	Payment	BP/09/00505	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.9.2009 TO 30.9.09 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	31327	J&K	Axis -- 44721	34
2009-2010	30-09-09	Payment	BP/09/00506	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.9.09 TO 30.9.09 = 30 DAYS @ 11.50% P.A	MAYANKS	47,26,027.00	-	47,26,027.00	G/L Account	GENJNL	31329	PNB	Axis -- 44873	48
2009-2010	30-09-09	Payment	BP/09/00507	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.9.2009 TO 30.9.2009 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	31331	OBC	Axis - 44730	27
2009-2010	30-09-09	Payment	BP/09/00509	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.9.2009 TO 30.9.2009 = 30 DAYS @ 12.25% P.A.	MAYANKS	50,34,247.00	-	50,34,247.00	G/L Account	GENJNL	31335	PSB	Axis -- 44703	41
2009-2010	30-09-09	Payment	BP/09/00510	907050	AMT PAID TO PSB TOWARDS INTEREST ON RTL OF RS. 50.00 CR FROM 1.9.2009 TO 30.9.2009 = 30 DAYS @ 13.00% P.A.	MAYANKS	53,42,466.00	-	53,42,466.00	G/L Account	GENJNL	31337	PSB	Axis -- 44703	41
2009-2010	30-09-09	Payment	BP/09/00511	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 23.00 CR FROM 1.9.2009 TO 30.9.2009 = 30 DAYS @12.00% P.A ATT.	MAYANKS	22,68,493.00	-	22,68,493.00	G/L Account	GENJNL	31339	UBI	Axis -- 63319	52
2009-2010	30-09-09	Payment	BP/09/00512	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.9.09 TO 30.9.09 = 30 DAYS @ 9.00% P.A & RS.100 CR FROM 1.9.09 TO 30.9.09 =30 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,13,42,466.00	-	1,13,42,466.00	G/L Account	GENJNL	31341	IDBI	Axis - 44828	17
2009-2010	30-09-09	Payment	BP/09/00513	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.9.09 TO 30.9.09 = 30 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	80,54,795.00	-	80,54,795.00	G/L Account	GENJNL	31343	IDBI	Axis - 44828	17
2009-2010	13-10-09		JV/09/00494	907050	INTT. & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.7.09 TO 14.1.09=92 DAYS & COMMITMENT CHG. RS.69.00 CR FROM 15.7.09 TO 14.1.09 =92 @.50 % AS PER SUPPORT ATT.	MAYANKS	2,68,83,408.00	-	2,68,83,408.00	G/L Account	GENJNL	31614	IFC	Axis Axis -- 44800 and JV	10 and JV-58
2009-2010	28-10-09	Payment	BP/09/00591	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.10.09 TO 31.10.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	31890	Axis	Axis Axis -- 44855	5
2009-2010	28-10-09	Payment	BP/09/00592	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.10.2009 TO 31.10.09 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	31892	J&K	Axis -- 44721	34
2009-2010	28-10-09	Payment	BP/09/00593	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.10.09 TO 31.10.09 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	31894	PNB	Axis -- 44873	48

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2009-2010	28-10-09	Payment	BP/09/00594	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.10.2009 TO 31.10.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	31896	OBC	Axis - 44730	27
2009-2010	28-10-09	Payment	BP/09/00595	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.10.09 TO 31.10.09 = 31 DAYS AS PER SUPPORT ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	31898	PSB	Axis -- 44703	41
2009-2010	28-10-09	Payment	BP/09/00596	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 23.00 CR FROM 1.10.2009 TO 31.10.2009 = 31 DAYS @12.00% P.A ATT.	MAYANKS	23,44,110.00	-	23,44,110.00	G/L Account	GENJNL	31900	UBI	Axis -- 63319	52
2009-2010	29-10-09	Payment	BP/09/00597	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.10.09 TO 31.10.09 = 31 DAYS @ 9.00% P.A & RS.100 CR FROM 1.10.09 TO 31.10.09 =31 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	31906	IDBI	Axis - 44828	17
2009-2010	29-10-09	Payment	BP/09/00598	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.10.09 TO 31.10.09 = 31 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	83,23,288.00	-	83,23,288.00	G/L Account	GENJNL	31908	IDBI	Axis - 44828	17
2009-2010	30-10-09		JV/09/00580	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK FOR THE M/O SEPT'09 AS PER D/N JV-351- 30.10.09 ATT.	MAYANKS	2,00,12,927.00	-	2,00,12,927.00	G/L Account	GENJNL	32244	Sub debt	JV	JV - 50
2009-2010	31-10-09		JV/09/00559	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK FOR THE M/O SEPT'09 AS PER D/N JV-277 -30.9.09 ATT.	MAYANKS	-	-	2,00,12,927.00	G/L Account	GENJNL	32102	Sub debt	JV	Contra
2009-2010	31-10-09		JV/09/00569	907050	AMT DR. BY MPCL FOR INTT. ON B/O ADHPL FOR TERM LOAN FROM 1.10.09 TO 31.10.09 = 31 DAYS 9.51% P.A AS PER D/N JV-559 -31.10.09	MAYANKS	2,05,50,719.00	-	2,05,50,719.00	G/L Account	GENJNL	32156	Sub debt	JV	JV-59
2009-2010	31-10-09		JV/09/00559	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK FOR THE M/O SEPT'09 AS PER D/N JV-277 -30.9.09 ATT.	MAYANKS	-	-	-2,00,12,927.00	G/L Account	REVERSAL	32243	Sub debt	JV	Contra
2009-2010	30-11-09	Payment	BP/09/00699	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.11.09 TO 30.11.09 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	32986	Axis	Axis Axis -- 44855	6
2009-2010	30-11-09	Payment	BP/09/00700	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.11.2009 TO 30.11.09 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	32988	J&K	Axis -- 44721	35
2009-2010	30-11-09	Payment	BP/09/00701	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.11.09 TO 30.11.09 = 30 DAYS @ 11.50% P.A	MAYANKS	47,26,027.00	-	47,26,027.00	G/L Account	GENJNL	32990	PNB	Axis -- 44873	49
2009-2010	30-11-09	Payment	BP/09/00702	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.11.2009 TO 30.11.2009 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	32992	OBC	Axis - 44730	28
2009-2010	30-11-09	Payment	BP/09/00703	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.11.09 TO 30.11.09 = 30 DAYS AS PER SUPPORT ATT.	MAYANKS	50,34,247.00	-	50,34,247.00	G/L Account	GENJNL	32994	PSB	Axis -- 44703	42
2009-2010	30-11-09	Payment	BP/09/00703	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.11.09 TO 30.11.09 = 30 DAYS AS PER SUPPORT ATT.	MAYANKS	53,42,465.00	-	53,42,465.00	G/L Account	GENJNL	32995	PSB	Axis -- 44703	42
2009-2010	30-11-09	Payment	BP/09/00704	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 23.00 CR FROM 1.11.2009 TO 30.11.2009 = 30 DAYS @12.00% P.A ATT.	MAYANKS	22,68,493.00	-	22,68,493.00	G/L Account	GENJNL	32997	UBI	Axis -- 63319	53
2009-2010	30-11-09	Payment	BP/09/00705	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.11.09 TO 30.11.09 = 30 DAYS @ 9.00% P.A & RS.100 CR FROM 1.11.09 TO 30.11.09 =30 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,13,42,466.00	-	1,13,42,466.00	G/L Account	GENJNL	32999	IDBI	Axis - 44828	18
2009-2010	30-11-09	Payment	BP/09/00706	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.11.09 TO 30.11.09 = 30 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	80,54,795.00	-	80,54,795.00	G/L Account	GENJNL	33001	IDBI	Axis - 44828	18

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2009-2010	30-11-09		JV/09/00711	907050	AMT DEBIT BY MPCL -HO TOW. INTEREST OF MPCL SUB DEBT FROM 16.6.09 TO 30.11.09 AS PER D/N JV-390 -30.11.09 ATT.	MAYANKS	1,76,06,901.00	-	1,76,06,901.00	G/L Account	GENJNL	33216	Sub debt	Sub Debt	JV-113
2009-2010	30-11-09		JV/09/00712	907050	AMT DEBIT BY MPCL - HO TOW. INTT. PAID TO YES BANK ON B/O ADHPL FOR TERM LOAN 1.11.09 TO 30.11.09 = 30 DAYS 9.51 % P.A AS PER SUPPORT ATT.	MAYANKS	1,50,75,033.00	-	1,50,75,033.00	G/L Account	GENJNL	33219	Sub debt	JV	JV - 60
2009-2010	28-12-09		JV/09/00801	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. ON RS.69.00 CR & INTEREST ON RTL OF RS. 76.00 CR @10.18 % & RS.39.00 CR @ 7.51 % FROM 15.10.09 TO 31.12.09 = 78 DAYS ATT.	MAYANKS	2,27,92,455.00	-	2,27,92,455.00	G/L Account	GENJNL	33677	IFC	Axis Axis -- 44800 and JV	11 and JV-61
2009-2010	28-12-09		JV/09/00802	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. & INTEREST ON RTL - 2 OF RS. 80.00 CR @10.25 % FROM 10.12.09 TO 31.12.09 = 22 DAYS ATT.	MAYANKS	49,42,466.00	-	49,42,466.00	G/L Account	GENJNL	33679	IFC	Axis Axis -- 44800 and JV	11 and JV-62
2009-2010	29-12-09	Payment	BP/09/00792	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.12.09 TO 31.12.09 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	33698	Axis	Axis Axis -- 44855	6
2009-2010	29-12-09	Payment	BP/09/00793	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.12.2009 TO 31.12.09 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	33700	J&K	Axis -- 44721	35
2009-2010	29-12-09	Payment	BP/09/00794	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.12.09 TO 31.12.09 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	33702	PNB	Axis -- 44873	50
2009-2010	29-12-09	Payment	BP/09/00795	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.12.2009 TO 31.12.2009 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	33704	OBC	Axis - 44730	28
2009-2010	29-12-09	Payment	BP/09/00796	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.12.09 TO 31.12.09 = 31 DAYS (PSB - RS.52,02,055/-) (PS-2 RS.55,20,548/-) AS PER SUPPORT ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	33706	PSB	Axis -- 44703	42
2009-2010	29-12-09	Payment	BP/09/00797	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 23.00 CR FROM 1.12.2009 TO 31.12.2009 = 31 DAYS @12.00% P.A ATT.	MAYANKS	23,44,110.00	-	23,44,110.00	G/L Account	GENJNL	33708	UBI	Axis -- 63319	53
2009-2010	29-12-09	Payment	BP/09/00798	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.50 CR FROM 1.12.09 TO 31.12.09 = 31 DAYS @ 9.00% P.A & RS.100 CR FROM 1.12.09 TO 31.12.09 =31 @ 9.30% AS PER SUPPORT ATT.	MAYANKS	1,17,20,548.00	-	1,17,20,548.00	G/L Account	GENJNL	33710	IDBI	Axis - 44828	19
2009-2010	29-12-09	Payment	BP/09/00799	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.12.09 TO 31.12.09 = 31 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	83,23,288.00	-	83,23,288.00	G/L Account	GENJNL	33712	IDBI	Axis - 44828	19
2009-2010	29-12-09		JV/09/00803	907050	AMT DEBIT BY MPCL - HO TOW. INTT. PAID TO YES BANK ON B/O ADHPL FOR TERM LOAN 1.12.09 TO 31.12.09 = 31 DAYS 9.51 % P.A (10.25 %) AS PER D/N JV- 441 -29.12.09 ATT.	MAYANKS	1,87,08,452.00	-	1,87,08,452.00	G/L Account	GENJNL	33718	Sub debt	Axis Axis -- 44800 and JV	JV-63
2009-2010	31-12-09		JV/09/00844	907050	AMT DR BY MPCL - HO TOW INTEREST OF MPCL SUB DEBT FROM- 1.12.2009 TO 31.12.2009 VIDE DEATILED ATT	RAJEEV	69,35,464.00	-	69,35,464.00	G/L Account	GENJNL	33981	Sub debt	JV	JV-96
2009-2010	31-12-09		JV/09/00859	907050	AMT DEBIT BY MPCL TOW. INTT. PAID BY BEL - MPCL ON B/O ADHPL @ 9.51% FROM 1.4.2009 TO 31.12.2009 AS PER D/N JV-483 -31.12.09 ATT.	MAYANKS	30,40,412.00	-	30,40,412.00	G/L Account	GENJNL	34079	Sub debt	JV	JV - 97
2009-2010	31-12-09		BR/09/00054	907050	EXCES INTT. PAID TO PSB (RS.1,03,76,859 - RS.1,03,76,712 /-) FOR THE M/O NOV'09 ATT.	MAYANKS	-	123.00	-123	G/L Account	GENJNL	34083			
2009-2010	31-12-09		JV/09/00891	907050	AMT DEBIT BY MPCL -HO TOW. INTEREST OF MPCL SUB DEBT FROM 1.4.09 TO 31.12.09 @ 9.51% AS PER D/N ATT.	MAYANKS	-	-	51,39,297.00	G/L Account	GENJNL	34338	Sub Debt	Contra	Contra
2009-2010	01-01-2010		JV/09/00931	907050	AMT DEBIT BY MPCL -HO (PROV .) TOW. DIFF. OF INTEREST OF MPCL SUB DEBT FROM 1.4.09 TO 31.12.09 @ 9.51% AS PER REF VR. JV-891 - 31.12.09 (NOW REVERSED) ATT.	MAYANKS	-	-	-51,39,297.00	G/L Account	GENJNL	34708			

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2009-2010	01-11-2010		JV/09/00867	907050	INTT. & COMMITMENT CHG. FROM 15.10.09 TO 14.1.10 PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.10.09 TO 14.1.10 =92 DAYS & RTL -II RS.80.00 CR @ 10.25 % FROM 10.12.09 TO 14.1.10 = 36 DAY ATT.	MAYANKS	40,90,954.00	-	40,90,954.00	G/L Account	GENJNL	34172	IFC	Axis Axis -- 44800 and JV	11 and JV-64
2009-2010	01-11-2010		JV/09/00867	907050	INTT. & COMMITMENT CHG. FROM 15.10.09 TO 14.1.10 PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL RS.76.00 CR @10.18% & RS.39.00 CR. @7.51% FROM 15.10.09 TO 14.1.10 =92 DAYS & RTL -II RS.80.00 CR @ 10.25 % FROM 10.12.09 TO 14.1.10 = 36 DAY ATT.	MAYANKS	31,45,205.00	-	31,45,205.00	G/L Account	GENJNL	34173	IFC	Axis Axis -- 44800 and JV	11 and JV-64
2009-2010	18-01-10		JV/09/00890	907050	AMT DEBIT BY MPCL -HO TOW. INTEREST OF MPCL SUB DEBT FROM 1.4.09 TO 31.12.09 @ 9.51% AS PER D/N ATT.	MAYANKS	-	-	51,39,297.00	G/L Account	GENJNL	34336	Sub Debt	Contra	Contra
2009-2010	18-01-10		JV/09/00890	907050	AMT DEBIT BY MPCL -HO TOW. INTEREST OF MPCL SUB DEBT FROM 1.4.09 TO 31.12.09 @ 9.51% AS PER D/N ATT.	ANIL	-	-	-51,39,297.00	G/L Account	REVERSAL	34341	Sub Debt	Contra	Contra
2009-2010	21-01-10	Payment	BP/09/00886	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW. DIFF. ROI FROM 9.30 % TO 9.60% w.e.f 1.11.2008 & BALANCE UP-FRONT FEE @.60% AS PER SUPPORT ATT.	MAYANKS	69,93,534.00	-	69,93,534.00	G/L Account	GENJNL	34411	IDBI	AXIS TRA-IDBI DEBT PMT-44828	57
2009-2010	30-01-10	Payment	BP/09/00905	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.1.2010 TO 31.1.2010 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	34560	Axis	Axis Axis -- 44855	7
2009-2010	30-01-10	Payment	BP/09/00906	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.1.2010 TO 31.1.2010 = 31 DAYS (PSB RS.52,02,055/-) (PS-2 RS.55,20,548/-) AS PER SUPPORT ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	34562	PSB	Axis -- 44703	43
2009-2010	30-01-10	Payment	BP/09/00907	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.1.2010 TO 31.1.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	34564	J&K	Axis -- 44721	36
2009-2010	30-01-10	Payment	BP/09/00908	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.1.2010 TO 31.1.2010 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	34566	PNB	Axis -- 44873	51
2009-2010	30-01-10	Payment	BP/09/00909	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.1.2010 TO 31.1.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	34568	OBC	Axis - 44730	29
2009-2010	30-01-10	Payment	BP/09/00910	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 23.00 CR FROM 1.1.2010 TO 14.1.2010 = 14 DAYS & rs.33.00 Cr. FROM 15.1.2010 to 31.1.2010 = 17 DAYS @12.00% P.A ATT.	MAYANKS	29,03,014.00	-	29,03,014.00	G/L Account	GENJNL	34570	UBI	Axis -- 63319	54
2009-2010	30-01-10	Payment	BP/09/00911	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.1.2010 TO 31.1.2010 = 31 DAYS @ 9.60% P.A AS PER SUPPORT ATT.	MAYANKS	1,22,30,137.00	-	1,22,30,137.00	G/L Account	GENJNL	34572	IDBI	Axis - 44828	20
2009-2010	30-01-10	Payment	BP/09/00912	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.1.2010 TO 31.1.2010 = 31 DAYS @ 14.00% P.A AS PER SUPPORT ATT.	MAYANKS	83,23,288.00	-	83,23,288.00	G/L Account	GENJNL	34574	IDBI	Axis - 44828	20
2009-2010	31-01-10		JV/09/00932	907050	AMT DEBIT BY MPCL -HO TOW. DIFF. IF INTT. MPCL SUB DEBT FROM 1.4.09 TO 31.12.09 AS PER D/N JV-528 -31.1.2010 ATT.	MAYANKS	51,39,297.00	-	51,39,297.00	G/L Account	GENJNL	34709	Sub Debt	JV	JV- 65
2009-2010	31-01-10		JV/09/00947	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK ON B/O ADHPL FOR TERM LOAN FROM 1.1.10 TO 31.1.10 = 31 DAYS 9.51% P.A (10.25 %) AS PER D/N JV-530 - 31.1.2010 AATT.	MAYANKS	1,85,87,297.00	-	1,85,87,297.00	G/L Account	GENJNL	34774	Sub Debt	JV	JV- 66
2009-2010	31-01-10		JV/09/00948	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO MPCL @ 9.51% MPCL SUB DEBIT FROM 1.1.2010 TO 31.1.2010 AS PER D/N JV-531 -31.1.2010	MAYANKS	1,20,41,173.00	-	1,20,41,173.00	G/L Account	GENJNL	34779	Sub Debt	JV	JV- 67
2009-2010	26-02-10	Payment	BP/09/00985	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @ 8.50% P.A.	MAYANKS	32,60,274.00	-	32,60,274.00	G/L Account	GENJNL	35110	Axis	Axis Axis -- 44855	7
2009-2010	26-02-10	Payment	BP/09/00986	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @ 8.50% P.A	MAYANKS	22,82,192.00	-	22,82,192.00	G/L Account	GENJNL	35112	J&K	Axis -- 44721	36

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2009-2010	26-02-10	Payment	BP/09/00987	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @ 11.50% P.A	MAYANKS	44,10,959.00	-	44,10,959.00	G/L Account	GENJNL	35114	PNB	Axis -- 44873	51
2009-2010	26-02-10	Payment	BP/09/00988	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @ 8.50% P.A	MAYANKS	65,20,548.00	-	65,20,548.00	G/L Account	GENJNL	35116	OBC	Axis - 44730	29
2009-2010	26-02-10	Payment	BP/09/00989	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.2.2010 TO 28.2.2010 = 28 DAYS (PSB - RS.46,98,630/-) (PS-2 RS.49,86,301/-) AS PER SUPPORT ATT.	MAYANKS	96,84,932.00	-	96,84,932.00	G/L Account	GENJNL	35118	PSB	Axis -- 44703	43
2009-2010	26-02-10	Payment	BP/09/00990	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 23.00 CR FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @12.00% P.A ATT.	MAYANKS	30,37,808.00	-	30,37,808.00	G/L Account	GENJNL	35120	UBI	Axis -- 63319	54
2009-2010	27-02-10		JV/09/01015	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK FOR THE M/O FEB'10 AS PER D/N JV - 572 -27.2.2010 ATT.	MAYANKS	1,66,82,501.00	-	1,66,82,501.00	G/L Account	GENJNL	35292	Sub Debt	JV	JV-68
2009-2010	28-02-10		JV/09/01024	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO MPCL @ 9.51% MPCL SUB DEBIT FROM 1.2.2010 TO 28.2.2010 AS PER D/N JV-582 -28.2.2010 ATT.	MAYANKS	2,30,32,870.00	-	2,30,32,870.00	G/L Account	GENJNL	35344	Sub Debt	JV	JV-69
2009-2010	03-02-2010	Payment	BP/09/01011	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @ 9.75% P.A AS PER SUPPORT ATT.	MAYANKS	1,13,73,288.00	-	1,13,73,288.00	G/L Account	GENJNL	35316	IDBI	Axis - 44828	20
2009-2010	03-02-2010	Payment	BP/09/01012	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON BRIDGE RTL OF RS.70 CR FROM 1.2.2010 TO 28.2.2010 = 28 DAYS @ 11.00% P.A AS PER SUPPORT ATT.	MAYANKS	44,68,493.00	-	44,68,493.00	G/L Account	GENJNL	35318	IDBI	Axis - 44828	20
2009-2010	26-03-10	Payment	BP/09/01080	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	35991	Axis	AXIS TRA- UTIBL DEBT PMT-44855	58
2009-2010	26-03-10	Payment	BP/09/01081	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	35993	J&K	Axis -- 44721	36
2009-2010	26-03-10	Payment	BP/09/01082	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	35995	PNB	Axis -- 44873	51
2009-2010	26-03-10	Payment	BP/09/01083	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	35997	OBC	Axis - 44730	29
2009-2010	26-03-10	Payment	BP/09/01084	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.3.2010 TO 31.3.2010 = 31 DAYS (PSB - i RS.52,02,055/-) (PS-II RS.55,20,548-) AS PER SUPPORT ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	35999	PSB	Axis -- 44703	43
2009-2010	26-03-10	Payment	BP/09/01085	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 33.00 CR FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @12.00% P.A ATT.	MAYANKS	33,63,288.00	-	33,63,288.00	G/L Account	GENJNL	36001	UBI	Axis -- 63319	54
2009-2010	26-03-10	Payment	BP/09/01092	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @ 9.70% P.A AS PER SUPPORT ATT.	MAYANKS	1,22,48,630.00	-	1,22,48,630.00	G/L Account	GENJNL	36040	IDBI	Axis - 44828	21
2009-2010	26-03-10	Payment	BP/09/01093	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON IDBI - II RTL OF RS.70 CR FROM 1.3.2010 TO 31.3.2010 = 31 DAYS @ 11.00% P.A AS PER SUPPORT ATT.	MAYANKS	65,39,726.00	-	65,39,726.00	G/L Account	GENJNL	36042	IDBI	Axis - 44828	21
2009-2010	29-03-10	Payment	BP/09/01094	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW. FURTHER INTEREST / LIQUIDATED DAMAGES CHARGES AS PER SUPPORT ATT.	MAYANKS	3,20,256.00	-	3,20,256.00	G/L Account	GENJNL	36044	IDBI	AXIS TRA-IDBI DEBT PMT-44828	57
2009-2010	31-03-10		JV/09/01165	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. ON RS.69.00 CR & RS.82.00 CR & INTEREST ON RTL OF RS. 115.00 CR & RS.100 CR FROM 15.01.2010 TO 31.3.2010 = 76 DAYS ATT.	MAYANKS	4,06,68,157.00	-	4,06,68,157.00	G/L Account	GENJNL	36255	IFC	JV	JV-70
2009-2010	31-03-10		JV/09/01169	907050	AMT DEBIT BY MPCL HO TOWARDS INTT. PAID BY MPCL ON B/O ADHPL OF YES BANK FOR THE M/O MARCH'10 AS PER D/N JV - ATT.	MAYANKS	1,97,72,463.00	-	1,97,72,463.00	G/L Account	GENJNL	36279	Sub Debt	JV	JV-71

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2009-2010	31-03-10		JV/09/01170	907050	AMT PAYABLE (PROVISION) TO IDBI TOW. INTEREST OF RS.35.00 CR FROM 27.3.2010 TO 31.3.2010 = 5 DAYS @11.00 % AS PER SUPPORT ATT.	MAYANKS	5,27,397.00	-	5,27,397.00	G/L Account	GENJNL	36282	IDBI	Sub Debt	JV-109
2009-2010	31-03-10		JV/09/01172	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO MPCL @ 9.51% MPCL SUB DEBIT FROM 1.3.2010 TO 31.3.2010 AS PER D/N JV- 647 -31.3.2010 ATT.	MAYANKS	4,88,56,597.00	-	4,88,56,597.00	G/L Account	GENJNL	36299	Sub Debt	JV	JV-72
2009-2010	31-03-10		JV/09/01173	907050	AMT DEBIT BY MPCL TOW. DIFF. OF INTT. SUB DEBT FROM 10.12.2009 TO 28.2.2010 AS PER D/N JV- 648 -31.3.2010 ATT.	MAYANKS	37,75,619.00	-	37,75,619.00	G/L Account	GENJNL	36302	Sub Debt	JV	JV-73
2009-2010	31-03-10	Payment	BP/09/01128	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR FOR THE M/O JULY'09 (RS.3,27,907/-) & SEPT'09 9RS.1,41,171/-) AS PER SUPPORT ATT.	MAYANKS	4,69,078.00	-	4,69,078.00	G/L Account	GENJNL	36397	PSB	Axis -- 44703	40 &41
2009-2010	C31-03-10		CLOSE/09-10/0001	907050	Close Income Statement	ANIL	-	1,10,59,99,494.00	-1,10,59,99,494.00	G/L Account	CLSINCOME	39038			
2010-2011	13-04-10		JV/10/00006	907050	AMT PAYABLE TO IFC WASHINGTON TOW.COMMITMENT CHG. & INTEREST FROM 15.1.2010 TO 14.4.2010 = 92 DAYS RTL OF RS. 76.00 CR @10.18% , Rs.39.00 Cr. @7.51% & RS.80.00 CR @10.25 & RS.20.00 CR. @11.50% AS PER SUPPORT ATT.	MAYANKS	81,18,255.00	-	81,18,255.00	G/L Account	GENJNL	36556	IFC	IFC Axis - 44800 and JV	11 JV - 37
2010-2011	29-04-10	Payment	BP/10/00056	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	36831	Axis	Axis Axis - 44855	15
2010-2011	29-04-10	Payment	BP/10/00057	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	36833	J&K	J&K Axis -- 44721	5
2010-2011	29-04-10	Payment	BP/10/00058	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @ 11.50% P.A	MAYANKS	47,26,027.00	-	47,26,027.00	G/L Account	GENJNL	36835	PNB	PNB Axis - 44873	1
2010-2011	30-04-10	Payment	BP/10/00059	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 33.00 CR FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @12.00% P.A ATT.	MAYANKS	32,54,795.00	-	32,54,795.00	G/L Account	GENJNL	36837	UBI	UBI Axis --63319	17
2010-2011	30-04-10	Payment	BP/10/00060	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.4.2010 TO 30.4.2010 = 30 DAYS (PSB - i RS.50,34,247/-) (PS-II RS.53,42,466-) AS PER SUPPORT ATT.	MAYANKS	1,03,76,712.00	-	1,03,76,712.00	G/L Account	GENJNL	36839	PSB	PSB Axis - 44703	3
2010-2011	30-04-10	Payment	BP/10/00061	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	36841	OBC	OBC Axis - 44730	7
2010-2011	30-04-10	Payment	BP/10/00062	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @ 9.70% P.A AS PER SUPPORT ATT.	MAYANKS	1,19,58,904.00	-	1,19,58,904.00	G/L Account	GENJNL	36843	IDBI	IDBI Axis - 44828	9
2010-2011	30-04-10	Payment	BP/10/00063	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL - II OF RS.105 CR FROM 1.4.2010 TO 30.4.2010 = 30 DAYS @ 11.00% P.A AS PER SUPPORT ATT.	MAYANKS	94,93,151.00	-	94,93,151.00	G/L Account	GENJNL	36845	IDBI	IDBI Axis - 44828	9
2010-2011	30-04-10	Invoice	JV/10/00069	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK ON B/O ADHPL FOR THE M/O APRIL-2010 @10.25% AS PER D/N JV-15 -30.4.2010 ATT.	MAYANKS	2,06,78,322.00	-	2,06,78,322.00	G/L Account	GENJNL	37088	Sub Debt	JV	JV - 38
2010-2011	30-04-10		JV/10/00072	907050	AMT DEBIT BY MPCL TOW. INTEREST FROM MPCL SUB DEBT FROM 1.4.2010 TO 30.4.2010 @ 11.00 % AS PER D/N JV-20 -30.4.2010 ATT.	MAYANKS	1,20,07,219.00	-	1,20,07,219.00	G/L Account	GENJNL	37100	Sub Debt	JV	JV - 39
2010-2011	31-05-10		JV/10/00150	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	37640	Axis	Axis Axis - 44855	-
2010-2011	31-05-10		JV/10/00151	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	37642	J&K	J&K Axis -- 44721	-
2010-2011	31-05-10		JV/10/00152	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	37644	PNB	PNB Axis - 44873	Contra
2010-2011	31-05-10		JV/10/00153	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	37646	OBC	OBC Axis - 44730	-

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2010-2011	31-05-10		JV/10/00153	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A	ANIL	(72,19,178.00)	-	-72,19,178.00	G/L Account	REVERSAL	37649	OBC	OBC Axis - 44730	-
2010-2011	31-05-10		JV/10/00152	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 11.50% P.A	ANIL	(48,83,562.00)	-	-48,83,562.00	G/L Account	REVERSAL	37651	PNB	PNB Axis - 44873	Contra
2010-2011	31-05-10		JV/10/00151	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A	ANIL	(25,26,712.00)	-	-25,26,712.00	G/L Account	REVERSAL	37653	J&K	J&K Axis -- 44721	-
2010-2011	31-05-10		JV/10/00150	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A.	ANIL	(36,09,589.00)	-	-36,09,589.00	G/L Account	REVERSAL	37655	Axis	Axis Axis - 44855	-
2010-2011	31-05-10		BP/10/00156	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	37656	Axis	Axis Axis - 44855	15
2010-2011	31-05-10		BP/10/00157	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	37658	J&K	J&K Axis -- 44721	5
2010-2011	31-05-10		BP/10/00158	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	37660	PNB	PNB Axis - 44873	1
2010-2011	31-05-10		BP/10/00159	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	37662	OBC	OBC Axis - 44730	7
2010-2011	31-05-10		BP/10/00160	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.5.2010 TO 31.5.2010 = 31 DAYS (PSB i RS.52,02,055/-) (PS-II RS.55,20,548-) AS PER SUPPORT ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	37664	PSB	PSB Axis - 44703	3
2010-2011	31-05-10		BP/10/00161	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 33.00 CR FROM 1.5.2010 TO 3.5.2010 = 3 DAYS & Rs.53.00 CR FROM 4.5.2010 to 31.5.2010 = 28 days @12.00% P.A ATT.	MAYANKS	52,04,384.00	-	52,04,384.00	G/L Account	GENJNL	37666	UBI	UBI Axis --63319	17
2010-2011	31-05-10		BP/10/00162	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.5.2010 TO 31.5.2010 = 31 DAYS @ 9.70% P.A AS PER SUPPORT ATT.	MAYANKS	1,23,57,534.00	-	1,23,57,534.00	G/L Account	GENJNL	37668	IDBI	IDBI Axis - 44828	9
2010-2011	31-05-10		BP/10/00163	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL - II OF RS.105 CR FROM 1.5.2010 TO 19.5.2010 = 19 DAYS & RS.130.00 FROM 20.5.2010 TO 31.5.2010 = 12 DAYS @ 11.00% P.A AS PER SUPPORT ATT.	MAYANKS	1,07,13,699.00	-	1,07,13,699.00	G/L Account	GENJNL	37670	IDBI	IDBI Axis - 44828	9
2010-2011	31-05-10		JV/10/00189	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK ON B/O ADHPL FOR THE M/O MAY-2010 @10.25% AS PER D/N JV- 71 -31.5.2010 ATT.	MAYANKS	2,12,35,753.00	-	2,12,35,753.00	G/L Account	GENJNL	37909	Sub Debt	Sub Debt	JV-110
2010-2011	31-05-10		JV/10/00190	907050	AMT DEBIT BY MPCL TOW. INTEREST FROM MPCL SUB DEBT FROM 1.5.2010 TO 31.5.2010 @ 11.00 % AS PER D/N JV-20 -30.4.2010 ATT.	MAYANKS	1,24,49,742.00	-	1,24,49,742.00	G/L Account	GENJNL	37912	Sub Debt	Sub Debt	JV-115
2010-2011	28-06-10	Payment	BP/10/00241	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.6.2010 TO 30.6.2010 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	38357	J&K	J&K Axis -- 44721	5
2010-2011	28-06-10	Payment	BP/10/00242	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.6.2010 TO 30.6.2010 = 30 DAYS @ 11.50% P.A	MAYANKS	47,26,027.00	-	47,26,027.00	G/L Account	GENJNL	38359	PNB	PNB Axis - 44873	1
2010-2011	28-06-10	Payment	BP/10/00243	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.6.2010 TO 30.6.2010 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	38361	OBC	OBC Axis - 44730	7
2010-2011	28-06-10	Payment	BP/10/00244	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL-2 OF RS.130 CR FROM.01 6.2010 TO 30.6.2010 = 30 DAYS AS PER SUPPORT ATT.	MAYANKS	1,17,53,425.00	-	1,17,53,425.00	G/L Account	GENJNL	38363	IDBI	IDBI Axis - 44828	9
2010-2011	28-06-10	Payment	BP/10/00245	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.6.2010 TO 30.6.2010 = 30 DAYS @ 9.70% P.A AS PER SUPPORT ATT.	MAYANKS	1,19,58,904.00	-	1,19,58,904.00	G/L Account	GENJNL	38365	IDBI	IDBI Axis - 44828	9

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2010-2011	28-06-10	Payment	BP/10/00246	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 53.00 CR FROM 1.6.2010 TO 30.6.2010 = 30 DAYS P.A ATT.	MAYANKS	52,27,397.00	-	52,27,397.00	G/L Account	GENJNL	38367	UBI	UBI Axis --63319	17
2010-2011	28-06-10	Payment	BP/10/00249	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RS.50.00 CR @ 13.00% P.A FROM 1.6.2010 TO 30.6.2010 = 30 DAYS (PSB - I RS.50,34,247/-) (PS-II RS.53,42,466-) AS PER SUPPORT ATT.	MAYANKS	1,03,76,712.00	-	1,03,76,712.00	G/L Account	GENJNL	38373	PSB	PSB Axis - 44703	3
2010-2011	28-06-10	Payment	BP/10/00250	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.6.2010 TO 30.6.2010 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	38375	Axis	Axis Axis - 44855	15
2010-2011	30-06-10		JV/10/00296	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK B/O ADHPL FROM 1.6.2010 TO 30.6.2010 @ 10.25% AS PER D/N JV-109 -30.6.2010 ATT.	MAYANKS	2,04,25,582.00	-	2,04,25,582.00	G/L Account	GENJNL	38564	Sub Debt	JV	JV - 40
2010-2011	30-06-10		JV/10/00297	907050	AMT DEBIT BY MPCL TOW. INTT. RECD. FROM ADHPL OF MPCL SUB DEBT FROM 1.6.2010 TO 30.6.2010 @ 9.51 % AS PER D/N JV- 110 - 30.6.2010 ATT.	MAYANKS	1,21,74,718.00	-	1,21,74,718.00	G/L Account	GENJNL	38567	Sub Debt	JV	JV-41
2010-2011	13-07-10		JV/10/00322	907050	INTT. & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL - FROM 15.4.10 TO 14.7.10 = 91 DAY & COMMITMENT CHG. 15.4.10 TO 14.7.10 @.50% ATT.	MAYANKS	5,27,68,656.00	-	5,27,68,656.00	G/L Account	GENJNL	38787	IFC	IFC Axis - 44800 and JV	12 and JV-42
2010-2011	28-07-10	Payment	BP/10/00357	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL-2 OF RS.130 CR FROM.1 7.2010 TO 31.7.2010 = 31 DAYS AS PER SUPPORT ATT.	MAYANKS	1,21,45,205.00	-	1,21,45,205.00	G/L Account	GENJNL	39295	IDBI	IDBI Axis - 44828	10
2010-2011	28-07-10	Payment	BP/10/00358	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.7.2010 TO 31.7.2010 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	39297	Axis	Axis Axis - 44855	16
2010-2011	28-07-10	Payment	BP/10/00359	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.7.2010 TO 31.7.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	39299	J&K	J&K Axis -- 44721	6
2010-2011	28-07-10	Payment	BP/10/00360	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.7.2010 TO 31.7.2010 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	39301	PNB	PNB Axis - 44873	2
2010-2011	28-07-10	Payment	BP/10/00361	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.7.2010 TO 31.7.2010 = 31 DAYS @ 9.70% P.A AS PER SUPPORT ATT.	MAYANKS	1,23,57,534.00	-	1,23,57,534.00	G/L Account	GENJNL	39303	IDBI	IDBI Axis - 44828	10
2010-2011	28-07-10	Payment	BP/10/00362	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 53.00 CR FROM 1.7.2010 TO 13.7.2010 = 13 DAYS & RS.57.00 CR FROM 14.7.2010 TO 31.7.2010 = 18 DAYS @ 12.00 % P.A ATT.	MAYANKS	56,67,945.00	-	56,67,945.00	G/L Account	GENJNL	39305	UBI	UBI Axis --63319	18
2010-2011	28-07-10	Payment	BP/10/00363	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.7.2010 TO 31.7.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	39307	OBC	OBC Axis - 44730	8
2010-2011	28-07-10	Payment	BP/10/00364	907050	AMT PAID TO PSB TOW. INTT. ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RTL-II RS.50.00 CR @ 13.00% P.A FROM 1.7.2010 TO 31.7.2010 = 31 DAYS (PSB - I RS.52,02,055/-) (PS-II RS.55,20,548/-) AS PER SUPPORT ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	39309	PSB	PSB Axis - 44703	4
2010-2011	31-07-10		JV/10/00414	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK B/O ADHPL FROM 1.7.2010 TO 31.7.2010 @ 10.25% AS PER D/N JV- 164 -31.7.2010 ATT.	MAYANKS	2,04,69,222.00	-	2,04,69,222.00	G/L Account	GENJNL	39526	Sub Debt	JV	JV-43
2010-2011	31-07-10		JV/10/00415	907050	AMT DEBIT BY MPCL TOW. INTT. RECD. FROM ADHPL OF MPCL SUB DEBT FROM 1.7.2010 TO 31.7.2010 @ 9.51 % AS PER D/N JV- 165 - 31.7.2010 ATT.	MAYANKS	1,35,39,672.00	-	1,35,39,672.00	G/L Account	GENJNL	39529	Sub Debt	JV	JV-44
2010-2011	30-08-10	Payment	BP/10/00455	907050	AMT PAID TO AXIS BANK TOW INTT. ON RTL OF RS.50.00 CR FROM 1.8.2010 TO 31.8.2010 = 31 DAYS @ 8.50% P.A.	MAYANKS	36,09,589.00	-	36,09,589.00	G/L Account	GENJNL	40031	Axis	Axis Axis - 44855	16
2010-2011	30-08-10	Payment	BP/10/00456	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST ON RTL OF RS. 35.00 CRORE FROM 1.8.2010 TO 31.8.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	25,26,712.00	-	25,26,712.00	G/L Account	GENJNL	40033	J&K	J&K Axis -- 44721	6
2010-2011	30-08-10	Payment	BP/10/00457	907050	AMT TRANSFER TO PNB THRU RTGS TOWARDS INTEREST ON RTL OF RS. 50.00 CRORE FROM 1.8.2010 TO 31.8.2010 = 31 DAYS @ 11.50% P.A	MAYANKS	48,83,562.00	-	48,83,562.00	G/L Account	GENJNL	40035	PNB	PNB Axis - 44873	2

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2010-2011	30-08-10	Payment	BP/10/00458	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST ON RTL OF RS. 100.00 CRORE FROM 1.8.2010 TO 31.8.2010 = 31 DAYS @ 8.50% P.A	MAYANKS	72,19,178.00	-	72,19,178.00	G/L Account	GENJNL	40037	OBC	OBC Axis - 44730	8
2010-2011	30-08-10	Payment	BP/10/00459	907050	AMT TRANSFER TO PSB THRU RTGS TOW. TRANSFER FROM AXIS TO PSB FOR INTEREST FOR THE M/O AUGUST'10 ATT.	MAYANKS	1,07,22,603.00	-	1,07,22,603.00	G/L Account	GENJNL	40039	PSB	PSB Axis - 44703	4
2010-2011	30-08-10	Payment	BP/10/00460	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 57.50 CR FROM 1.8.2010 TO 15.8.2010 = 15 DAYS @12.00% & 16.2.2010 TO 31.8.2010 = 16 DAYS @ 12.25 % P.A ATT.	MAYANKS	59,23,288.00	-	59,23,288.00	G/L Account	GENJNL	40041	UBI	UBI Axis --63319	18
2010-2011	30-08-10	Payment	BP/10/00461	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL OF RS.150 CR FROM 1.8.2010 TO 31.8.2010 = 31 DAYS @ 9.70% P.A AS PER SUPPORT ATT.	MAYANKS	1,23,57,534.00	-	1,23,57,534.00	G/L Account	GENJNL	40043	IDBI	IDBI Axis - 44828	10
2010-2011	30-08-10	Payment	BP/10/00462	907050	AMT PAID TO IDBI LTD. THRU. RTGS TOW INTT.ON RTL-2 OF RS.140 CR FROM.1 8.2010 TO 31.8.2010 = 31 DAYS @ 11.00% AS PER SUPPORT ATT.	MAYANKS	1,26,27,397.00	-	1,26,27,397.00	G/L Account	GENJNL	40045	IDBI	IDBI Axis - 44828	10
2010-2011	31-08-10		JV/10/00484	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK B/O ADHPL FROM 1.8.2010 TO 31.8.2010 @ 10.25% AS PER D/N JV- 190 -31.8.2010 ATT.	MAYANKS	1,96,26,531.00	-	1,96,26,531.00	G/L Account	GENJNL	40083	Sub Debt	Sub Debt	JV-111
2010-2011	31-08-10		JV/10/00485	907050	AMT DEBIT BY MPCL TOW. INTT. RECD. FROM ADHPL OF MPCL SUB DEBT FROM 1.8.2010 TO 31.8.2010 @ 11.00 % AS PER D/N JV- 191 - 31.8.2010 att.	MAYANKS	2,03,36,472.00	-	2,03,36,472.00	G/L Account	GENJNL	40086	Sub Debt	Sub Debt	JV-112
2010-2011	28-09-10	Payment	BP/10/00532	907050	AMT PAID TO UNITED BANK OF INDIA (THRU RTGS) TOW. INTEREST ON RTL OF RS. 57.50 CR FROM 1.9.2010 TO 30.9.2010 = 30 DAYS @12.25% ATT.	MAYANKS	57,89,384.00	-	57,89,384.00	G/L Account	GENJNL	40680	UBI	UBI Axis --63319	18
2010-2011	29-09-10	Payment	BP/10/00533	907050	AMT PAID TO PSB TOW. INTT. & PRINCIPAL RS.1,44,00,000/- ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RTL-II RS.50.00 CR @ 13.00% P.A FROM 1.9.2010 TO 30.9.2010 = 31 DAYS (PSB - I RS.50,34,247/-) (PS-II RS.53,42,466/-) AS PER SUPPORT ATT.	MAYANKS	50,34,247.00	-	50,34,247.00	G/L Account	GENJNL	40684	PSB	PSB Axis - 44703	4
2010-2011	29-09-10	Payment	BP/10/00533	907050	AMT PAID TO PSB TOW. INTT. & PRINCIPAL RS.1,44,00,000/- ON RTL OF RS. 50.00 CR @ 12.25% P.A. & RTL-II RS.50.00 CR @ 13.00% P.A FROM 1.9.2010 TO 30.9.2010 = 31 DAYS (PSB - I RS.50,34,247/-) (PS-II RS.53,42,466/-) AS PER SUPPORT ATT.	MAYANKS	53,42,466.00	-	53,42,466.00	G/L Account	GENJNL	40686	PSB	PSB Axis - 44703	4
2010-2011	29-09-10	Payment	BP/10/00534	907050	AMT TRANSFER TO OBC THRU RTGS TOWARDS INTEREST & PRINCIPAL ON RTL OF RS. 100.00 CRORE FROM 1.9.2010 TO 30.9.2010 = 30 DAYS @ 8.50% P.A	MAYANKS	69,86,301.00	-	69,86,301.00	G/L Account	GENJNL	40690	OBC	OBC Axis - 44730	8
2010-2011	29-09-10	Payment	BP/10/00535	907050	AMT TRANSFER TO PNB THRU RTGS TOW. INTEREST & PRINCIPAL RS.1,44,00,000/- ON RTL OF RS. 50.00 CRORE FROM 1.9.10 TO 30.9.10 = 30 DAYS @ 12.25% P.A & DIFF. OF INTT. RS.3,18,493/- 1.8.10 TO 31.8.10 = 31 DAYS @ .75% P.A ATT.	MAYANKS	3,18,493.00	-	3,18,493.00	G/L Account	GENJNL	40692	PNB	PNB Axis - 44873	2
2010-2011	29-09-10	Payment	BP/10/00535	907050	AMT TRANSFER TO PNB THRU RTGS TOW. INTEREST & PRINCIPAL RS.1,44,00,000/- ON RTL OF RS. 50.00 CRORE FROM 1.9.10 TO 30.9.10 = 30 DAYS @ 12.25% P.A & DIFF. OF INTT. RS.3,18,493/- 1.8.10 TO 31.8.10 = 31 DAYS @ .75% P.A ATT.	MAYANKS	50,34,247.00	-	50,34,247.00	G/L Account	GENJNL	40693	PNB	PNB Axis - 44873	2
2010-2011	29-09-10	Payment	BP/10/00536	907050	AMT TRANSFER TO THE JAMMU & KASHMIR BANK LTD.(THRU RTGS) TOWARDS INTEREST & PRINCIPAL ON RTL OF RS. 35.00 CRORE FROM 1.9.2010 TO 30.9.2010 = 30 DAYS @ 8.50% P.A	MAYANKS	24,45,205.00	-	24,45,205.00	G/L Account	GENJNL	40697	J&K	J&K Axis -- 44721	6
2010-2011	29-09-10	Payment	BP/10/00537	907050	AMT PAID TO AXIS BANK TOW INTT. & PRINCIPAL RS.1,44,00,000/- ON RTL OF RS.50.00 CR FROM 1.9.2010 TO 30.9.2010 = 30 DAYS @ 8.50% P.A.	MAYANKS	34,93,151.00	-	34,93,151.00	G/L Account	GENJNL	40700	Axis	Axis Axis - 44855	16
2010-2011	29-09-10	Payment	BP/10/00538	907050	AMT PAID TO IDBI LTD. TOW INTT.ON RTL-1 OF RS.150 CR @ 9.70% P.A & RTL - II RS.137.00 CR @ 11.00 % P.A FROM.1 9.2010 TO 30.9.2010 = 30 DAYS AS PER SUPPORT ATT.	MAYANKS	2,42,24,658.00	-	2,42,24,658.00	G/L Account	GENJNL	40702	IDBI	IDBI Axis - 44828	10
2010-2011	30-09-10		JV/10/00607	907050	AMT DEBIT BY MPCL TOW. INTT. RECD. FROM ADHPL OF MPCL SUB DEBT FROM 1.9.2010 TO 30.9.2010 @ 11.00 % AS PER D/N JV- 227 - 30.9.2010 att.	MAYANKS	3,15,80,819.00	-	3,15,80,819.00	G/L Account	GENJNL	40866	Sub Debt	JV	JV-45

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2010-2011	30-09-10		JV/10/00608	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK B/O ADHPL FROM 1.9.2010 TO 30.9.2010 @ 10.25% AS PER D/N JV- 226 -30.9.2010 ATT.	MAYANKS	1,81,85,803.00	-	1,81,85,803.00	G/L Account	GENJNL	40869	Sub Debt	JV	JV-46
2010-2011	30-09-10		JV/10/00609	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION TO INTEREST FOR OPERATION PERIOD FOR THE PERIOD 17.7.2010 TO 30.9.2010 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	-	21,20,47,037.00	-21,20,47,037.00	G/L Account	GENJNL	40873			Contra & JV - 99
2010-2011	30-09-10		JV/10/00652	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION TO INTEREST FOR OPERATION PERIOD FOR THE PERIOD 17.7.2010 TO 30.9.2010 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	-	21,16,75,314.00	-21,16,75,314.00	G/L Account	GENJNL	41150			JV - 100
2010-2011	30-09-10		JV/10/00609	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION TO INTEREST FOR OPERATION PERIOD FOR THE PERIOD 17.7.2010 TO 30.9.2010 (90% : 10%) AS PER SUPPORT ATT.	ANIL	-	(21,20,47,037.00)	21,20,47,037.00	G/L Account	REVERSAL	41151		-	Contra
2010-2011	13-10-10		JV/10/00653	907050	INTT. & COMMITMENT CHG. PAID TO IFC WASHIGTON -USA (THRU. RTGS) OF RTL - FROM 15.7.10 TO 14.10.10 = 92 DAY @ 10.18% / 7.51% & COMMITMENT CHG. 15.7.10 TO 14.10.10 @.50% ATT.	MAYANKS	1,38,33,916.00	-	1,38,33,916.00	G/L Account	GENJNL	41153	IFC	IFC Axis - 44800 and JV	13 and JV - 47
2010-2011	30-10-10	Payment	JV/10/00697	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION TO INTEREST FOR OPERATION PERIOD FOR THE PERIOD 1.10.2010 TO 31.10.2010 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	57,18,832.00	-	57,18,832.00	G/L Account	GENJNL	41549	Sub Debt	JV	JV-48
2010-2011	18-11-10		JV/10/00756	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK & SUB DEBT B/O ADHPL FROM 1.10.2010 TO 31.11.2010	MAYANKS	43,02,057.00	-	43,02,057.00	G/L Account	GENJNL	41988	Sub Debt	JV	JV-49
2010-2011	30-11-10		JV/10/00818	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.11.2010 TO 30.11.2010 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	56,61,904.00	-	56,61,904.00	G/L Account	GENJNL	42344	Sub Debt	JV	JV-16
2010-2011	30-11-10		JV/10/00833	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK & SUB DEBT B/O ADHPL FROM 1.11.2010 TO 30.11.2010 AS PER D/N JV-317 & JV-316 - 30.11.2010 ATT.	MAYANKS	41,93,260.00	-	41,93,260.00	G/L Account	GENJNL	42450	Sub Debt	JV	JV-17
2010-2011	29-12-10		JV/10/00934	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.12.2010 TO 31.12.2010 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	58,40,867.00	-	58,40,867.00	G/L Account	GENJNL	43125	Sub Debt	JV	JV-18
2010-2011	30-12-10		JV/10/00939	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. ON RS.69.00 CR & RS.25.00 CR & INTEREST ON RTL OF RS. 74,80,90,082/- @ 10.18% P.A & RS.38,38,88,332/- @ 7.51% P.A FROM 15.10.10 TO 31.12.10 = 78 DAYS ATT.	MAYANKS	55,00,220.00	-	55,00,220.00	G/L Account	GENJNL	43140	IFC	IFC Axis - 44800 and JV	13 JV-19
2010-2011	31-12-10	Payment	JV/10/00993	907050	INTT. PAID TO YES BANK B/O OF ADHPL FOR THE M/O DEC -2010 @10.25% VIDE SUPPORT ATT	DEEPAK	18,53,919.00	-	18,53,919.00	G/L Account	GENJNL	43525	Sub Debt	Sub Debt	JV-98
2010-2011	31-12-10		JV/10/00994	907050	INTT . PAID TO YES BANK B/O OF ADHPL FOR THE M/O DEC-10 @ 10.25% VIDE SUPPORT ATT	RAJEEV	3,67,587.00	-	3,67,587.00	G/L Account	GENJNL	43529	Sub Debt	JV	JV-20
2010-2011	31-12-10		JV/10/01035	907050	AMT CREDIT BY MPCL TOW. INTEREST EARLIER DEBIT TO ADHPL NOW REVISED AS PER C/N JV-419 (REF. JV-994 -31.12.2010)	MAYANKS	-	3,67,587.00	-3,67,587.00	G/L Account	GENJNL	43760	Sub Debt	Sub Debt	JV - 101
2010-2011	31-12-10		JV/10/01036	907050	AMT CREDIT BY MPCL TOW. EXCESS INTEREST PAID ON SUB DEBT AS PER C/N JV-420 - 31.12.2010 ATT.	MAYANKS	-	12,93,241.00	-12,93,241.00	G/L Account	GENJNL	43764	Sub Debt	Sub Debt	JV - 102
2010-2011	31-12-10		JV/10/01045	907050	AMT CR. BY MPCL TOW. INTEREST EXCESS PAID AGST. SUB DEBT AS PER C/N JV-422 -31.12.2010 ATT.	MAYANKS	-	9,156.00	-9,156.00	G/L Account	GENJNL	43805	Sub Debt	Sub Debt	JV - 103
2010-2011	31-12-10		JV/10/01308	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. & INTEREST ON RTL OF RS. 73,59,14,298/- @ 10.18% P.A & RS.37,76,40,233/- @ 7.51% P.A FROM 15.1.11 TO 31.3.11 = 76 DAYS ATT.	MAYANKS	1,13,02,024.00	-	1,13,02,024.00	G/L Account	GENJNL	45817	IFC	IFC Axis - 44800	JV-35
2010-2011	31-12-10		JV/10/01309	907050	EXPENSES UP TO 28.7.2010 TRANSFER TO PRE - OPERATIVE EXPENSES TO BE CAPITALIZED AS PER SUPPORT ATT.	MAYANKS	-	54,63,24,050.00	-54,63,24,050.00	G/L Account	GENJNL	45943	Sub Debt	Sub Debt	JV - 106

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2010-2011	31-12-10		JV/10/01308	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. & INTEREST ON RTL OF RS. 73,59,14,298/- @ 10.18% P.A & RS.37,76,40,233/- @ 7.51% P.A FROM 15.1.11 TO 31.3.11 = 76 DAYS ATT.	JITENDRA	(1,13,02,024.00)	-	-1,13,02,024.00	G/L Account		REVERSAL	46003	IFC	IFC Axis - 44800	-
2010-2011	31-12-10		JV/10/01316	907050	AMT TRANSFER FROM INTEREST TO INNT. DURING CONSTRUCTION AS ON 31.12.2010 ATT.	MAYANKS	8,41,91,048.00	-	8,41,91,048.00	G/L Account		GENJNL	46008	Sub Debt	Sub Debt	JV-108
2010-2011	01-07-2011		JV/10/01179	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK & ING BY MPCL FOR THE M/O FEB-2011 AS PER D/N JV-479 -28.2.2011 ATT.	MAYANKS	20,28,343.00	-	20,28,343.00	G/L Account		GENJNL	44976	Sub Debt	JV	JV - 33
2010-2011	01-07-2011		JV/10/01180	907050	AMT DEBIT BY MPCL TOW. INTEREST ON MPCL SUB DEBT FOR THE M/O FEB-2011 @11.00 % AS PER D/N JV-480 -28.2.2011 ATT.	MAYANKS	16,88,874.00	-	16,88,874.00	G/L Account		GENJNL	44980	Sub Debt	JV	JV - 34
2010-2011	01-07-2011		JV/10/01180	907050	AMT DEBIT BY MPCL TOW. INTEREST ON MPCL SUB DEBT FOR THE M/O FEB-2011 @11.00 % AS PER D/N JV-480 -28.2.2011 ATT.	DEEPAK	(16,88,874.00)	-	-16,88,874.00	G/L Account		REVERSAL	45537	Sub Debt	Sub Debt	JV - 105
2010-2011	01-07-2011		JV/10/01179	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK & ING BY MPCL FOR THE M/O FEB-2011 AS PER D/N JV-479 -28.2.2011 ATT.	DEEPAK	(20,28,343.00)	-	-20,28,343.00	G/L Account		REVERSAL	45541	Sub Debt	Sub Debt	JV - 104
2010-2011	13-01-11		JV/10/01010	907050	AMT PAYABLE TO IFC WASHINGTON TOW.COMMITMENT CHG. & INTT./PRINCIPAL FROM 15.10.2010 TO 14.1.2011 = 92 DAYS P - RS.1,84,23,883/- AS PER SUPPORT ATT.	MAYANKS	11,02,318.00	-	11,02,318.00	G/L Account		GENJNL	43628	IFC	IFC Axis - 44800 JV	14 & JV - 21
2010-2011	31-01-11		JV/10/01073	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.1.2011 TO 31.1.2011 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	58,04,250.00	-	58,04,250.00	G/L Account		GENJNL	44072	Sub Debt	JV	JV - 22
2010-2011	31-01-11		JV/10/01087	907050	MAT DEBIT BY MPCL TOW. INTT. PAID ON MPCL SUB DEBT FROM 1.1.11 TO 31.1.11 AS PER D/N JV-439 -31.1.11 ATT.	MAYANKS	16,69,984.00	-	16,69,984.00	G/L Account		GENJNL	44194	Sub Debt	JV	JV - 23
2010-2011	31-01-11		JV/10/01088	907050	INTT. PAID BY MPCL ON B/O ADHPL ING & YES FOR THE M/O JAN'2011 AS PER D/N JV-438 - 31.1.11 ATT.	MAYANKS	21,26,316.00	-	21,26,316.00	G/L Account		GENJNL	44197	Sub Debt	JV	JV - 24
2010-2011	31-01-11		JV/10/01089	907050	MAT DEBIT BY MPCL TOW. INTT. PAID ON MPCL SUB DEBT FROM 1.1.11 TO 31.1.11 AS PER D/N JV-440 -31.1.11 ATT.	MAYANKS	1,37,433.00	-	1,37,433.00	G/L Account		GENJNL	44201	Sub Debt	JV	JV - 25
2010-2011	28-02-11		JV/10/01139	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.2.2011 TO 28.2.2011 (90% : 10%) AS PER SUPPORT ATT.	MAYANKS	51,16,113.00	-	51,16,113.00	G/L Account		GENJNL	44669	Sub Debt	JV	JV - 26
2010-2011	31-03-11		JV/10/01263	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.3.2011 TO 31.3.2011 (81% : 19%) & 9% for the m/o JAN-2011 & FEB-2011 AS PER SUPPORT ATT.	MAYANKS	52,23,825.00	-	52,23,825.00	G/L Account		GENJNL	45516	Sub Debt	JV	JV-29
2010-2011	31-03-11		JV/10/01263	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.3.2011 TO 31.3.2011 (81% : 19%) & 9% for the m/o JAN-2011 & FEB-2011 AS PER SUPPORT ATT.	MAYANKS	46,04,502.00	-	46,04,502.00	G/L Account		GENJNL	45517	Sub Debt	JV	JV-29
2010-2011	31-03-11		JV/10/01263	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD FOR THE PERIOD 1.3.2011 TO 31.3.2011 (81% : 19%) & 9% for the m/o JAN-2011 & FEB-2011 AS PER SUPPORT ATT.	MAYANKS	1,51,28,191.00	-	1,51,28,191.00	G/L Account		GENJNL	45518	Sub Debt	JV	JV-29
2010-2011	31-03-11		JV/10/01264	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD - IFC (81% : 19%) 9% BALANCE AS PER SUPPORT ATT.	MAYANKS	11,02,318.00	-	11,02,318.00	G/L Account		GENJNL	45524	Sub Debt	JV	JV - 30
2010-2011	31-03-11		JV/10/01265	907050	INTT. PAID BY MPCL ON B/O ADHPL ING & YES FOR THE M/O MARCH'2011 AS PER D/N JV-555 - 31.3.2011 ATT.	MAYANKS	45,25,145.00	-	45,25,145.00	G/L Account		GENJNL	45526	Sub Debt	JV	JV - 31
2010-2011	31-03-11		JV/10/01266	907050	MAT DEBIT BY MPCL TOW. INTT. PAID ON MPCL SUB DEBT FROM 1.3.11 TO 31.3.11 AS PER D/N JV-556 ATT.	MAYANKS	32,88,071.00	-	32,88,071.00	G/L Account		GENJNL	45530	Sub Debt	JV	JV - 32
2010-2011	31-03-11		JV/10/01267	907050	AMT DEBIT BY MPCL TOW. INTT. PAID TO YES BANK & ING BY MPCL FOR THE M/O FEB-2011 AS PER D/N JV-479 -28.2.2011 ATT.	MAYANKS	20,28,343.00	-	20,28,343.00	G/L Account		GENJNL	45542	Sub Debt	JV	JV - 27
2010-2011	31-03-11		JV/10/01268	907050	AMT DEBIT BY MPCL TOW. INTEREST ON MPCL SUB DEBT FOR THE M/O FEB-2011 @11.00 % AS PER D/N JV-480 -28.2.2011 ATT.	MAYANKS	16,88,874.00	-	16,88,874.00	G/L Account		GENJNL	45546	Sub Debt	JV	JV - 28

AD Hydro Power Limited

GL Account of Intt During Construciton

F.Y.	Posting Date	Document T	Voucher No.	G/L Account No.	Description	User ID	Debit Amount	Credit Amount	Amount					Refer Bank	Page No.
2010-2011	31-03-11		JV/10/01315	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. & INTEREST ON RTL OF RS. 73,59,14,298/- @ 10.18% P.A & RS.37,76,40,233/- @ 7.51% P.A FROM 15.1.11 TO 31.3.11 = 76 DAYS ATT.	MAYANKS	1,13,02,024.00	-	1,13,02,024.00	G/L Account	GENJNL	46004	IFC	IFC Axis - 44800 and JV	14 JV-25
2010-2011	31-03-11		JV/10/01349	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION AS ON 31.3.2011 ATT.	MAYANKS	-	1,52,91,000.00	-1,52,91,000.00	G/L Account	GENJNL	47241	Sub Debt	JV	JV-36
2010-2011	31-03-11		JV/10/01350	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION -FINANCIAL CHANGE GROUP TO INTEREST DURING CONSTRUCTION - POP AS PER SUPPORT ATT.	MAYANKS	-	4,95,56,707.00	-4,95,56,707.00	G/L Account	GENJNL	47243	Sub Debt	Sub Debt	JV-107
2011-2012	15-04-11		JV/11/00007	907050	AMT PAYABLE TO IFC WASHINGTON TOW.COMMITMENT CHG. & INTT./PRINCIPAL FROM 15.1.2011 TO 14.4.2011 = 90 DAYS P - RS.1,88,35,482/- AS PER SUPPORT ATT.	MAYANKS	20,81,952.00	-	20,81,952.00	G/L Account	GENJNL	45844	IFC	JV	JV-2
2011-2012	30-04-11		JV/11/00040	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD (81% : 19%) FOR THE M/O APRIL-11 AS PER SUPPORT ATT.	MAYANKS	1,11,40,711.00	-	1,11,40,711.00	G/L Account	GENJNL	46387	Sub Debt	Sub Debt	JV-116
2011-2012	31-08-11		JV/11/00318	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD (85.31% : 14.69%) FROM MAY-2011 TO AUGUST-2011 AS PER SUPPORT ATT.	MAYANKS	4,28,65,064.00	-	4,28,65,064.00	G/L Account	GENJNL	49672	Sub Debt	JV	JV-4
2011-2012	30-09-11		JV/11/00389	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD (85.31% : 14.69%) FOR THE M/o SEPT'11 AS PER SUPPORT ATT.	MAYANKS	86,54,597.00	-	86,54,597.00	G/L Account	GENJNL	50646	Sub Debt	JV	JV-5
2011-2012	13-10-11		JV/11/00447	907050	AMT PAYABLE TO IFC WASHINGTON TOW.COMMITMENT CHG. & INTT./PRINCIPAL FROM 15.7.2011 TO 14.10.2011 = 92 DAYS AS PER SUPPORT ATT.	MAYANKS	1,04,47,071.00	-	1,04,47,071.00	G/L Account	GENJNL	50988	IFC	JV	JV-6
2011-2012	31-10-11		JV/11/00470	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD (85.31% : 14.69%) FOR THE M/o OCT'11 AS PER SUPPORT ATT.	MAYANKS	86,73,003.00	-	86,73,003.00	G/L Account	GENJNL	51497	Sub Debt	JV	JV-7
2011-2012	30-11-11		JV/11/00544	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD (85.31% : 14.69%) FOR THE M/o NOV'11 AS PER SUPPORT ATT.	MAYANKS	83,69,713.00	-	83,69,713.00	G/L Account	GENJNL	52268	Sub Debt	JV	JV-9
2011-2012	30-12-11		JV/11/00653	907050	AMT PAYABLE TO IFC WASHINGTON (PROVISION) TOW. COMMITMENT CHG. & INTEREST ON RTL OF RS.69,77,29,560/- @10.18% ,RS.35,80,45,434/- @7.51% FROM 15.10.11 TO 31.12.11 = 78 DAYS (14.69% IDC & 85.31% INTEREST) ATT.	MAYANKS	92,18,210.00	-	92,18,210.00	G/L Account	GENJNL	53214	IFC	JV	JV-10
2011-2012	30-12-11		JV/11/00656	907050	AMT TRANSFER FROM INTEREST TO INTT. DURING CONSTRUCTION FOR OPERATION PERIOD (85.31% : 14.69%) FOR THE M/o DEC'11 AS PER SUPPORT ATT.	MAYANKS	85,92,325.00	-	85,92,325.00	G/L Account	GENJNL	53272	Sub Debt	JV	JV-11
2011-2012	31-12-11		JV/11/00688	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION TO INTEREST FOR OPERATION PERIOD (86.31% : 13.69%) FOR THE F .Y 2011 - 2012 AS PER SUPPORT ATT.	MAYANKS	-	74,56,099.00	-74,56,099.00	G/L Account	GENJNL	53727			JV-114
2011-2012	13-01-12		JV/11/00697	907050	AMT PAYABLE TO IFC WASHINGTON TOW.COMMITMENT CHG. & INTT./PRINCIPAL FROM 15.10.2011 TO 15.1.2012 = 92 DAYS AS PER SUPPORT ATT.	MAYANKS	18,33,825.00	-	18,33,825.00	G/L Account	GENJNL	53815	IFC	JV	JV-12
2011-2012	31-01-12		JV/11/00742	907050	AMT TRANSFER FROM INTT. DURING CONSTRUCTION TO INTEREST FOR OPERATION PERIOD (85.31% : 14.69%) FOR THE M/O JAN-2012 AS PER SUPPORT ATT.	MAYANKS	84,68,090.00	-	84,68,090.00	G/L Account	GENJNL	54089	Sub Debt	JV	JV-14
							3,41,44,27,090.00								

2009-2014

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PART-III

Checklist of Forms and other information/document for tariff filing for Transmission System

Form No.	Tariff Filing Formats (Transmission)	Tick
FORM-1	Summary Sheet	
FORM-2	Details of Transmission Lines and Substations	
FORM-3	Normative Parameters considered for tariff calculations	
FORM-4	Details of Foreign Loans	
FORM-4A	Details of Foreign Equity	
FORM-5	Abstract of Admitted Cost for the existing Projects	
FORM-5A	Abstract of Project Cost Estimates and Schedule of Commissioning for the new Projects	
FORM-5B	Element wise break-up of Project Cost for Transmission System	
FORM-5C	Break-up of Construction/Supply/Service Packages	
FORM-5D	Details of elementwise cost	
FORM-6	Financial package upto COD	
FORM-7	Details of Project Specific Loans	
FORM-8	Details of Allocation of corporate loans to various transmission elements	
FORM-9	Statement of Additional Capitalisation after COD	
FORM-9A	Statement of Capital Cost	
FORM-9B	Statement of CWIP	
FORM-10	Financing of Additional Capitalisation	
FORM-11	Calculation of Depreciation Rate	
FORM-12	Statement of Depreciation	
FORM-13	Calculation of Weighted Average Rate of Interest on Actual Loans	
FORM-13A	Calculation of Interest on Normative Loan	
FORM-13B	Calculation of Interest on Working Capital	
FORM-14	Draw Down Schedule for Calculation of IDC & Financing Charges	
FORM-14A	Actual Cash Expenditure	
Other Information/Documents		
Sl.No.	**Information/Document**	**Tick**
1	Certificate of incorporation, Certificate of Commencement of Business, Memorandum of Association & Articles of Association (For New Project(s) set up by a company making tariff application for the first time to CERC).	
2	Regionwise and Corporate audited Balance Sheet and Profit and Loss Accounts with all the Schedules & annexures for the new Transmission System & for the relevant years.	
3	Copies of relevant loan agreements	
4	Copies of approval of Competent Authority for the Capital Cost and Financial Packages	
5	Copies of the Equity participation agreements and necessary approval for foreign equity.	
6	Copies of the BPTA/TSA with the beenficiaries, if any.	
7	Detailed note giving reasons of time and cost over run, if applicable.	
8	Any other relevant information, (Please specify)	

Note : 1 **Electronic copy of the petition (in words format) and detailed calculation as per these formats (in excel format) and any other information submitted shall also be furnished in the form of CD/Floppy disc.**

Summary Sheet

PART-III
FORM-1

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Rs. In Lakhs

S.No.	Particulars	Form No	Existing 2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2		3	4	5	6	7	8
1	Depreciation	Form 12	-	-	1,003.50	1,239.20	1,855.16	1,856.26
2	Interest on Loan	Form 13A	-	-	2,522.25	1,760.02	2,351.28	2,217.07
3	Return on Equity[1]		-	-	857.68	1,056.24	1,585.59	1,586.53
4	Interest on Working Capital	Form 13B	-	-	-	78.90	113.08	111.05
5	O&M Expenses		-	-	-	90.33	142.81	150.94
	Total		-	-	4,383.43	4,224.69	6,047.92	5,921.86

[1] **Details of calculations, considering equity as per regulation, to be furnished.** Details of the Calculations furnished

Petitioner

PART-III
FORM-2

DETAILS OF TRANSMISSION LINES & SUBSTATIONS

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Transmission Lines

S.No.	Name of Line	Type of line AC/HVDC	S/C or D/C	No. of Sub-Conductors	Voltage level kV	Line length Ckt-Km	Date of Commercial Operation	Covered in the present petition	
								Yes/No	If No, Petition No.
1	220 kV D/C ADHPL Prini-CTU Nalagarh Transmission Line	AC	D/C	Single	220 kV	353.5	16.09.2010	Yes	Not Applicable

Substations

S.No.	Name of Sub-station	Type of Substation Conventional/GIS/HVDC Terminal/HVDC Back to Back		Voltage level kV	No. of transformers/Reactors/ SVC etc (with capacity)	No. of Bays			Date of Commercial Operation	Covered in the present petition	
						765 KV	400 KV	220 KV		Yes/No.	If No, Petition No.
1	220 kV Prini Switch Yard	Conventional		220 KV	Not Applicable			3	16.09.2010	No	RP/6/2026
2	CTU Nalagarh	Conventional		220 kV	Not Applicable			2	16.09.2010	Yes	Not Applicable
3											
4											

Petitioner

PART-III
FORM-3

NORMATIVE PARAMETERS CONSIDERED FOR TARIFF CALCULATIONS

Name of the Transmission Licensee: AD HYDRO POWER LIMITED

Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

			Year ending March				
Particulars	Unit	As Existing					
		2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	-	-	16%	16%	16%	16%
Tax Rate	%	-	-	0.00%	0.00%	0.00%	0.00%
Target Availability	%	-	-	98%	98%	98%	98%
Normative O&M per ckt.km	Rs. Lacs	-	-	0.284	0.301	0.318	0.336
Normative O&M per bay	Rs. Lacs	-	-	38.78	41.00	43.34	45.82
Spares for WC as % of O&M	%	-	-	15%	15%	15%	15%
Receivables in Months for WC	months	-	-	2	2	2	2
Prime lending Rate of SBI as on _____[1]	%	-	-	11.00%	11.00%	11.00%	11.00%
		-	-				

[1]. Please mention relevant date

Petitioner

PART-III
FORM-4

DETAILS OF FOREIGN LOANS

(Details only in respect of loans applicable to the project under petition)

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Exchange Rate at COD
Exchange Rate as on 31.03.2009

Sl.No.	Financial Year (Starting from COD	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
	Currency1[1]												
A.1	At the date of drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial Year												
B	In case of hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency2[1]												
A.1	At the date of drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial Year												
B	In case of hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency3[1] and so on												
A.1	At the date of drawl[2]												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial Year												
B	In case of hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												

Not Applicable

[1] Name of the currency to be mentioned e.g. US $, DM, etc.

[2] In case of more than one drawl during the year, Exchange Rate at the date of each drawl to be given.

[3] Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given with supporting documents

[4] Tax (such as withholding tax) details as applicable including change in rates, date from which change effective date must be clearly indicated.

Petitioner

PART-III
FORM-4 A

DETAILS OF FOREIGN EQUITY

(Details only in respect of Equity infusion if any applicable to the project under petition)

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Exchange Rate on date/s of infusion :

	Financial Year (Starting from COD	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
	Currency1[1]												
A.1	At the date of infusion[2]												
2													
3													
4													
B	**Currency2[1]**												
1													
2													
3													
	Currency3[1]												
A.1	At the date of infusion[2]												
2													
3													
4													
B	In case of hedging[3]												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
	Currency3[1] and so on												
A.1	At the date of infusion[2]												
2													
3													
4													

Not Applicable

[1] Name of the currency to be mentioned e.g. US $, DM, etc.

[2] In case of equity infusion more than once during the year, Exchange Rate at the date of each infusion to be given.

Petitioner

PART-III
Form 5

ABSTRACT OF ADMITTED CAPITAL COST FOR THE EXISTING PROJECTS

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Capital Cost as admitted by CERC	
Capital Cost as admitted as on	
(Give reference of th CERC Relevant Order with Petition No. & Date)	
Foreign Component, if any (In Million US $ or the relevant Currency)	Not Applicable
Domestic Component (Rs. Cr.) :	
Foreign Exchange rate considered for the admitted cost:	
Hedging cost, if any, considered for the admitted Capital Cost	
Total Project Cost admitted (Rs. Cr) :	

Petitioner

PART III
FORM 5A

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

New Projects	The Project was sanctioned prior to 2009 and commissioned during the Tariff Period 2009-14. does'nt fall in the category of New project per say as per Form 5A	
Capital Cost Estimates		
Board of Director/Agency approving the Capital cost estimates		
Date of approval of the Capital cost estimates		
	Present Day Cost	**Completed Cost**
Price level of approved estimates	As the End of _____Qtr of the Year _____	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital Cost Estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (in Million US $ or the relevant currency)		
Domestic Component (Rs. Cr)		
Capital Cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (in Million US $ or the relevant currency)		
Domestic Component (Rs. Cr)		

Total IDC, FC, FERV & Hedging Cost (Rs. Cr)		
Rate of taxes & duties considered		
Capital Cost Including IDC, FC, FERV & Heding Cost		
Foreign Component, if any (in Million US $ or the relevant currency)		
Domestic Component (Rs. Cr)		
Capital Cost including IDC, FC (Rs. Cr)		
Schedule of Commissioning		
COD of Unit-I/Block-I		
COD of Unit-II/Block-II		
COD of last Unit/Block		

Note

1. Copy of approval letter should be enclosed
2. Details of Capital cost are to be furnished as per Form-5B pr 5C as applicable
3. Details of IDC & Financing Charges are to be furnished as per Form-14.

Petitioner

PART III
FORM 5B

Element wise Break-up of Project Cost for Transmission System

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Sl.No.	Break Down	Cost in Rs. Crores					
		As per original Estimates	As on COD	Liabilities/ Provision	Variation	Reasons for variation	Admitted Cost
1	2	3	4	5	6=(3-4-5)	7	8
A	TRANSMISSION LINE						
1.0	**Preliminary Works**						
1.1	Design & Engineering	-	16.20		-16.20		-
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.	20.15	103.00		-82.85	Due to increase in ROW Compensation, Forest Charges, and rates for Civil Items	103.00
1.3	**Total Preliminary works**	**20.15**	**119.20**		**-99.05**		**103.00**
2.0	**Transmission Lines material**						
2.1	Towers Steel	25.25	45.46		-20.21	Due to increase in Cost of Tower Material	45.46
2.2	Conductor	19.72	28.95		-9.23	Due to increase in Cost of Conductore	28.95
2.3	Earth Wire	0.24	0.48		-0.24	Due to increase in Cost of Earth wire	0.48
2.4	Insulators	4.00	-		4.00	Due to increase in Cost of Material	-
2.5	Hardware Fittings	1.76	-		1.76	Due to increase in Cost of Material	-
2.6	Conductor & Earthwire Accessories	0.34	-		0.34	Due to increase in Cost of Material	-
2.7	Spares		2.38		-2.38		2.38
2.8	Erection, Stringing & Civil Works including foundation	5.94	91.85		-85.91	Due to increase in Cost of Cement Steel and Labour charges in Himachal Pradesh	91.85
2.9	Cement & steel	3.48	7.71		-4.23	Due to increase in Cost and quantity of Cement Steel in Himachal Pradesh	7.71
2.10	**Total Transmission Lines material**	**60.73**	**176.83**		**-116.10**		**176.83**
					-		
3.0	**Taxes and Duties**				-		
3.1	Custom Duty		-		-		
3.2	Other taxes & duties	5.62	-		5.62	Contracts executed are all inclusive taxes	
	Total Taxes & Duties	**5.62**	**-**		**5.62**		**-**
					-		
	Total Transmission Lines	**86.50**	**296.03**		**-209.53**		**279.83**
					-		
B.1	**SUBSTATIONS- Nalagarh switchyard**				-		
4.0	**Preliminary Works & Land**				-		
4.1	**Design & Engineering**				-		
4.2	Land				-		
4.3	**Site Preparation**				-		
	Total Preliminary Works & Land				-	At Nalagarh end, np separate cost incurred on this account as it was constructed at CTU Point	
					-		
5.0	**Civil Works**				-		
5.1	Control Room & Office Building including HVAC		1.58		-1.58	No separate cost in initial approval is available	1.58
5.2	Township & Colony	-			-		
5.3	Roads and Drainage				-		
5.4	Foundation for structures		0.92		-0.92	No separate cost in initial approval is available	0.92
5.5	**Misc civil works**	**-**	**2.50**		**-2.50**		**2.50**

					-		
6.0	**Substation Equipments**				-		
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)		0.61		-0.61	No separate cost in initial approval is available	0.61
6.2	Transformers				-		
6.3	Compensating Equipment (Reactor, SVCs etc)		4.71		-4.71	No separate cost in initial approval is available	4.71
6.4	Control, Relay & Protection panel		0.37		-0.37	No separate cost in initial approval is available	0.37
6.5	PLCC				-		
6.6	HVDC Package				-		
6.7	Bus Bars/conductors/Insulators				-		
6.8	Outdoor lighting				-		
6.9	Emergency D.G Set				-		
6.10	Grounding System				-		
6.11	Strcuture for Switchyard				-		
	Total Substation Equipments	**2.67**	**5.70**		**-3.03**		**5.70**
7.0	Spares				-		
					-		
8.0	**Taxes and Duties**				-		
8.1	Custom Duty				-		
8.2	Other Taxes & Duties				-		
8.3	**Total Taxes & Duties**	-	-		-		
					-		
	Total (Sub-station)	**2.67**	**8.19**		**-5.52**		**8.19**
					-		
B.2	**SUBSTATIONS- Prini switchyard**				-	The Cost of Prini Switch Yard in the initial estimate is not available seperately	
4.0	**Preliminary Works & Land**				-		
4.1	**Design & Engineering**				-		
4.2	Land				-		
4.3	**Site Preparation**				-		
	Total Preliminary Works & Land				-		
					-		
5.0	**Civil Works**				-		
5.1	Control Room & Office Building including HVAC				-		
5.2	Township & Colony				-		
5.3	Roads and Drainage				-		
5.4	Foundation for structures		6.03		-6.03		
5.5	**Misc civil works**	**-**	**6.03**		**-6.03**		**-**
					-		
6.0	**Substation Equipments**				-		
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)		1.24		-1.24		-
6.2	Transformers				-		-
6.3	Compensating Equipment (Reactor, SVCs etc)		1.71		-1.71		-
6.4	Control, Relay & Protection panel		3.11		-3.11		-
6.5	PLCC				-		-
6.6	HVDC Package		1.18		-1.18		-
6.7	Bus Bars/conductors/Insulators		0.64		-0.64		-
6.8	Outdoor lighting				-		-
6.9	Emergency D.G Set		0.18		-0.18		-
6.10	Grounding System		-		-		-
6.11	Strcuture for Switchyard		3.78		-3.78		-
6.12	Erection/commisioning		0.44		-0.44		-
6.13	Others Charges		12.32		-12.32		-
	Total Substation Equipments	**-**	**24.61**		**-24.61**		**-**
7.0	Spares				-		
					-		
8.0	**Taxes and Duties**				-		
8.1	Custom Duty				-		
8.2	Other Taxes & Duties		0.49		-0.49		-
8.3	**Total Taxes & Duties**	**-**	**0.49**		**-0.49**		**-**
					-		
	Total (Sub-station)	**-**	**31.13**		**-31.13**	**It is a prorata cost of 3 Bays as executed**	**-**
					-		
9.0	**Construction and pre-commissioning expenses**				-		
9.1	Site Supervision & site admn etc		6.95		-6.95		4.89
9.2	Tools and Plants				-		
9.3	Construction Insurance				-		

	Total Construction and pre commissioning expenses	-	**6.95**		**-6.95**		**4.89**
					-		
10.0	**Overheads**				-		
10.1	Establishment		10.04		-10.04		7.06
10.2	Audit & Accounts		0.11		-0.11		0.08
10.3	Contingency		-		-		
	Total Overheads	-	**10.15**		**-10.15**		**7.14**
					-		
11.0	**Project Cost without Total Cost (Plant & Equipment)**	**89.17**	**352.44**		**-263.27**	**Due to steep rise in Labour charges, cost of steel, tower material, steel and cement**	**300.05**
					-		
12.0	**Total Cost (Plant & Equipment)**				-		
12.1	Interest during construction (IDC)	25.03	64.04		-39.01	Due to increase in hard cost of transmission system	54.62
12.2	Financing Charges (FC)	0.85	0.13		0.72		
12.3	Foreign Exchange Rate Variation (FERV)	-	-		-		
12.4	Hedging Cost	-	-		-		
	Total of IDC, FC, FERV & Hedging Cost	**25.88**	**64.17**		**-38.29**		**54.62**
13.0	**Capital Cost including IDC, FC, FERV & Hedging Cost'**	**115.05**	**416.61**		**-301.56**		**354.67**

1. In case of time & cost overrun, a detailed noted giving reasons of such time and cost ove run should be submitted clearly bringing out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Petitioner

Form-III
Form 5C

Break-up of Construction/Supply/Service Packages

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

S.No.	Name/No. of Construction/Supply/Service Package	Scope of Works[1] (in line with head cost break ups as applicable)	Whether awarded through ICB/DCB/Departmentally/deposit Work etc	No. of Bids received	Date of Award	Date of Start of Work	Date of Completion of Work	Value of Award (in Rs Cr)	Firm or with Escalation in prices	Atual Expenditure till the completion or upto COD whichever is earlier (Rs. Cr)	Taxes & Duties and IEDC	IDC, FC, FERV & Hedging Cost	Sub-Total
		Prini & Nalagarh Substation											
1	Package VI	Design, Manufacturing & Supply of 220 kV Switchyard (Prini Switchyard)	ICB	2	11-06-2006	30.08.2007	26.09.2009	16.98	Firm	21.43	inclusive		
2	Package VI	Design, Manufacturing & Supply of civil related works of 220 kV Switchyard at Nalagarh- Voltech projects	Non ICB (NIT)		01-07-2008	01-09-2008	07-08-2010	0.51	Firm	7.03	Inclusive		
3	Package VI	Installation & services of civil and related works for 220 kV Switchyard at Nalagarh- Voltech projects pvt. Ltd.	Non ICB (NIT)		01-07-2008	01-09-2008	07-08-2010	1.00	Firm		exclusive		
4	Package VI	CVTs- Voltech projects pvt. Ltd. (Nalagarh switchyard)	Non ICB (NIT)		25.05.2010	30/08/2010	31.03.2011	0.38	Firm		inclusive		
5		Consultancy for termination of 2 nos. 220 kV lines at 400/200 kV Nalagarh S/s - PGCIL	Non ICB (NIT)		14/01/2008	22.08.2008	30.06.2009	0.91	Firm	1.02	inclusive		
6		Supply of Monitoring & Communication system - Nalagarh switchyard- M B	Non ICB (NIT)		29/06/2010	13.07.2010	31.03.2011	0.06	Firm	0.24	inclusive		
7		Supply of GPS receiver antenna cable - Nalagarh	Non ICB (NIT)		30/08/2010	30/08/2010	31.03.2011	0.00	Firm		inclusive		
8		Supply of Event Logger System - Nalagarh switchyard M B Control	Non ICB (NIT)		03.05.2010	05.06.2010	31.03.2011	0.12	Firm		inclusive		
9		Installation & commissioning of Event Logger System - Nalagarh switchyard- M B Control	Non ICB (NIT)		03.05.2010	05.06.2010	31.03.2011	0.02	Firm		inclusive		
10		Supply of LT Power and Control Cables - Nalagarh switchyard -Ecko Cables	Non ICB (NIT)		18.07.2009	31.07.2009	31.08.2010	0.29	Firm		inclusive		
11		Supply of LT Power and Control Cables - Nalagarh switchyard -Ecko Cables	Non ICB (NIT)		09.03.2010	02.06.2010	30.07.2010	0.08	Firm		inclusive		

12		Supply of LT Power and Control Cables - Nalagarh switchyard -Ecko Cables	Non ICB (NIT)		08.05.2010	18.05.2010	18.06.2010	0.02	Firm	0.39	inclusive		
13		Supply of LT Power and Control Cables - Nalagarh	Non ICB (NIT)		23/07/2010	04.08.2010	31.08.2010	0.02	Firm		inclusive		
14		others- Nalagarh switchyard	Non ICB (NIT)		23/07/2010	04.08.2010	31.08.2010	0.00			Inclusive		
15		**NON SNOW ZONE**											
16	Package VII	Design, fabrication, manufacturing testing, supply of towers, line material & accessories, storage at site thereof of 220 kV D/C Panarsa -	ICB	4	28/11/2006	16.02.2007	28.02.2014	55.51	Firm	123.42	inclusive		
17	Package VII	Transport, Erection, testing and commissioning of towers, line material, and accessories for 220 kV D/C Panarsa - Nalagarh Tr. Line	ICB	4	28/11/2006	16.02.2007	28.02.2014	25.67	Firm		inclusive		
18		**SNOW ZONE**											
19	Package VII	Design, fabrication, testing, supply of towers, conductor, earthwire, disc insulators, hardware fittings, and their accessories, storage at site thereof for 220 kV D/C Allain Duhangan - Panarsa Tr. Line	ICB	4	17/06/2006	20.12.2006	15.12.2009	37.28	Firm	48.04	Inclusive		
20	Package VII	Erection, testing and commissioning of 220 kV D/C Allain Duhangan - Panarsa Tr. Line (Snow Zone)	ICB	4	17/06/2006	20.12.2006	15.12.2009	17.61	Firm		Inclusive		
21		Survey of 220 kV Tr. Line - Reliance Energy Limited	Non ICB (NIT)		12.09.2006	31.03.2007	30.11.2007	0.06	Firm	0.46	Inclusive		
22		Design Criteria of X-Type Tower 220 kVD/C Prini-Panarsa Line - Reliance Energy Limited	Non ICB (NIT)		01.11.2007	31.03.2007	30.11.2007	0.05	Firm		Inclusive		
23		Supply of 2 nos. Critical towers - Larson & Tourbo	Non ICB (NIT)		19/03/2010	03.06.2010	18.08.2010	0.68	Firm	2.02	Inclusive		
24		Erection of of 2 nos. Critical towers - Larson & Tourbo	Non ICB (NIT)		19/03/2010	03.06.2010	18.08.2010	0.73	Firm		Inclusive		
25		Erection of towers & Line Material - Larson & Tourbo	Non ICB (NIT)		19/03/2010	03.06.2010	18.08.2010	1.19	Firm		Inclusive		
26		Supply of transmission Line Towers & their accessories - Man Structural Pvt Ltd	Non ICB (NIT)		04-05-2009	12.06.2009	21.01.2010	2.03	Firm	2.16	Inclusive		
27		Design, Fabrication & Supply of tower material - P&R	Non ICB (NIT)		05-03-2010	31.05.2010	27.07.2010	0.51	Firm	0.57	Inclusive		
28		World Construction Company Pvt Ltd	Non ICB (NIT)		05.03.2009	15.03.2009	31.03.2011	14.92	Firm	20.46	Inclusive		
29		Tower Civil Works - EHV Transmission Line Construction Co.	Non ICB (NIT)		24/10/2008	15.12.2008	31.08.2010	0.38	Firm	0.38	Inclusive		
30		Removal of collapsed Retaining/Breast wall debris, re-construction of retaining/breast wall - Smile Enterprises	Non ICB (NIT)		17/01/2010	17.02.2010	31.08.2010	4.04	Firm	11.92	Inclusive		
31		Work for Retaining/Breast Wall - Smile Developers Pvt Ltd	Non ICB (NIT)		17/01/2010	17.02.2010	31.08.2010		Firm		Inclusive		

32		Construction of Revetment Work, balacne - Smile Developers Pvt Ltd	Non ICB (NIT)		17/01/2010	17.02.2010	31.08.2010		Firm		Inclusive		
33		Stringing Works - New Tech	Non ICB (NIT)		01.08.2009 &05.10.09	18.09.2009	07.06.2010	0.39	Firm	0.39	Inclusive		
34		Stringing Works - P K Enterprises	Non ICB (NIT)		16.09.2008	27.10.2008	31.03.2009	0.28	Firm	0.29	Inclusive		
35		Stringing Works - A S Engineers	Non ICB (NIT)		17.08.2009	26.08.2009	31.08.2010	0.59	Firm	0.59	Inclusive		
36		Labour - Ram Singh/Labour Supplier	Non ICB (NIT)		02.04.2010	10.04.2010	31.08.2011	1.44	Firm	1.44	Inclusive		
37		Hydraulic mortor operated press machine- zebra conductor - Tesmec	Non ICB (NIT)		06.07.2009	18.02.2010	31.03.2010	0.05	Firm	0.08	Inclusive		
38		Examination & Design Checking of Foundation & Tower - Ramboll IMISoft Pvt Ltd	Non ICB (NIT)		03.03.2010	05.11.2010	25.03.2011	0.01	Firm	0.05	Inclusive		
39		Examination & Design Checking of Foundation & Tower - Ramboll IMISoft Pvt Ltd	Non ICB (NIT)		25.10.2010	05.11.2010	25.03.2011	0.07	Firm		Inclusive		
40		Accessories for ACSR Zebra & Panther Conductor - Rashtraudhyog Ltd	Non ICB (NIT)		05.03.2010	24.04.2010	31.03.2011	0.00	Firm	0.16	Inclusive		
41		Supply of Conductor & Earthwire accessories - Rashtraudhyog Ltd	Non ICB (NIT)		19.04.2010	24.04.2010	31.03.2011	0.13	Firm		Inclusive		
42		PG Clamps for ACRS Zebra - Rashtraudhyog Ltd	Non ICB (NIT)		19.04.2010	24.04.2010	31.03.2011	0.01	Firm		Inclusive		
43		Supply of Conductor & Earthwire accessories - Rashtraudhyog Ltd	Non ICB (NIT)		19.04.2010	24.04.2010	31.03.2011	0.03	Firm		Inclusive		
44		Supply of Safety Helmets & Belts - Chandigarh Fire & Saftey Equipments (P) Ltd	Non ICB (NIT)		14.04.2010	05.05.2010	20.05.2010	0.00	Firm	0.00	Inclusive		
45		Supply of Disc Insulators - Aditya Birla Insulators	Non ICB (NIT)		19.04.2010	29.04.2010	10.05.2010	0.07	Firm	0.09	Inclusive		
46		Supply of Fastners Nexo Industries Ltd	Non ICB (NIT)		29.04.2010	04.05.2010	14.06.2010	0.06	Firm	0.08	Inclusive		
48		System Stability and Evacuation - Power Research and Development Consulants Pvt Ltd	Non ICB (NIT)		07.06.2010	10.06.2010	10.12.2010	0.15	Firm	0.16	Inclusive		
49		Supply of Gloves, Discharge Rods, Turn Table - Asia Machine & Instrument Co.	Non ICB (NIT)		10.10.2010	31.12.2010	31.03.2011	0.01	Firm	0.01	Inclusive		
50		Supply of Discharge Rods - Bedi Electricals	Non ICB (NIT)		07.09.2011	09.07.2012	31.07.2012	0.00	Firm	0.00	Inclusive		
51		Protection - Bhutti Infra	Non ICB (NIT)		15.11.2009	31.03.2010	05.09.2011	0.16		0.16	Inclusive		
52		Tower Erection - Santa Lal	Non ICB (NIT)		15.09.2008	08.10.2008	31.08.2010	0.27		0.27	Inclusive		
53		Protection - Lal Chand Dogra	Non ICB (NIT)		08.02.2010	05.03.2010	30.04.2010	0.20		0.20	Inclusive		
54		Tack Welding - Bajrang	Non ICB (NIT)		19.06.2009	21.09.2009	22.02.2010	0.07		0.07	Inclusive		
55		Foundation and foundation protection - Pretty contractors/Land owners	Non ICB (NIT)		01.04.2010	28.05.2010	31.03.2011	0.85		0.85	Inclusive		

56		Labour gang - Head Loading	Non ICB (NIT)		05.04.2010	10.04.2010	31.08.2011	0.29		0.29	Inclusive		
58		Transmission line survey & soil investigation - Prem Power Construction Pvt Ltd	Non ICB (NIT)		24.01.2005	31.03.2006	31.03.2007	0.32	Firm	0.06	Inclusive		
59		Preliminary Route survey - Diti Power Lines	Non ICB (NIT)		09.12.2005	31.03.2006	05.09.2007	0.08	Firm	0.02	Inclusive		
60		Survey of Transmission Line - The Designers Consortium	Non ICB (NIT)		10.07.2006	25.07.2006	24.09.2007	0.08	Firm	0.11	Inclusive		
61		Forest Demarcation work for 220kV D/C Tr. Line - The Designers Consortium	Non ICB (NIT)		04.01.2007	25.07.2006	24.09.2007	0.02	Firm		Inclusive		
62		Survey of 220 kV Tr. Line - The Designers Consortium	Non ICB (NIT)		20.09.2006	25.07.2006	24.09.2007	0.26	Firm		Inclusive		
63		Detailed survey of Tr. Line - N K Enterprises	Non ICB (NIT)		09.11.2006	15.11.2007	13.02.2009	0.16	Firm	0.11	Inclusive		
64		Contour survey for 132/220 kV substation at Charor - N K Enterprises	Non ICB (NIT)		06.09.2008	15.09.2008	13.02.2009	0.01	Firm		Inclusive		
65		Detailed survey of Tr. Line - N K Enterprises	Non ICB (NIT)		02.03.2010	18.03.2010	30.04.2010	0.11	Firm		Inclusive		
66		Supply of Pentax total station - Lawrence & Mayo India Pvt Ltd	Non ICB (NIT)		06.03.2006	28.04.2006	13.05.2008	0.16	Firm	0.16	Inclusive		
67		Supply of Pentax total station - Lawrence & Mayo India Pvt	Non ICB (NIT)		07.05.2007	02.08.2007	25.08.2007	0.05	Firm		Inclusive		
68		Earth work in excavation RR massonery - Sushil kumar	Non ICB (NIT)		15.01.2010	22.01.2010	16.02.2010	0.11	Firm	0.11	Inclusive		
69		Transportation charges of Tower Materials-	Non ICB (NIT)		04.10.2009	15.10.2009	30.09.2010	0.01	Firm	0.01	Inclusive		
		TOTAL						**187.55**		**245.28**			

[1] The scope of work in any package should be included in conformity of cost break-up in form F-B to the extent possible.

[2] If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs.80 Cr+US$50m=Rs.320 Cr at US$=Rs.48 as on say 01.04.2009

Petitioner

PART-III
Form 5D

DEAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

S.No.	Name of Line	Apportioned Approved Cost (Rs.in lacs)	Completed Cost (Rs in lacs)	Covered in the present petition	
				Yes/No	If No, Petition No.
1	220 kV Prini-Nalagarh Transmission Line	8,970.90	37,729.90	Yes	
2					
3					
4					
5					

Substations

S.No.	Name of Substation	Apportioned Approved Cost (Rs.in lacs)	Completed Cost (Rs in lacs)	Covered in the present petition	
				Yes/No	If No, Petition No.
1	2 Nos. of 220 kV Bays at CTU Nalagarh	Not Available Seperately	818.67	Yes	
2	3 Nos. 220 kV Bays at Prini Switchyard	Not Available Seperately	3,113.78	Yes	
3					
4					
5					

Petitioner

PART-III
FORM 6

Financial Package upto COD

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Project Cost as on COD[1] **Rs. 41,661.36 Lakhs**
Date of Commercial Operation of the Transmission Element[2] **16.09.2010**

Rs. In Lakhs

	Financial Package as Approved		Financial Package as on COD		As admitted on COD	
	Currency and Amount[3]		Currency and Amount[3]		Currency and Amount[3]	
1	2	3	4	5	6	7
Loan-I	INR	7,980.00	INR	29,579.56	INR	25,181.64
Loan-II						
Loan-III						
and so on						
Equity-						
Foreign						
Domestic	INR	3,579.67	INR	12,081.79	INR	10,285.46
Total Equity		3,579.67		12,081.79		10,285.46
Debt: Equity Ratio		2.23		2.45		2.45

[1] Say US$ 200m + Rs. 400 Cr or Rs. 1360 Cr including US $ 200 m at an exchange rate of 1 US$=Rs. 48/-.

[2] Date of Commercial Operation means Commercial Operation of the transmission element

[3] For example : US $ 200M etc etc

Petitioner

PART-III
FORM-7

Details of Project Specific Loans

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs. In lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Package6	Package7	Package8	Package9	Package10	Package11	Package12	Package13	Package14	Package15	Package16	Package17	Package18	Package19	Package20	Package21	Package22	Package23	Package24	Package25
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
Source of Loan[1]	IFC	IFC	IFC	IFC	IFC	IFC	IFC	IDBI	IDBI	PSB	PSB	OBC	UBI	Axis	PNB	J&K	Aditya Birla Fi	IL&FS	IDBI	ICICI	IDFC	Indusind Bank	IDFC	India Infra	India Infra
Currency[2]	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned	7,600	3,900	4,400	2,500	8,000	2,000	3,100	15,000	14,000	5,000	5,000	10,000	5,750	5,000	5,000	3,500	10,000	13,098	16,308	16,366	5,546	15,982	4,400	8,600	3,039
Amount of Gross Loan drawn upto 31.03.2009/COD [3,4,5,13,15]																									
Interest Type[6]	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate if applicable	10.18%	7.51%	10.23%	10.19%	10.25%	11.50%	10.45%	9.70% - 11.30% p.a.	11.00% - 11.30% p.a.	11.5% - 14.75% p.a.	11.5% - 14.75% p.a.	8.00% - 8.50% p.a.	13.00% - 14.35% p.a. Link with BPLR	8.50% -- 9.0% 5 Yrs G.Sec Link plus spread floor cap of 7.50% and Max 9%	13.50% - 14.75% p.a. BPLR + Spread 3.25%	8.00% - 8.50% p.a.	13.02% - 13.50% ICICI BR 9% Spread 3.27%	12% - 14% p.a. 1 Yrs G.Sec Link plus spread floor cap of 10.00% and Max 14%	10.65% p.a Linked with IDBI Base Rate + 90 bps;	10.40% p..a Linked with ICICI Base Rate + 1.30%	9.93% - 10.65% p.a. Linked with IDFC 5Yr Bench Mark	9.50% a.m. Linked with 1 Yr MCLR	9.65% p.a	9.65% p.a Reset after 5 Year	9.65% p.a Reset after 5 Year
Base Rate if Floating Interest[7]	0	0	0	0	0	0	0																		
Margin if Floating Interest'!	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	No
Are there any Caos/Fioor9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
If above is yes specify caps/floor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Moratorium Period[10]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3 Years	0	0	0	0	0	0	0
Moratorium effective from	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Repayment Period[11]	10 years 40 quarterly	10 years 40 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	5 years	7 years 14 Install.	15 years 60 Install.	15 years 60 Install.	15 years 60 Install.	14 years 56 Install.	14 years 56 Install.	14 years 56 Install.	14 years 56 Install.
Repayment effective from	15.10.2010	15.10.2010	15.10.2011	15.10.2011	15.10.2011	15.10.2011	15.10.2011	30.9.2010	30.9.2010	30.9.2010	30.9.2010	30.9.2010	30.9.2011	30.9.2010	30.9.2010	30.9.2010	30.8.2013	1.7.2017	31.5.2016	31.5.2016	31.5.2016	31.5.2017	31.5.2017	31.5.2017	31.5.2017
Repayment Freauency[12]	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	In 4 Month 31st May, 31st Aug, 30th Nov, 28th Feb	31st July, 31st Oct,	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug
Repayment Instalment [13,14]	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13
Base Exchange Rate[16]																									
Are foreian currency loan hedaed?																									
If above is yes specify details[17]																									

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI,ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.

[5] If the Tariff in the petition is claimed seperately for various transmission elements, details in the Form is to be given seperately for all the elements in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists,specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly,quarterly, half yearly, annual,etc.

[13] Where there is more than one drawalfrepayment for a loan, the date & amount of each drawal/repayement may also be given seperately

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[17] In case of hedging, specify details like type of hedging, period of hedging,cost of heging,etc.

[18] At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately

[19] At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done,amount of refinanced loan, terms and conditions of refinanced loan,financing and other charges incurred for refinancing etc.

Petitioner

PART-III
FORM-8

Details of Allocation of Corporate loans to various transmision elements

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs. In lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Package6	Package7	Package8	Package9	Package1	Package1	Package1	Package1	Package1	Package1	Package1	Package1	Package1	Package1	Package2	Package2	Package22	Package2	Package2	Package2
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
Source of Loan[1]	IFC	IFC	IFC	IFC	IFC	IFC	IFC	IDBI	IDBI	PSB	PSB	OBC	UBI	Axis	PNB	J&K	Aditya Birla	IL&FS	IDBI	ICICI	IDFC	Indusind Bank	IDFC	India Infra	India Infra
Currency[2]	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned	1,566	804	907	515	1,649	412	639	3,092	2,885	1,031	1,031	2,061	1,185	1,031	1,031	721	2,061	2,699	3,361	3,373	1,143	3,294	907	1,772	626
Amount of Gross Loan drawn upto 31.03.2009/COD [3,4,5,13,15]																									
Interest Type[6]	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Floting	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate if applicable	10.18%	7.51%	10.23%	10.19%	10.25%	11.50%	10.45%	9.70% - 11.30% p.a.	11.00% - 11.30% p.a.	11.5% - 14.75% p.a.	11.5% - 14.75% p.a.	8.00% - 8.50% p.a.	13.00% - 14.35% p.a. Link with BPLR	8.50% -- 9.0% 5 Yrs G.Sec Link plus spread floor cap of 7.50% and Max 9%	13.50% - 14.75% p.a. BPLR + Spread 3.25%	8.00% - 8.50% p.a.	13.02% - 13.50% ICICI BR 9% Spread 3.27%	12% - 14% p.a. 1 Yrs G.Sec Link plus spread floor cap of 10.00% and Max 14%	10.65% p.a Linked with IDBI Base Rate + 90 bps;	10.40% p..a Linked with ICICI Base Rate + 1.30%	9.93% - 10.65% p.a. Linked with IDFC 5Yr Bench	9.50% a.m. Linked with 1 Yr MCLR	9.65% p.a	9.65% p.a Reset after 5 Year	9.65% p.a Reset after 5 Year
Base Rate if Floating Interest[7]	0	0	0	0	0	0	0																		
Margin if Floating Interest'l	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	No
Are there any Caos/Fioor9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
If above is yes specify caps/floor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Moratorium Period[10]	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3 Years	0	0	0	0	0	0	0
Moratorium effective from	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Repayment Period[11]	10 years 40 quarterly	10 years 40 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	11.5 years 46 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	10 years 40 quarterly	5 years	7 years 14 Install.	15 years 60 Install.	15 years 60 Install.	15 years 60 Install.	14 years 56 Install.	14 years 56 Install.	14 years 56 Install.	14 years 56 Install.
Repayment effective from	15.10.2010	15.10.2010	15.10.2011	15.10.2011	15.10.2011	15.10.2011	15.10.2011	30.9.2010	30.9.2010	30.9.2010	30.9.2010	30.9.2010	30.9.2011	30.9.2010	30.9.2010	30.9.2010	30.8.2013	1.7.2017	31.5.2016	31.5.2016	31.5.2016	31.5.2017	31.5.2017	31.5.2017	31.5.2017
Repayment Freauency[12]	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 15th April, 15th July, 15th Oct, 15th Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	Quarterly 1st April, 1st July, 1st Oct, 1st Jan	In 4 Month 31st May, 31st Aug, 30th Nov,	31st July, 31st Oct,	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug	Peak 4 M 31st May, 30th Jun 31st Jul 31st Aug
Repayment Instalment [13 14]	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13	Ref Form 13
Base Exchange Rate[16]																									
Are foreian currency loan hedaed?																									
If above is yes specify details[17]																									

Distribution of loan packages to various transmission elements						
Eastern Region						
Transmission element 1						
Transmission element 2 and so on						
Total						
Western Region						
Transmission element 1						
Transmission element 2 and so on						
Total						
Northern Region						
Transmission element 1						
Transmission element 2 and so on						
Total						
Southern Region						
Transmission element 1						
Transmission element 2 and so on						
Total						
North Eastern Region						
Transmission element 1						
Transmission element 2 and so on						
Total						
RLDC						
Total						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI,ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in

[5] If the Tariff in the petition is claimed seperately for various transmission elements, details in the Form is to be given seperately for all the elements in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists,specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly,quarterly, half yearly, annual,etc.

[13] Where there is more than one drawalfrepayment for a loan, the date & amount of each drawal/repayement may also be

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above,

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[17] In case of hedging, specify details like type of hedging, period of hedging,cost of heging,etc.

[18] At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately

[19] At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done,amount of refinanced loan, terms and conditions of refinanced loan,financing and other charges

Petitioner

PART-III
FORM-9

STATEMENT OF ADDITIONAL CAPITLISATION AFTER COD

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
COD 16-09-2010

(Rs. In lacs)

Sl.No.	Year	Work/Equipment proposed to be added after COD upto Cut Off Date/Beyond Cut Off Date	Amount Capitalised and proposed to be capitalised	Justification as per propose	Regulation under which covered	Admitted Cost[1]
1	2	3	4	5	6	7
1	2011	Land (In Snow Zone and Non Snow Zone Both)	-57.18	Cost of Land, ROW and Land Acquisition expenses reversed	9(1)	-57.18
2	2011	L&T (Non Snow Zone)	150.43	Being the amount paid to L&T for additional civil work for the protection work of towers.	9(1)	-
3	2011	Smile & other Contractors (Snow Zone)	415.09	Being the work awarded post commissioning and paid for various protection works of towers	9(1)	-
4	2011	Nalagarh (Sub Stn)	12.46	Being the work awarded post commissioning and paid for various works of sub-station at CTU	9(1)	12.46
5	2011	Other Capital Adv.	-79.26	Being the Capital Advances reversed	9(1)	-79.26
6	2011	POP Expenses	1.87	Being the balance POP paid during the period	9(1)	-
7	2012	Land (In Snow Zone and Non Snow Zone Both)	-22.13	Excess provision made last year in land.	9(1)	-22.13
8	2012	L&T (Non Snow Zone)	627.85	Addition during 11-12 due to Civil work done for protection of towers at various sites.	9(1)	-
9	2012	Smile & other Contractors (Snow Zone)	772.95	Addition during 11-12 is due to Civil work for protection of tower at various sites.	9(1)	-
10	2012	Nalagarh (Sub Stn)	43.46	Additional Cost incurred on sub-station bays at CTU Nalagarh	9(1)	43.46
11	2012	Other Capital Adv.	-2.11	Being the Capital Advances reversed	9(1)	-2.11
12	2013	Land (In Snow Zone and Non Snow Zone Both)	57.93	Addition Land procured during 12-13 for the Civil work for protection of tower at various sites.	9(1)	56.54
13	2013	L&T (Non Snow Zone)	1,119.85	addition during 12-13 is due to Civil work for protection of tower at various sites.	9(1)	-
14	2013	Smile & other (SZ)	584.84	addition during 12-13 is due to Civil work for protection of tower at various sites.	9(1)	-
15	2013	Nalagarh (Sub Stn)	-7.25	Reversed in Nalagarh sub- station in 12-13 is on account of M.B Control	9(1)	-7.25
16	2013	Other Capital Adv.	-7.56	Reversed due to capital expenses adjusted.	9(1)	-7.56
17	2014	Land (In Snow Zone and Non Snow Zone Both)	5.01	Addition during 13-14 is due to land procurement for protection of tower at various sites.	9(1)	-
18	2014	L&T (Non Snow Zone)	201.93	addition during 13-14 is due to Civil work for protection of tower at various sites.	9(1)	-
	Total of Additional Capitalisation after COD 16.09.2010		**3,818.18**			

[1] In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff order).

Note

1 Fill the form in chronological order yearwise alongwith detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.
2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately.

Petitioner

Part III
Form 9A

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

	Statement of Capital Cost				
	(To be given for relevant dates and year wise)	As on relevant date. [1]		(Rs. In lacs)	
		2010-11	2011-12	2012-13	2013-14
A	a) Opening Gross Block Amount as per Books	35,358.47	35,234.49	35,253.71	35,295.44
	b) Amount of capital liabilities in A(a) above	-			
	c) Amount of IDC, FC, FERV & Hedging cost included in A(a) above	-			
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a)	-			
B	a) Addition in Gross Block Amount during the period	-123.98	19.22	41.73	-
	b) Amount of capital liabilities in B(b) above	-			
	c) Amount of IDC, FC, FERV & Hedging cost included in B(a) above	-			
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a)	-			
C	a) Closing Gross Block Amount as per books	35,234.49	35,253.71	35,295.44	35,295.44
	b) Amount of capital liabilities in C(a) above	-			
	c) Amount of IDC, FC, FERV & Hedging cost included in C(a) above	-			
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a)	-			

1 Relevant date/s means date of COD of unit/s, station and financial year start date and end date.

Petitioner

Part III
Form 9B

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Statement of Work in Progress
(To be given for relevant dates and year wise)

		As on relevant date. [1]
A	a) Opening CWIP Amount as per Books	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (a) above	
B	a) Addition/Adjustment in CWIP Amount during the period	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (a) above	
C	a) Capitalization/Transfer to Fixed Asset of CWIP Amou	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (	
D	a) Closing CWIP Amount as per books	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (	

Not Applicable

1 **Relevant date/s means date of COD of unit/s, station and financial year start date and end date.**

Petitioner

Part III
Form 10

FINANCING OF ADDITIONAL CAPITALISATION

Name of the Transmission Licensee: AD HYDRO POWER LIMITED

Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

				Amount in lacs						
	Projected/Actual					Admitted				
Financial Year (Starting from COD)	Year 1	Year 2	Year 3	Year 4	Year 5 & so on	Year 1	Year 2	Year 3	Year 4	Year 5 & so on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan[2]										
Equiy										
Internal Resources										
Others										
Total										

Not Applicable

[1] Year 1 refers to Financial Year of COD and Year 2, Year 3 etc are the subsequent financial years respectively.

[2] Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

PETITIONER

Part III
Form 11

CALCULATION OF DEPRECIATION RATE

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs. In lacs)

Sl.No.	Name of the Assets[1]	Upto COD			17.09.2010 to 31.03.2011			2011-12			2012-13			2013-14		
		Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 16.09.10	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.11	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.12	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.13	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.14
	1	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3
1	Payment for Right of use of Land of private land	5,253.98	5.26%	-	5,196.80	5.26%	149.14	5,174.66	5.26%	184.72	5,231.20	5.26%	276.32	5,231.20	5.26%	276.32
2	Compensation and other expenses related to forest land	5,046.49	5.26%	-	5,046.49	5.26%	143.25	5,046.49	5.26%	177.42	5,046.49	5.26%	265.41	5,046.49	5.26%	265.41
3	Switchyard at Prini - capitalized under the head Civil works	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-
4	Switchyard at Prini - capitalized under the head Plant & Machinery	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-
5	Transmission Line	24,345.50	5.26%	-	24,166.49	5.26%	687.88	24,157.96	5.26%	848.28	24,150.40	5.26%	1,270.38	24,150.40	5.26%	1,271.48
6	Nalagarh Sub Station	818.67	5.26%	-	831.13	5.26%	23.24	874.59	5.26%	28.78	867.35	5.26%	43.06	867.35	5.26%	43.06
7																
	TOTAL	**35,464.64**		**-**	**35,240.91**		**1,003.50**	**35,253.71**		**1,239.20**	**35,295.44**		**1,855.16**	**35,295.44**		**1,856.26**
	Weighted Average Rate of Depreciation (%)			0.00%			2.85%			3.52%			5.26%			5.26%

[1] Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification

Petitioner

PART-III

FORM-12

STATEMENT OF DEPRECIATION

Name of the Transmission Licensee: AD HYDRO POWER LIMITED

Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini

Amount Rs in lacs

Financial Year	Upto 2000-01[1]	2001-02	2002-03	2003-04	2003-04	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Depreciation on Capital Cost											1,009.87	1,238.75	1,852.97	1,856.26
Depreciation on Additional Capitalisation														
Amout of Additional Capitalisation											-223.73	12.80	41.73	-
Depreciation Amount											-6.37	0.45	2.19	-
Detail of FERV														
Amount of FERV on which depreciation charged														
Depreciation amount														
Depreciation recovered during the year														
Advance against Depreciation recovered during the year														
Depreciation & Advance against Depreciation recovered during the year														
Cumulative Depreciation & Advance against Depreciation recovered upto the year											1,003.50	1,239.20	1,855.16	1,856.26

[1]. If the Tariff for the period 2004-09 wasnot ordered by the Commission, Depreciation recovered in Tariff upto 2004-09 to be furnished with year-wise details in the same form separately with supporting details.

2 In case of details of FERV and AAD, give information for the applicable period.

Petitioner

PART-III
FORM-13

Calculation of Weighted Average Rate of Interest on Actual Loans[1]

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Amount Rs in lacs

Sl.No.	Particulars	Existing 2008-09	2009-10	Till 16.9.2010	2010-11	2011-12	2012-13	2013-14
1	2	3	4		5	6	7	8
1.1	**Loan 1 - IFC - 76 Cr**							
	Gross Loan - Opening			7,600.00	7,600.00	7,600.00	7,600.00	7,600.00
	Cumulative repayments of Loans upto previous year			-	-	240.86	755.73	1,318.32
	Net Loan - Opening			7,600.00	7,600.00	7,359.14	6,844.27	6,281.68
	Add: Drawal(s) during the year			-	-	-	-	-
	Less: Repayment(s) of Loans during the year			-	240.86	514.87	562.59	614.88
	Net Loan - Closing			7,600.00	7,359.14	6,844.27	6,281.68	5,666.80
	Average Net Loan			7,600.00	7,479.57	7,101.71	6,562.98	5,974.24
	Rate of Interest on Loan on annual basis			10.18%	10.18%	10.18%	10.18%	10.18%
	Interest on Loan			358.22	407.29	720.78	663.89	601.65
	Loan repayment effective from (15.10.2010)							
1.2	**Loan 1- IFC - 39 Cr**							
	Gross Opening Loan			3,900.00	3,900.00	3,900.00	3,900.00	3,900.00
	Cumulative Repayments of Loans upto Previous Year			-	-	123.60	387.81	676.50
	Net Loans Opening			3,900.00	3,900.00	3,776.40	3,512.19	3,223.50
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	123.60	264.21	288.70	315.53
	Net Closing Loan			3,900.00	3,776.40	3,512.19	3,223.50	2,907.97
	Average Net Loan			3,900.00	3,838.20	3,644.30	3,367.84	3,065.73
	Rate of Interest on Loan (%)			7.51%	7.51%	7.51%	7.51%	7.51%
	Interest on Loan			135.61	154.19	272.86	251.32	227.77
	Loan repayment effective from (15.10.2010)							
1.3	**Loan 2- IFC - 44 Cr**							
	Gross Opening Loan			-	-	4,400.00	4,400.00	4,400.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	99.13	314.42
	Net Loans Opening			-	-	4,400.00	4,300.87	4,085.58
	Add: Draw(s) during the Year			-	4,400.00	-	-	-
	Less: Repayments of Loan during the year			-	-	99.13	215.30	240.35
	Net Closing Loan			-	4,400.00	4,300.87	4,085.58	3,845.23
	Average Net Loan			-	2,200.00	4,350.44	4,193.23	3,965.40
	Rate of Interest on Loan (%)			0.00%	10.23%	10.23%	10.23%	10.23%
	Interest on Loan			-	143.05	447.97	427.46	402.71
	Loan repayment effective from (15.10.2011)							
1.4	**Loan 2- IFC - 25 Cr**							
	Gross Opening Loan			-	-	-	2,500.00	2,500.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	28.63	150.96
	Net Loans Opening			-	-	-	2,471.37	2,349.04
	Add: Draw(s) during the Year			-	-	2,500.00	-	-
	Less: Repayments of Loan during the year			-	-	28.63	122.33	135.98
	Net Closing Loan			-	-	2,471.37	2,349.04	2,213.06
	Average Net Loan			-	-	1,235.68	2,410.20	2,281.05
	Rate of Interest on Loan (%)			0.00%	0.00%	10.19%	10.19%	10.19%
	Interest on Loan			-	-	95.66	244.54	230.64
	Loan repayment effective from (15.10.2011)							
1.5	**Loan 3- IFC - 80 Cr**							
	Gross Opening Loan			8,000.00	8,000.00	8,000.00	8,000.00	8,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	179.64	569.51
	Net Loans Opening			8,000.00	8,000.00	8,000.00	7,820.36	7,430.49
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	179.64	389.88	434.56
	Net Closing Loan			8,000.00	8,000.00	7,820.36	7,430.49	6,995.92
	Average Net Loan			8,000.00	8,000.00	7,910.18	7,625.43	7,213.21
	Rate of Interest on Loan (%)			10.25%	10.25%	10.25%	10.25%	10.25%
	Interest on Loan			379.67	440.33	816.10	778.77	733.96
	Loan repayment effective from (15.10.2011)							

1.6	**Loan 3- IFC - 20 Cr**							
	Gross Opening Loan			2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	44.91	142.38
	Net Loans Opening			2,000.00	2,000.00	2,000.00	1,955.09	1,857.62
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	44.91	97.47	108.64
	Net Closing Loan			2,000.00	2,000.00	1,955.09	1,857.62	1,748.98
	Average Net Loan			2,000.00	2,000.00	1,977.55	1,906.36	1,803.30
	Rate of Interest on Loan (%)			11.50%	11.50%	11.50%	11.50%	11.50%
	Interest on Loan			106.48	128.82	228.88	218.42	205.84
	Loan repayment effective from (15.10.2011)							
1.7	**Loan 3- IFC - 31 Cr**							
	Gross Opening Loan			-	3,100.00	3,100.00	3,100.00	3,100.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	69.61	220.69
	Net Loans Opening			-	3,100.00	3,100.00	3,030.39	2,879.31
	Add: Draw(s) during the Year			3,100.00	-	-	-	-
	Less: Repayments of Loan during the year			-	-	69.61	151.08	168.39
	Net Closing Loan			3,100.00	3,100.00	3,030.39	2,879.31	2,710.92
	Average Net Loan			1,550.00	3,100.00	3,065.20	2,954.85	2,795.12
	Rate of Interest on Loan (%)			10.45%	10.45%	10.45%	10.45%	10.45%
	Interest on Loan			49.70	168.63	322.41	307.67	289.96
	Loan repayment effective from (15.10.2011)							
2.1	**Loan - IDBI - 150 Cr**							
	Gross Opening Loan			15,000.00	15,000.00	15,000.00	15,000.00	15,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	720.00	1,760.00	2,894.00
	Net Loans Opening			15,000.00	15,000.00	14,280.00	13,240.00	12,106.00
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	720.00	1,040.00	1,134.00	1,242.00
	Net Closing Loan			15,000.00	14,280.00	13,240.00	12,106.00	10,864.00
	Average Net Loan			15,000.00	14,640.00	13,760.00	12,673.00	11,485.00
	Rate of Interest on Loan (%)			9.81%	9.81%	13.50%	11.30%	12.88%
	Interest on Loan			729.49	752.79	1,557.64	1,430.59	1,479.31
	Loan repayment effective from (30.09.2010)							
2.2	**Loan - IDBI - 140 Cr**							
	Gross Opening Loan			10,500.00	13,000.00	13,700.00	13,950.00	13,950.00
	Cumulative Repayments of Loans upto Previous Year			-	-	672.00	1,642.60	2,701.00
	Net Loans Opening			10,500.00	13,000.00	13,028.00	12,307.40	11,249.00
	Add: Draw(s) during the Year			2,500.00	700.00	250.00	-	-
	Less: Repayments of Loan during the year			-	672.00	970.60	1,058.40	1,159.20
	Net Closing Loan			13,000.00	13,028.00	12,307.40	11,249.00	10,089.80
	Average Net Loan			11,750.00	13,014.00	12,667.70	11,778.20	10,669.40
	Rate of Interest on Loan (%)			11.02%	11.02%	13.50%	11.30%	12.78%
	Interest on Loan			632.42	791.10	1,420.74	1,329.58	1,363.94
	Loan repayment effective from (30.09.2010)							
3.1	**Loan # 1 - PSB - 50 Cr**							
	Gross Opening Loan			5,000.00	5,000.00	5,000.00	5,000.00	5,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	240.00	586.66	964.66
	Net Loans Opening			5,000.00	5,000.00	4,760.00	4,413.34	4,035.34
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	240.00	346.66	378.00	414.00
	Net Closing Loan			5,000.00	4,760.00	4,413.34	4,035.34	3,621.34
	Average Net Loan			5,000.00	4,880.00	4,586.67	4,224.34	3,828.34
	Rate of Interest on Loan (%)			12.13%	12.13%	12.25%	12.25%	12.01%
	Interest on Loan			283.60	300.43	557.50	516.96	459.74
	Loan repayment effective from (30.09.2010)							
3.2	**Loan # 2 - PSB - 50 Cr**							
	Gross Opening Loan			5,000.00	5,000.00	5,000.00	5,000.00	5,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	240.00	586.66	964.66
	Net Loans Opening			5,000.00	5,000.00	4,760.00	4,413.34	4,035.34
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	240.00	346.66	378.00	414.00
	Net Closing Loan			5,000.00	4,760.00	4,413.34	4,035.34	3,621.34
	Average Net Loan			5,000.00	4,880.00	4,586.67	4,224.34	3,828.34
	Rate of Interest on Loan (%)			13.15%	13.15%	14.75%	14.75%	13.75%
	Interest on Loan			300.96	344.83	665.56	622.46	526.54
	Loan repayment effective from (30.09.2010)							

4	**Loan - OBC - 100 Cr**							
	Gross Opening Loan			10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	480.00	1,173.32	1,929.32
	Net Loans Opening			10,000.00	10,000.00	9,520.00	8,826.68	8,070.68
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	480.00	693.32	756.00	828.00
	Net Closing Loan			10,000.00	9,520.00	8,826.68	8,070.68	7,242.68
	Average Net Loan			10,000.00	9,760.00	9,173.34	8,448.68	7,656.68
	Rate of Interest on Loan (%)			8.15%	8.15%	8.00%	8.00%	8.00%
	Interest on Loan			386.71	414.79	735.17	675.21	612.06
	Loan repayment effective from (30.09.2010)							
5	**Loan - UBI - 57.50 Cr**							
	Gross Opening Loan			3,300.00	5,750.00	5,750.00	5,750.00	5,750.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	375.00	875.00
	Net Loans Opening			3,300.00	5,750.00	5,750.00	5,375.00	4,875.00
	Add: Draw(s) during the Year			2,450.00	-	-	-	-
	Less: Repayments of Loan during the year			-	-	375.00	500.00	500.00
	Net Closing Loan			5,750.00	5,750.00	5,375.00	4,875.00	4,375.00
	Average Net Loan			4,525.00	5,750.00	5,562.50	5,125.00	4,625.00
	Rate of Interest on Loan (%)			12.30%	12.30%	14.35%	14.35%	11.67%
	Interest on Loan			283.65	386.58	799.35	686.24	539.61
	Loan repayment effective from (30.09.2011)							
6	**Loan - Axis - 57.50 Cr**							
	Gross Opening Loan			5,000.00	5,000.00	5,000.00	5,000.00	5,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	240.00	586.66	964.66
	Net Loans Opening			5,000.00	5,000.00	4,760.00	4,413.34	4,035.34
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	240.00	346.66	378.00	414.00
	Net Closing Loan			5,000.00	4,760.00	4,413.34	4,035.34	3,621.34
	Average Net Loan			5,000.00	4,880.00	4,586.67	4,224.34	3,828.34
	Rate of Interest on Loan (%)			8.50%	8.50%	8.50%	9.00%	9.00%
	Interest on Loan			196.78	217.99	392.93	379.80	344.12
	Loan repayment effective from (30.09.2010)							
7	**Loan - PNB - 57.50 Cr**							
	Gross Opening Loan			5,000.00	5,000.00	5,000.00	5,000.00	5,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	240.00	586.66	964.66
	Net Loans Opening			5,000.00	5,000.00	4,760.00	4,413.34	4,035.34
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	240.00	346.66	378.00	414.00
	Net Closing Loan			5,000.00	4,760.00	4,413.34	4,035.34	3,621.34
	Average Net Loan			5,000.00	4,880.00	4,586.67	4,224.34	3,828.34
	Rate of Interest on Loan (%)			11.39%	11.39%	13.50%	12.94%	13.12%
	Interest on Loan			271.06	332.65	646.01	560.21	502.34
	Loan repayment effective from (30.09.2010)							
8	**Loan - J &K - 35.00 Cr**							
	Gross Opening Loan			3,500.00	3,500.00	3,500.00	3,500.00	3,500.00
	Cumulative Repayments of Loans upto Previous Year			-	-	168.00	410.66	675.26
	Net Loans Opening			3,500.00	3,500.00	3,332.00	3,089.34	2,824.74
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	168.00	242.66	264.60	289.80
	Net Closing Loan			3,500.00	3,332.00	3,089.34	2,824.74	2,534.94
	Average Net Loan			3,500.00	3,416.00	3,210.67	2,957.04	2,679.84
	Rate of Interest on Loan (%)			8.15%	8.15%	8.00%	8.00%	8.00%
	Interest on Loan			135.35	145.18	257.31	236.32	217.36
	Loan repayment effective from (30.09.2010)							
9	**Loan - Aditya Birla Finance - 100.00 Cr**							
	Gross Opening Loan			-	-	-	-	10,000.00
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	10,000.00
	Add: Draw(s) during the Year			-	-	-	10,000.00	-
	Less: Repayments of Loan during the year			-	-	-	-	2,500.00
	Net Closing Loan			-	-	-	10,000.00	7,500.00
	Average Net Loan			-	-	-	5,000.00	8,750.00
	Rate of Interest on Loan (%)			0.00%	0.00%	0.00%	13.02%	13.19%
	Interest on Loan			-	-	-	954.38	1,205.95
	Loan repayment effective from (30.8.2013)							

10	**Loan - IL&FS - 130.98 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	7,556.68
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	7,556.68
	Average Net Loan			-	-	-	-	3,778.34
	Rate of Interest on Loan (%)			0.00%	0.00%	0.00%	0.00%	12.00%
	Interest on Loan			-	-	-	-	61.61
	Loan repayment effective from (1.7.2017)							
11	**Loan - IDBI Bank - 163.08 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%			
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2017)							
12	**Loan - ICICI Bank - 200 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%			
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2016)							
13	**Loan - IDFC - 55.46 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%			
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2016)							
14	**Loan - Indusind - 160 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%			
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2018)							
15	**Loan - IDFC - 44 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%			
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2017)							

16	**Loan - India Infra - 86.00 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%			
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2017)							
17	**Loan - India Infra - 30.39 Cr**							
	Gross Opening Loan			-	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year			-	-	-	-	-
	Net Loans Opening			-	-	-	-	-
	Add: Draw(s) during the Year			-	-	-	-	-
	Less: Repayments of Loan during the year			-	-	-	-	-
	Net Closing Loan			-	-	-	-	-
	Average Net Loan			-	-	-	-	-
	Rate of Interest on Loan (%)			0.00%	0.00%	0.00%	0.00%	0.00%
	Interest on Loan			-	-	-	-	-
	Loan repayment effective from (31.5.2017)							
	Total Loan							
	Gross Loan - Opening			83,800	91,850	96,950	99,700	1,09,700
	Cumulative repayments of Loans upto previous year			-	-	3,364	9,274	16,326
	Net Loan - Opening			83,800	91,850	93,586	90,426	93,374
	Add: Drawal(s) during the year			8,050	5,100	2,750	10,000	7,557
	Less: Repayment(s) of Loans during the year			-	3,364	5,909	7,052	10,193
	Net Loan - Closing			91,850	93,586	90,426	93,374	90,737
	Average Net Loan			87,825	92,718	92,006	91,900	92,056
	Interest on Loan			4,250	5,129	9,937	10,284	10,005
	Weighted average Rate of Interest on Loans			4.84%	5.53%	10.80%	11.19%	10.87%

1 In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished separately in the same form.

Petitioner

PART-III
FORM-13A

Calculation of Interest on Normative Loan

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Lacs)

Particulars	Existing 2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	3	4	5	6	7
Gross Loan - Opening			25,179.89	25,021.05	25,030.13	25,059.76
Cumulative repayments of Loans upto previous year			-	1,334.49	2,573.69	4,428.85
Net Normative Loan - Opening			25,179.89	23,686.56	22,456.44	20,630.91
Increase/Derease due to ACE during the year			-158.85	9.09	29.63	-
Repayment(s) of Normative Loans during the year			1,334.49	1,239.20	1,855.16	1,856.26
Net Normative Loan - Closing			23,686.56	22,456.44	20,630.91	18,774.65
Average Normative Loan			24,433.22	23,071.50	21,543.67	19,702.78
Weighted Average Rate of Interest on actual Loans			10.32%	11.44%	10.91%	11.25%
Interest on Normative Loan			2,522.25	1,760.02	2,351.28	2,217.07

Petitioner

PART-III
FORM-13B

Calculation of Interest on Working Capital

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Lacs)

Sl.No.	Particulars	Existing 2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	3	4	5	6	7	8
1	O&M Expenses			-	11.26	11.90	12.57
2	Maintenance Spares			-	20.27	21.42	22.64
3	Receivables			-	1,044.33	994.69	974.34
4	Total Working Capital			-	1,075.86	1,028.01	1,009.55
5	Rate of Interest				11.00%	11.00%	11.00%
6	Interest on Working Capital			-	78.90	113.08	111.05

Petitioner

PART-III
FORM-14

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Amount in Lacs

	Draw Down	Quarter 1			Quarter 2			Quarter 3 (COD)		
Sl.No.	Particulars	Quantum in foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee
1	Loans									
1.1	Foreign Loans									
1.1.1	Foreign Loan 1									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.2	Foreign Loan 2									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.3	Foreign Loan 2									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.4										
1.1	Total Foreign Loans									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.2	Indian Loan 1									
	Draw down Amount									
	IDC									
	Financing Charges									
1.2.2	Indian Loan 2									
	Draw down Amount									
	IDC									
	Financing Charges									

1.2.3	Indian Loan 3									
	Draw down Amount									
	IDC									
	Financing Charges									
1.2.4										
1.2	Total Indian Loans									
	Draw down Amount									
	IDC									
	Financing Charges									
1	Total of Loans Drawn									
	IDC									
	Financing Charges									
	Foreign Exchange Variation									
	Hedging Cost									
2	Equity									
2.1	Foreign Exchange drawn									
2.2	Indian Equity Drawn									
	Total Equity deployed									

Note

1. Drawal of debt and equity shall be on paripassu basis quarter wise to meet the commissioning schedule. Drawal on higher equity in the beginning is permissible.
2. Applicable interest rates including reset dates used for above compuation may be furnished separately.
3. In case of multi unit project details of capialisation ratio used to be furnished.

Petitioner

PART-III
FORM-14A

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Actual Cash Expenditure

	Quarter-I	Quarter-II	Quarter-III	Quarter n (COD)
Payment to contractors/suppliers				
% of fund deployment				

Note: If there is variati between payment and fund deployment justification need to be furnished

Petitioner

ANNEXURE - 31

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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-2A, ITR-3, ITR-4S (SUGAM), ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2015-16

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	**Area/Locality**		
	NEW FRIENDS COLONY		**Status** Plc Company
Town/City/District	**State**	**Pin**	**Aadhaar Number**
NEW DELHI		110065	

Designation of AO(Ward/Circle) CIRCLE 1(2), DELHI — Original or Revised ORIGINAL

E-filing Acknowledgement Number **896337121301115** — Date(DD/MM/YYYY) **30-11-2015**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	1019294786
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a Advance Tax	7a	**0**		
		b TDS	7b	**4016768**		
		c TCS	7c	**18428**		
		d Self Assessment Tax	7d	**0**		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	4035196
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	4035200
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of DIRECTOR

having PAN AAGPJ0739D from IP Address 122.180.197.44 on 30-11-2015 at NEW DELHI

Dsc Sl No & issuer 198948039972147688 2CN=SafeScrypt sub-CA for RCAI Class 2 2014, OU=Sub-CA, O=Sify Technologies Limited, C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE - 32
254

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-2A, ITR-3, ITR-4S (SUGAM), ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2016-17

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	Name Of Premises/Building/Village		Form No. which has been electronically transmitted: ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	Area/Locality		
	NEW FRIENDS COLONY		Status: Plc Company
Town/City/District	State	Pin	Aadhaar Number
NEW DELHI		110025	

Designation of AO(Ward/Circle) DCIT / ACIT CO. CIR 1(1) — Original or Revised: ORIGINAL

E-filing Acknowledgement Number: **537330111191116** — Date(DD/MM/YYYY): **19-11-2016**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	435797919
4	Net tax payable				4	14383111
5	Interest payable				5	40590
6	Total tax and interest payable				6	14423701
7	Taxes Paid	a	Advance Tax	7a **50000000**		
		b	TDS	7b **5358897**		
		c	TCS	7c **3737**		
		d	Self Assessment Tax	7d **0**		
		e	Total Taxes Paid (7a+7b+7c +7d)		7e	55362634
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	40938930
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of DIRECTOR

having PAN AAGPJ0739D from IP Address 122.162.187.123 on 19-11-2016 at NEW DELHI

Dsc Sl No & issuer 1989480399721476882CN=SafeScrypt sub-CA for RCAI Class 2 2014, OU=Sub-CA, O=Sify Technologies Limited, C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE 33

255

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2017-18

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	**Area/Locality**		
	NEW FRIENDS COLONY		**Status** Plc Company
Town/City/District	**State**	**Pin/ZipCode**	**Aadhaar Number/Enrollment ID**
NEW DELHI		110025	

Designation of AO(Ward/Circle) DCIT / ACIT CO. CIR 1(1) | Original or Revised ORIGINAL

E-filing Acknowledgement Number **242275711131017** | Date(DD/MM/YYYY) **13-10-2017**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	908672943
4	Net tax payable				4	7200784
5	Interest payable				5	0
6	Total tax and interest payable				6	7200784
7	Taxes Paid	a	Advance Tax	7a **0**		
		b	TDS	7b **10675349**		
		c	TCS	7c **10345**		
		d	Self Assessment Tax	7d **0**		
		e	Total Taxes Paid (7a+7b+7c +7d)		7e	10685694
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	3484910
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of DIRECTOR

having PAN AAGPJ0739D from IP Address 122.176.152.203 on 13-10-2017 at NEW DELHI

Dsc Sl No & issuer 2264401707310042188CN=SafeScrypt sub-CA for RCAI Class 2 2014,OU=Sub-CA,O=Sify Technologies Limited,C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE 34

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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2018-19

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	Name Of Premises/Building/Village		Form No. which has been electronically transmitted: ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	Area/Locality		
	NEW FRIENDS COLONY		Status: Plc Company
Town/City/District	State	Pin/ZipCode	Aadhaar Number/Enrollment ID
NEW DELHI		110025	

Designation of AO(Ward/Circle) CENTRAL CIRCLE 31, DELHI | Original or Revised: ORIGINAL

E-filing Acknowledgement Number: **297674651190918** | Date(DD/MM/YYYY): **19-09-2018**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	273155867
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	273155870
3a	Current Year loss, if any				3a	554773690
4	Net tax payable				4	14431424
5	Interest and Fee Payable				5	64990
6	Total tax, interest and Fee payable				6	14496414
7	Taxes Paid	a Advance Tax	7a	0		
		b TDS	7b	13326185		
		c TCS	7c	30959		
		d Self Assessment Tax	7d	1500000		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	14857144
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	360730
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAVI JHUNJHUNWALA in the capacity of **DIRECTOR**

having PAN **AAGPJ0739D** from IP Address 124.124.244.58 on 19-09-2018 at NEW DELHI

Dsc Sl No & issuer 2264401707310042188CN=SafeScrypt sub-CA for RCAI Class 2 2014,OU=Sub-CA,O=Sify Technologies Limited,C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE - 35

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INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 , ITR-5, ITR-6,ITR-7 filed and verified electronically]

Assessment Year 2019-20

PERSONAL INFORMATION AND THE ACKNOWLEDGEMENT NUMBER

Name			PAN
AD HYDRO POWER LIMITED			AAECA6200D
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form Number.** ITR-6
BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,			
Road/Street/Post Office	**Area/Locality**		
	NEW FRIENDS COLONY		**Status** Plc Company
Town/City/District	**State**	**Pin/ZipCode**	**Filed u/s**
NEW DELHI		110025	139(1)-On or
Assessing Officer Details (Ward/Circle)	CENTRAL CIRCLE 31, DELHI		
e-filing Acknowledgement Number	234598821301019		

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Total Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Deemed Total Income under AMT/MAT				3a	301874675
3b	Current Year loss, if any				3b	0
4	Net tax payable				4	65050370
5	Interest and Fee Payable				5	1821039
6	Total tax, interest and Fee payable				6	66871409
7	Taxes Paid	a Advance Tax	7a	40000000		
		b TDS	7b	21068061		
		c TCS	7c	1221		
		d Self Assessment Tax	7d	6000000		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	67069282
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	197870
10	Exempt Income	Agriculture			10	
		Others				

Income Tax Return submitted electronically on **30-10-2019 18:57:05** from IP address **182.77.16.91** and verified by

RAVI JHUNJHUNWALA having PAN **AAGPJ0739D** on **30-10-2019 18:57:05** from IP address **182.77.16.91** using **Digital Signature Certificate (DSC)**

DSC details: **254116687871893966 6CN=SafeScrypt sub-CA for RCAI Class 2 2014,OU=Sub-CA,O=Sify Technologies Limited,C=IN**

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2015-2016
Ward	JDIT ASMNT ()	Year Ended	31.3.2015
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Particular of Business			
Method of Accounting	Mercantile		
A.O. Code	DEL-S-651-01		
Original Return	30/11/2015	Serial No.	896337121301115
Issue Date of Notice	12/02/2018	Return Due Date	
Date of Pre. Assessment			
Last Year Return Filed On	05/05/2018	Serial No.:	615687491050518
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income(u/s 153A)

Income from Business or Profession (Chapter IV D)			**-40074854**
Profit as per profit and loss A/C		308947000	
Add:			
Depreciation Debited in P&L A/c		613574000	
Wealth Tax Paid u/s 40(a)		124372	
Leave encashment		2664050	
Audit fee		74796	
HPBOC CESS Worker welfare fund		199863	
Super Annuation		9863	
Wheeling charges		5662650	
Repair civil		46505	
Capital Liablity written off		69366063	
Fixed Asset w/o		15509	
Total		1000684671	
Less:			
Capital Receipt (Carbon Credits)	332521976		
Profit on sale of fixed assets	73125		
Gratuity fund	53295		
Superanuuation	305964		
Income From Other Sources	40074854		
CLB	208042		
Wheeling expense	33149340		
Audit Fee	1200000		
Exgratia	1550557		
Deduction u/s 35D (being 5th year of deduction)	4003600		
Depreciation as per Chart u/s 32	627618772		
Allowable depreciation is Rs. 1650917158/- but restricted to Rs. 627618772/- available profits.			
		1040759525	

		-40074854	
Income from Other Sources (Chapter IV F)			**40074854**
Interest Item		40074854	
Gross Total Income			**0**
Total Income			**0**
Round off u/s 288 A			**0**
Calculation for Mat			**0**
Profit as per part II&III of Schedule VI		308947000	
Less:			
Book Loss Brought forward	308947000		
		308947000	
		0	

Tax calculated @ 18.5% on Book Profit is Rs. 0

Tax Due @ 30%		0
T.D.S.		4035196
		-4035196
Refundable (Round off u/s 288B)		4035200

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	4016768
T.C.S.(as per Annexure)	18428

Due Date for filing of Return November 30, 2015

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			1063373240		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	40074854	NIL	40074854		NIL
Total Loss Set off		NIL	40074854	NIL	
Loss Remaining after set off		**NIL**	**1023298386**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	563174722	0	563174722
Total	**563174722**	**0**	**563174722**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward

2011-2012(29/09/2011)	2377258658	0	2377258658
2012-2013(29/09/2012)	1900948798	0	1900948798
2013-2014(28/09/2013)	1580398871	0	1580398871
2014-2015(28/11/2014)	1526383475	0	1526383475
Current Year Loss			1023298386
Total	**7384989802**	**0**	**8408288188**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1754985944	0	0	1754985944	0	0	1754985944	175498594	1579487350
MOTOR CAR	15%	3008040	1018372	1077933	5104345	148000	0	4956345	662607	4293738
Project Equipment	15%	121594110	0	0	121594110	0	0	121594110	18239117	103354993
Transmission Line	15%	2277568945	0	0	2277568945	0	0	2277568945	341635342	1935933603
Building Residential	5%	189094921	0	0	189094921	0	0	189094921	9454746	179640175
Electrical Installation	15%	24245988	0	0	24245988	0	0	24245988	3636898	20609090
Office Equipment	15%	6809576	123219	355057	7287852	15509	0	7272343	1064222	6208121
Building	10%	18056148	0	0	18056148	0	0	18056148	1805615	16250533
Furniture & Fitting including electric Fitting	10%	11088253	0	49600	11137853	0	0	11137853	1111305	10026548
PLANT AND MACHINARY	15%	7316357912	0	191805	7316549717	0	0	7316549717	1097468072	6219081645
Computer	60%	514234	49900	7200	571334	0	0	571334	340640	230694
Total		**1172332407 1**	**1191491**	**1681595**	**1172619715 7**	**163509**	**0**	**1172603364 8**	**1650917158**	**10075116490**

Details of T.D.S. on Non-Salary(26 AS Import Date:30 Nov 2015)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	915	915	194A
2	PANJAB & SIND BANK	DELP08409C	629	629	194A
3	PANJAB & SIND BANK	DELP08409C	5089	5089	194A
4	PANJAB & SIND BANK	DELP08409C	415	415	194A
5	PANJAB & SIND BANK	DELP08409C	746	746	194A
6	PANJAB & SIND BANK	DELP08409C	6806	6806	194A
7	PANJAB & SIND BANK	DELP08409C	15525	15525	194A
8	PANJAB & SIND BANK	DELP08409C	810	810	194A
9	PANJAB & SIND BANK	DELP08409C	6944	6944	194A
10	PANJAB & SIND BANK	DELP08409C	827	827	194A
11	PANJAB & SIND BANK	DELP08409C	15839	15839	194A
12	PANJAB & SIND BANK	DELP08409C	3649	3649	194A
13	PANJAB & SIND BANK	DELP08409C	1600	1600	194A
14	PANJAB & SIND BANK	DELP08409C	181	181	194A
15	HDFC BANK LIMITED	MUMH03189E	121164	121164	194A
16	HDFC BANK LIMITED	MUMH03189E	61027	61027	194A
17	HDFC BANK LIMITED	MUMH03189E	239324	239324	194A
18	HDFC BANK LIMITED	MUMH03189E	41381	41381	194A
19	HDFC BANK LIMITED	MUMH03189E	124142	124142	194A
20	HDFC BANK LIMITED	MUMH03189E	62836	62836	194A
21	IDBI BANK LIMITED	MUMI04922B	14958	14958	194A
22	IDBI BANK LIMITED	MUMI04922B	4987	4987	194A
23	IDBI BANK LIMITED	MUMI04922B	14959	14959	194A
24	IDBI BANK LIMITED	MUMI04922B	14959	14959	194A

25	IDBI BANK LIMITED	MUMI04922B	1870	1870	194A
26	IDBI BANK LIMITED	MUMI04922B	64110	64110	194A
27	IDBI BANK LIMITED	MUMI04922B	9082	9082	194A
28	IDBI BANK LIMITED	MUMI04922B	6411	6411	194A
29	IDBI BANK LIMITED	MUMI04922B	6411	6411	194A
30	IDBI BANK LIMITED	MUMI04922B	6091	6091	194A
31	IDBI BANK LIMITED	MUMI04922B	52957	52957	194A
32	IDBI BANK LIMITED	MUMI04922B	19863	19863	194A
33	IDBI BANK LIMITED	MUMI04922B	19863	19863	194A
34	IDBI BANK LIMITED	MUMI04922B	3356	3356	194A
35	IDBI BANK LIMITED	MUMI04922B	10068	10068	194A
36	IDBI BANK LIMITED	MUMI04922B	10069	10069	194A
37	IDBI BANK LIMITED	MUMI04922B	5178	5178	194A
38	IDBI BANK LIMITED	MUMI04922B	5179	5179	194A
39	IDBI BANK LIMITED	MUMI04922B	9780	9780	194A
40	IDBI BANK LIMITED	MUMI04922B	9781	9781	194A
41	IDBI BANK LIMITED	MUMI04922B	3452	3452	194A
42	IDBI BANK LIMITED	MUMI04922B	8323	8323	194A
43	IDBI BANK LIMITED	MUMI04922B	8324	8324	194A
44	IDBI BANK LIMITED	MUMI04922B	21267	21267	194A
45	IDBI BANK LIMITED	MUMI04922B	21267	21267	194A
46	IDBI BANK LIMITED	MUMI04922B	27561	27561	194A
47	IDBI BANK LIMITED	MUMI04922B	8321	8321	194A
48	IDBI BANK LIMITED	MUMI04922B	8322	8322	194A
49	IDBI BANK LIMITED	MUMI04922B	8322	8322	194A
50	IDBI BANK LIMITED	MUMI04922B	8322	8322	194A
51	IDBI BANK LIMITED	MUMI04922B	16244	16244	194A
52	IDBI BANK LIMITED	MUMI04922B	27560	27560	194A
53	IDBI BANK LIMITED	MUMI04922B	27560	27560	194A
54	IDBI BANK LIMITED	MUMI04922B	27560	27560	194A
55	IDBI BANK LIMITED	MUMI04922B	35565	35565	194A
56	IDBI BANK LIMITED	MUMI04922B	35565	35565	194A
57	IDBI BANK LIMITED	MUMI04922B	3069	3069	194A
58	IDBI BANK LIMITED	MUMI04922B	19619	19619	194A
59	IDBI BANK LIMITED	MUMI04922B	3970	3970	194A
60	IDBI BANK LIMITED	MUMI04922B	39281	39281	194A
61	IDBI BANK LIMITED	MUMI04922B	36521	36521	194A
62	IDBI BANK LIMITED	MUMI04922B	36520	36520	194A
63	IDBI BANK LIMITED	MUMI04922B	36520	36520	194A
64	IDBI BANK LIMITED	MUMI04922B	18257	18257	194A
65	IDBI BANK LIMITED	MUMI04922B	2671	2671	194A
66	IDBI BANK LIMITED	MUMI04922B	66370	66370	194A
67	IDBI BANK LIMITED	MUMI04922B	51421	51421	194A
68	IDBI BANK LIMITED	MUMI04922B	51421	51421	194A
69	IDBI BANK LIMITED	MUMI04922B	72657	72657	194A
70	IDBI BANK LIMITED	MUMI04922B	55425	55425	194A
71	IDBI BANK LIMITED	MUMI04922B	55425	55425	194A
72	IDBI BANK LIMITED	MUMI04922B	55425	55425	194A
73	IDBI BANK LIMITED	MUMI04922B	55424	55424	194A
74	IDBI BANK LIMITED	MUMI04922B	51422	51422	194A
75	IDBI BANK LIMITED	MUMI04922B	39281	39281	194A
76	IDBI BANK LIMITED	MUMI04922B	11124	11124	194A
77	IDBI BANK LIMITED	MUMI04922B	11123	11123	194A
78	IDBI BANK LIMITED	MUMI04922B	11123	11123	194A
79	IDBI BANK LIMITED	MUMI04922B	18473	18473	194A
80	IDBI BANK LIMITED	MUMI04922B	18473	18473	194A
81	IDBI BANK LIMITED	MUMI04922B	3615	3615	194A
82	IDBI BANK LIMITED	MUMI04922B	33370	33370	194A
83	IDBI BANK LIMITED	MUMI04922B	67507	67507	194A
84	IDBI BANK LIMITED	MUMI04922B	67506	67506	194A
85	YES BANK LIMITED	MUMY02084F	2466	2466	194A

86	YES BANK LIMITED	MUMY02084F	7397	7397	194A
87	YES BANK LIMITED	MUMY02084F	7397	7397	194A
88	YES BANK LIMITED	MUMY02084F	21748	21748	194A
89	YES BANK LIMITED	MUMY02084F	21748	21748	194A
90	YES BANK LIMITED	MUMY02084F	16163	16163	194A
91	YES BANK LIMITED	MUMY02084F	16163	16163	194A
92	YES BANK LIMITED	MUMY02084F	106493	106493	194A
93	YES BANK LIMITED	MUMY02084F	77671	77671	194A
94	YES BANK LIMITED	MUMY02084F	121649	121649	194A
95	YES BANK LIMITED	MUMY02084F	61567	61567	194A
96	YES BANK LIMITED	MUMY02084F	61567	61567	194A
97	YES BANK LIMITED	MUMY02084F	61567	61567	194A
98	YES BANK LIMITED	MUMY02084F	61567	61567	194A
99	YES BANK LIMITED	MUMY02084F	61567	61567	194A
100	YES BANK LIMITED	MUMY02084F	61567	61567	194A
101	YES BANK LIMITED	MUMY02084F	61785	61785	194A
102	YES BANK LIMITED	MUMY02084F	98082	98082	194A
103	YES BANK LIMITED	MUMY02084F	73562	73562	194A
104	YES BANK LIMITED	MUMY02084F	122906	122906	194A
105	YES BANK LIMITED	MUMY02084F	153253	153253	194A
106	YES BANK LIMITED	MUMY02084F	153253	153253	194A
107	YES BANK LIMITED	MUMY02084F	63081	63081	194A
108	YES BANK LIMITED	MUMY02084F	124133	124133	194A
109	YES BANK LIMITED	MUMY02084F	45062	45062	194A
110	YES BANK LIMITED	MUMY02084F	51104	51104	194A
111	STATE BANK OF INDIA MANALI	PTLS14405G	417	417	194A
112	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
113	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
114	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
115	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
116	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
117	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
118	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
119	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
120	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
121	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
122	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
123	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
124	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
125	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
126	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
127	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
128	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
129	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
130	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
131	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
132	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
133	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
134	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
135	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
136	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
137	STATE BANK OF INDIA MANALI	PTLS14405G	450	450	194A
138	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
139	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
140	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
141	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
142	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
143	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
144	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
145	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
146	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A

147	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
148	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
149	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
150	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
151	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
152	STATE BANK OF INDIA MANALI	PTLS14405G	136	136	194A
153	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
154	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
155	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
156	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
157	STATE BANK OF INDIA MANALI	PTLS14405G	450	450	194A
158	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
159	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
160	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
161	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
162	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
163	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
164	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
165	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
166	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
167	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
168	STATE BANK OF INDIA MANALI	PTLS14405G	96	96	194A
169	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
170	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
171	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
172	STATE BANK OF INDIA MANALI	PTLS14405G	48	48	194A
173	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
174	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
175	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
176	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
177	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
178	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
179	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
180	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
181	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
182	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
183	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
184	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
185	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
186	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
187	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
188	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
189	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
190	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
191	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
192	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
193	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
194	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
195	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
196	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
197	STATE BANK OF INDIA MANALI	PTLS14405G	97	97	194A
198	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
199	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
200	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
201	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
202	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
203	STATE BANK OF INDIA MANALI	PTLS14405G	450	450	194A
204	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
205	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
206	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
207	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A

208	STATE BANK OF INDIA MANALI	PTLS14405G	32	32	194A
209	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
210	STATE BANK OF INDIA MANALI	PTLS14405G	49	49	194A
211	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	2145	2145	194A
212	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	481	481	194A
213	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	222	222	194A
214	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	262	262	194A
215	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	2145	2145	194A
	TOTAL			4016768	

Details of T.C.S.(26 AS Import Date:30 Nov 2015)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	3928	3928
2	MINING OFFICER KULLU	PTLM13149D	2572	2572
3	MINING OFFICER KULLU	PTLM13149D	4040	4040
4	MINING OFFICER KULLU	PTLM13149D	3289	3289
5	MINING OFFICER KULLU	PTLM13149D	3693	3693
6	MINING OFFICER KULLU	PTLM13149D	906	906
	TOTAL			18428

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	110211002	UTIB0000007	Current(Primary)
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324		HDFC0001223	Current
3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	010910200001770 9		IBKL0000109	Current
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	040801010000036 5		JAKA0ANSALL	Current
5	Punjab and Sind Bank	P - 18 / 90, Madras Hotel Building, Cannught Circus, New Delhi	0717100010103		PSIB0000717	Current
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995		ORBC0100007	Current
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161		YESB0000001	Current
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308		ICIC0000031	Current
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095		SBIN0002416	Current
10	Punjab National Bank	The Mall, District - Manali (H.P.)	171300180000001 2		PUNB0171300	Current

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2016-2017
Ward	DCIT / ACIT CO. CIR 1(1) ()	Year Ended	31.3.2016
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Particular of Business			
Method of Accounting	Mercantile		
A.O. Code	DEL-C-031-01		
Original Return	19/11/2016	Serial No.	537330111191116
Issue Date of Notice	12/02/2018	Return Due Date	
Date of Pre. Assessment			
Last Year Return Filed On	05/05/2018	Serial No.:	615779571050518
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income(u/s 153A)

Income from Business or Profession (Chapter IV D)			**-52937520**
Profit as per profit and loss A/C		331900000	
Add:			
Depreciation Debited in P&L A/c		612959000	
Provision for doubtful debt		31668250	
Fixed asset written off		53900	
Donation		90718	
Disallowance u/s 43B		4333318	
Disallowance u/s 40(a)(ia)		2085534	
Total		983090720	
Less:			
Profit on sale of fixed assets	112438		
Income From Other Sources	52339967		
Income from sale of CER (Capital receipt)	347754050		
Depreciation as per Chart u/s 32	629859465		
Allowable depreciation is Rs. 1413411434/- but restricted to Rs. 629859465/- available profits.			
Disallowance u/s 43B Last Year, Allowed This Year	178369		
Disallowance u/s 40(a)(ia) Last Year, Allowed This Year	5783951		
		1036028240	
			-52937520
Profit as per Profit and Loss a/c		0	
Income from Other Sources (Chapter IV F)			**52937520**

Interest Item		52339967	
Interest on income tax refund		432811	
Interest not credited in profit and loss account		164742	
		52937520	
Gross Total Income			**0**
Less: Deductions (Chapter VI-A)			
u/s 80 G Donation			
Eligible for 100%	90718		
Eligible Deduction		90718	
Eligible Deduction		90718	
Allowable Deduction			**0**
Total Income			**0**
Round off u/s 288 A			**0**
Calculation for Mat			**70544000**
Profit as per part II of Schedule III		316845000	
Add:			
Income Tax u/s 40(a)(ii)		15055000	
Total		331900000	
Less:			
Book loss	261356000		
		261356000	
		70544000	

Tax calculated @ 18.5% on Book Profit is more hence tax is calculated u/s 115JB

Tax Due	13050640	
Surcharge @ 7.0%	913545	
	13964185	
Educational Cess	418926	
	14383111	
T.D.S.	5362634	
	9020477	
Advance Tax	50000000	
	-40979523	
Interest u/s 234 A/B/C	40590	
	-40938933	
Refundable (Round off u/s 288B)	40938930	

Interest Charged	**(Rs.)**	**T.D.S./ T.C.S. From**	**(Rs.)**
u/s 234C	40590	Non-Salary(as per Annexure)	5358897
		T.C.S.(as per Annexure)	3737

(40590+0+0+0)
Interest calculated upto May,2018, Due Date for filing of Return November 30, 2016

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:06 Jul 2016

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6360218	14/09/2015	31010	Axis Bank Garia Branch	20000000
2	6360218	14/12/2015	32741	Axis Bank Garia Branch	30000000
	Total				**50000000**

Statement of Tax credit of MAT

1a.	Tax Payable on deemed total income under section 115JB	13050640	
b.	Surcharge on (a) above	913545	
c.	Education cess on (a+b) above	418926	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		14383111
2a.	Tax Payable on Total Income	0	
b.	Surcharge on 2a	0	
c.	Education cess on (2a+2b)	0	
d.	Gross tax liability (2a + 2b + 2c)		0
3.	**Amount of MAT liability available for credit in subsequent assessment years(1d-2d)**		**14383111**

Assessment Year	Brought Forward	Set off	Carried Forward
2016-2017			14383111
Total	**0**	**0**	**14383111**

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			836489489		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	52937520	NIL	52937520		NIL
Total Loss Set off		NIL	52937520	NIL	
Loss Remaining after set off		**NIL**	**783551969**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	563174722	0	563174722
Total	**563174722**	**0**	**563174722**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	2377258658	0	2377258658
2012-2013(29/09/2012)	1900948798	0	1900948798
2013-2014(28/09/2013)	1580398871	0	1580398871
2014-2015(28/11/2014)	1526383475	0	1526383475
2015-2016(30/11/2015)	1023298386	0	1023298386
Current Year Loss			783551969
Total	**8408288188**	**0**	**9191840157**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1579487350	0	0	1579487350	0	0	1579487350	157948735	1421538615
MOTOR CAR	15%	4293738	0	1240757	5534495	200000	0	5334495	707118	4627377
Project Equipment	15%	103354993	0	0	103354993	0	0	103354993	15503249	87851744
Transmission Line	15%	1935933603	0	0	1935933603	0	0	1935933603	290390040	1645543563
Building Residential	5%	179640175	0	0	179640175	0	0	179640175	8982009	170658166
Electrical Installation	15%	20609090	0	0	20609090	0	0	20609090	3091364	17517726
Office Equipment	15%	6208121	68724	262762	6539607	0	0	6539607	961234	5578373
Building	10%	16250533	0	0	16250533	0	0	16250533	1625053	14625480
Furniture & Fitting including electric Fitting	10%	10026548	0	130139	10156687	0	0	10156687	1009162	9147525
PLANT AND MACHINARY	15%	6219081645	0	1988982	6221070627	0	0	6221070627	933011421	5288059206
Computer	60%	230694	38371	68700	337765	0	0	337765	182049	155716
Total		**10075116490**	**107095**	**3691340**	**10078914925**	**200000**	**0**	**10078714925**	**1413411434**	**8665303491**

Details of T.D.S. on Non-Salary(26 AS Import Date:06 Jul 2016)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	662	662	194A
2	PANJAB & SIND BANK	DELP08409C	7546	7546	194A
3	PANJAB & SIND BANK	DELP08409C	861	861	194A
4	PANJAB & SIND BANK	DELP08409C	7683	7683	194A
5	PANJAB & SIND BANK	DELP08409C	7823	7823	194A
6	PANJAB & SIND BANK	DELP08409C	748	748	194A
7	PANJAB & SIND BANK	DELP08409C	225	225	194A
8	PANJAB & SIND BANK	DELP08409C	6936	6936	194A
9	POWER SYSTEM OPERATION CORPORATION LIMITED	DELP17480B	99996	99996	194A
10	POWER SYSTEM OPERATION CORPORATION LIMITED	DELP17480B	7210	7210	194A
11	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	13151	13151	194A
12	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	13151	13151	194A
13	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	13151	13151	194A
14	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	10151	10151	194A
15	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	10150	10150	194A
16	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	10151	10151	194A
17	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	14835	14835	194A
18	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	14836	14836	194A
19	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	14835	14835	194A
20	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	2652	2652	194A
21	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	2652	2652	194A
22	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	2652	2652	194A
23	HDFC BANK LIMITED	MUMH03189E	12216	12216	194A
24	HDFC BANK LIMITED	MUMH03189E	55021	55021	194A

25	HDFC BANK LIMITED	MUMH03189E	2206	2206	194A
26	HDFC BANK LIMITED	MUMH03189E	226921	226921	194A
27	HDFC BANK LIMITED	MUMH03189E	16558	16558	194A
28	HDFC BANK LIMITED	MUMH03189E	65340	65340	194A
29	HDFC BANK LIMITED	MUMH03189E	275916	275916	194A
30	HDFC BANK LIMITED	MUMH03189E	84024	84024	194A
31	HDFC BANK LIMITED	MUMH03189E	226938	226938	194A
32	IDBI BANK LIMITED	MUMI04922B	1995	1995	194A
33	IDBI BANK LIMITED	MUMI04922B	3116	3116	194A
34	IDBI BANK LIMITED	MUMI04922B	3117	3117	194A
35	IDBI BANK LIMITED	MUMI04922B	4701	4701	194A
36	IDBI BANK LIMITED	MUMI04922B	3083	3083	194A
37	IDBI BANK LIMITED	MUMI04922B	5945	5945	194A
38	IDBI BANK LIMITED	MUMI04922B	8904	8904	194A
39	IDBI BANK LIMITED	MUMI04922B	4726	4726	194A
40	IDBI BANK LIMITED	MUMI04922B	2397	2397	194A
41	IDBI BANK LIMITED	MUMI04922B	3014	3014	194A
42	IDBI BANK LIMITED	MUMI04922B	8630	8630	194A
43	IDBI BANK LIMITED	MUMI04922B	7534	7534	194A
44	IDBI BANK LIMITED	MUMI04922B	38836	38836	194A
45	IDBI BANK LIMITED	MUMI04922B	10479	10479	194A
46	IDBI BANK LIMITED	MUMI04922B	10480	10480	194A
47	IDBI BANK LIMITED	MUMI04922B	25473	25473	194A
48	IDBI BANK LIMITED	MUMI04922B	23288	23288	194A
49	IDBI BANK LIMITED	MUMI04922B	23287	23287	194A
50	IDBI BANK LIMITED	MUMI04922B	23116	23116	194A
51	IDBI BANK LIMITED	MUMI04922B	20034	20034	194A
52	IDBI BANK LIMITED	MUMI04922B	11045	11045	194A
53	IDBI BANK LIMITED	MUMI04922B	9760	9760	194A
54	IDBI BANK LIMITED	MUMI04922B	39555	39555	194A
55	IDBI BANK LIMITED	MUMI04922B	32894	32894	194A
56	IDBI BANK LIMITED	MUMI04922B	12843	12843	194A
57	IDBI BANK LIMITED	MUMI04922B	12842	12842	194A
58	IDBI BANK LIMITED	MUMI04922B	6713	6713	194A
59	IDBI BANK LIMITED	MUMI04922B	7397	7397	194A
60	IDBI BANK LIMITED	MUMI04922B	14646	14646	194A
61	IDBI BANK LIMITED	MUMI04922B	14384	14384	194A
62	IDBI BANK LIMITED	MUMI04922B	14384	14384	194A
63	IDBI BANK LIMITED	MUMI04922B	7885	7885	194A
64	IDBI BANK LIMITED	MUMI04922B	7884	7884	194A
65	IDBI BANK LIMITED	MUMI04922B	23972	23972	194A
66	IDBI BANK LIMITED	MUMI04922B	17723	17723	194A
67	IDBI BANK LIMITED	MUMI04922B	25000	25000	194A
68	IDBI BANK LIMITED	MUMI04922B	25000	25000	194A
69	IDBI BANK LIMITED	MUMI04922B	25000	25000	194A
70	IDBI BANK LIMITED	MUMI04922B	6301	6301	194A
71	IDBI BANK LIMITED	MUMI04922B	8507	8507	194A
72	IDBI BANK LIMITED	MUMI04922B	5577	5577	194A
73	IDBI BANK LIMITED	MUMI04922B	19521	19521	194A
74	IDBI BANK LIMITED	MUMI04922B	16592	16592	194A
75	IDBI BANK LIMITED	MUMI04922B	5577	5577	194A
76	IDBI BANK LIMITED	MUMI04922B	5576	5576	194A
77	IDBI BANK LIMITED	MUMI04922B	20805	20805	194A
78	IDBI BANK LIMITED	MUMI04922B	5739	5739	194A
79	IDBI BANK LIMITED	MUMI04922B	61165	61165	194A
80	AXIS BANK LIMITED	MUMU05151G	4718	4718	194A
81	AXIS BANK LIMITED	MUMU05151G	4718	4718	194A
82	AXIS BANK LIMITED	MUMU05151G	6411	6411	194A
83	AXIS BANK LIMITED	MUMU05151G	6411	6411	194A
84	AXIS BANK LIMITED	MUMU05151G	6411	6411	194A
85	AXIS BANK LIMITED	MUMU05151G	9931	9931	194A

86	AXIS BANK LIMITED	MUMU05151G	26712	26712	194A
87	AXIS BANK LIMITED	MUMU05151G	19093	19093	194A
88	AXIS BANK LIMITED	MUMU05151G	19092	19092	194A
89	AXIS BANK LIMITED	MUMU05151G	56411	56411	194A
90	AXIS BANK LIMITED	MUMU05151G	30257	30257	194A
91	AXIS BANK LIMITED	MUMU05151G	30257	30257	194A
92	AXIS BANK LIMITED	MUMU05151G	9534	9534	194A
93	AXIS BANK LIMITED	MUMU05151G	29795	29795	194A
94	AXIS BANK LIMITED	MUMU05151G	559	559	194A
95	AXIS BANK LIMITED	MUMU05151G	30308	30308	194A
96	AXIS BANK LIMITED	MUMU05151G	35118	35118	194A
97	AXIS BANK LIMITED	MUMU05151G	87842	87842	194A
98	AXIS BANK LIMITED	MUMU05151G	63641	63641	194A
99	AXIS BANK LIMITED	MUMU05151G	63641	63641	194A
100	AXIS BANK LIMITED	MUMU05151G	18378	18378	194A
101	AXIS BANK LIMITED	MUMU05151G	87843	87843	194A
102	AXIS BANK LIMITED	MUMU05151G	1507	1507	194A
103	AXIS BANK LIMITED	MUMU05151G	1507	1507	194A
104	AXIS BANK LIMITED	MUMU05151G	9795	9795	194A
105	AXIS BANK LIMITED	MUMU05151G	9794	9794	194A
106	AXIS BANK LIMITED	MUMU05151G	2301	2301	194A
107	AXIS BANK LIMITED	MUMU05151G	20343	20343	194A
108	AXIS BANK LIMITED	MUMU05151G	20342	20342	194A
109	AXIS BANK LIMITED	MUMU05151G	10151	10151	194A
110	AXIS BANK LIMITED	MUMU05151G	43808	43808	194A
111	YES BANK LIMITED	MUMY02084F	11901	11901	194A
112	YES BANK LIMITED	MUMY02084F	84491	84491	194A
113	YES BANK LIMITED	MUMY02084F	6645	6645	194A
114	YES BANK LIMITED	MUMY02084F	22295	22295	194A
115	YES BANK LIMITED	MUMY02084F	65013	65013	194A
116	YES BANK LIMITED	MUMY02084F	132330	132330	194A
117	YES BANK LIMITED	MUMY02084F	46200	46200	194A
118	YES BANK LIMITED	MUMY02084F	34673	34673	194A
119	YES BANK LIMITED	MUMY02084F	34673	34673	194A
120	YES BANK LIMITED	MUMY02084F	34673	34673	194A
121	YES BANK LIMITED	MUMY02084F	46200	46200	194A
122	YES BANK LIMITED	MUMY02084F	46200	46200	194A
123	YES BANK LIMITED	MUMY02084F	46200	46200	194A
124	YES BANK LIMITED	MUMY02084F	46200	46200	194A
125	YES BANK LIMITED	MUMY02084F	72811	72811	194A
126	YES BANK LIMITED	MUMY02084F	72811	72811	194A
127	YES BANK LIMITED	MUMY02084F	67091	67091	194A
128	YES BANK LIMITED	MUMY02084F	19178	19178	194A
129	YES BANK LIMITED	MUMY02084F	19178	19178	194A
130	YES BANK LIMITED	MUMY02084F	19178	19178	194A
131	YES BANK LIMITED	MUMY02084F	19178	19178	194A
132	YES BANK LIMITED	MUMY02084F	19178	19178	194A
133	YES BANK LIMITED	MUMY02084F	19178	19178	194A
134	YES BANK LIMITED	MUMY02084F	133697	133697	194A
135	YES BANK LIMITED	MUMY02084F	38630	38630	194A
136	YES BANK LIMITED	MUMY02084F	38630	38630	194A
137	YES BANK LIMITED	MUMY02084F	38630	38630	194A
138	YES BANK LIMITED	MUMY02084F	38630	38630	194A
139	YES BANK LIMITED	MUMY02084F	38630	38630	194A
140	YES BANK LIMITED	MUMY02084F	38630	38630	194A
141	YES BANK LIMITED	MUMY02084F	83704	83704	194A
142	YES BANK LIMITED	MUMY02084F	83704	83704	194A
143	YES BANK LIMITED	MUMY02084F	83704	83704	194A
144	YES BANK LIMITED	MUMY02084F	16604	16604	194A
145	YES BANK LIMITED	MUMY02084F	16604	16604	194A
146	YES BANK LIMITED	MUMY02084F	68465	68465	194A

147	YES BANK LIMITED	MUMY02084F	12728	12728	194A
148	YES BANK LIMITED	MUMY02084F	30375	30375	194A
149	YES BANK LIMITED	MUMY02084F	30375	30375	194A
150	YES BANK LIMITED	MUMY02084F	136291	136291	194A
151	YES BANK LIMITED	MUMY02084F	96701	96701	194A
152	YES BANK LIMITED	MUMY02084F	95730	95730	194A
153	YES BANK LIMITED	MUMY02084F	95730	95730	194A
154	YES BANK LIMITED	MUMY02084F	95730	95730	194A
155	YES BANK LIMITED	MUMY02084F	95730	95730	194A
156	YES BANK LIMITED	MUMY02084F	95730	95730	194A
157	YES BANK LIMITED	MUMY02084F	2140	2140	194A
158	YES BANK LIMITED	MUMY02084F	58787	58787	194A
159	YES BANK LIMITED	MUMY02084F	2140	2140	194A
160	YES BANK LIMITED	MUMY02084F	2859	2859	194A
161	YES BANK LIMITED	MUMY02084F	2140	2140	194A
162	YES BANK LIMITED	MUMY02084F	2859	2859	194A
163	YES BANK LIMITED	MUMY02084F	2140	2140	194A
164	YES BANK LIMITED	MUMY02084F	2140	2140	194A
165	YES BANK LIMITED	MUMY02084F	35628	35628	194A
166	YES BANK LIMITED	MUMY02084F	56099	56099	194A
167	STATE BANK OF INDIA MANALI	PTLS14405G	394	394	194A
168	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
169	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
170	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
171	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
172	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
173	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
174	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
175	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
176	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
177	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
178	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
179	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
180	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
181	STATE BANK OF INDIA MANALI	PTLS14405G	135	135	194A
182	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
183	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
184	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
185	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
186	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
187	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
188	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
189	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
190	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
191	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
192	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
193	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
194	STATE BANK OF INDIA MANALI	PTLS14405G	425	425	194A
195	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
196	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
197	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
198	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
199	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
200	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
201	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
202	STATE BANK OF INDIA MANALI	PTLS14405G	101	101	194A
203	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
204	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
205	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
206	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
207	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A

208	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
209	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
210	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
211	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
212	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
213	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
214	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
215	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
216	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
217	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
218	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
219	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
220	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
221	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
222	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
223	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
224	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
225	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
226	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
227	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
228	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
229	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
230	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
231	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
232	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
233	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
234	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
235	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
236	STATE BANK OF INDIA MANALI	PTLS14405G	102	102	194A
237	STATE BANK OF INDIA MANALI	PTLS14405G	425	425	194A
238	STATE BANK OF INDIA MANALI	PTLS14405G	103	103	194A
239	STATE BANK OF INDIA MANALI	PTLS14405G	103	103	194A
240	STATE BANK OF INDIA MANALI	PTLS14405G	44	44	194A
241	STATE BANK OF INDIA MANALI	PTLS14405G	44	44	194A
242	STATE BANK OF INDIA MANALI	PTLS14405G	28	28	194A
243	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	462	462	194A
244	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	83	83	194A
245	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	239	239	194A
246	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	282	282	194A
247	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	2309	2309	194A
248	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	521	521	194A
	TOTAL			5358897	

Details of T.C.S.(26 AS Import Date:06 Jul 2016)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	113	113
2	MINING OFFICER KULLU	PTLM13149D	2504	2504
3	MINING OFFICER KULLU	PTLM13149D	1120	1120
	TOTAL			3737

Interest Calculation u/s 234C

S. No.	Installment Period	Total Tax Due	To Be Deposited (In %)	To Be Deposited (In Amount)	Deposit Amount	Remaining Tax Due(Round off in 100 Rs.)	Int Rate (In %)	Interest
1.	First (Up to June)	9020477	15.00	1353072	0	1353000	3	40590
2.	Second (Up to Sep)	9020477	45.00	4059215	20000000	-15940700	3	0
3.	Third (Up to Dec)	9020477	75.00	6765358	50000000	-43234600	3	0
4.	Fourth (Up to March)	9020477	100.00	9020477	50000000	-40979500	1	0
	Total							**40590**

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	110211002	UTIB0000007	Current(Primary)
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324		HDFC0001223	Current
3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	010910200001770 9		IBKL0000109	Current
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	040801010000036 5		JAKA0ANSALL	Current
5	Punjab and Sind Bank	P - 18 / 90, Madras Hotel Building, Cannught Circus, New Delhi	0717100010103		PSIB0000717	Current
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995		ORBC0100007	Current
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161		YESB0000001	Current
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308		ICIC0000031	Current
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095		SBIN0002416	Current
10	Punjab National Bank	The Mall, District - Manali (H.P.)	171300180000001 2		PUNB0171300	Current

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Annual Retention Bonus	2016-17	0	93821	0	93821
Exgartia	2016-17	0	2901183	0	2901183
HPBOC Cess		2925390	0	0	2925390
HPBOC Cess	2016-17	0	111460	0	111460
Leave Encashment to employees		6281735	0	0	6281735
Leave Encashment to employees	2016-17	0	1169220	0	1169220
Loyalty Bonus		2397477	0	168506	2228971
Superannuation		9863	0	9863	0
Superannuation	2016-17	0	57634	0	57634
		11614465	4333318	178369	15769414

Disallowance u/s 40(a)(ia)

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Audit fee	2015-16	74796	0	74796	0

EHS Expense	2016-17	0	1500000	0	1500000
Repairs Civil	2015-16	46505	0	46505	0
Repairs Electricals	2016-17	0	495000	0	495000
Security Arrangement Expenses	2016-17	0	90534	0	90534
Wheeling cahrges	2015-16	5662650	0	5662650	0
		5783951	2085534	5783951	2085534

u/s 80 G Donation Eligible for 100%

S.NO.	PARTICULARS	PAN of Donee	AMOUNT
1	Prime Minister's National Relief Fund	AACTP4637Q	90718
	TOTAL		**90718**

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2017-2018
Ward	DCIT / ACIT CO. CIR 1(1) ()	Year Ended	31.3.2017
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Particular of Business			
Method of Accounting	Mercantile		
A.O. Code	DEL-C-031-01		
Filing Status	Original		
Return Filed On	13/10/2017	Acknowledgement No.:	242275711131017
Last Year Return Filed On	05/05/2018	Serial No.:	615689761050518
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income

Income from Business or Profession (Chapter IV D) **-102103786**

Profit as per profit and loss A/C		25244746
Add:		
Depreciation Debited in P&L A/c		602494482
Inventory written off		12934438
Fixed asset written off		533634
Penalty of VAT		8574
Asset held for sale written off		18941781
CSR expense		3065698
Other comprehensive income		140837
Impact of ERI on interest expense		19574514
Interest not credited to profit and loss account		4025
Disallowance u/s 43B		4402339
Disallowance u/s 40(a)(ia)		410569
Total		687755637
Less:		
Profit on sale of fixed assets	319490	
Income From Other Sources	102099761	
profit on sale of asset held for sale	369181	
Income from sale of CER	379356430	
Interest not credited to profit and loss account	4025	
Depreciation as per Chart u/s 32	302291959	
Allowable depreciation is Rs. 1210964902/- but restricted to Rs. 302291959/- available profits.		
Disallowance u/s 43B Last Year, Allowed This Year	3333043	
Disallowance u/s 40(a)(ia) Last Year, Allowed This Year	2085534	
		789859423
		-102103786

Income from Other Sources (Chapter IV F) **102103786**

Interest on F.D.R.	102099761	
Interest not credited in profit and loss account	4025	
	102103786	
Gross Total Income		**0**
Total Income		**0**
Round off u/s 288 A		**0**
Calculation for Mat		**35317258**
Profit as per part II and III of Schedule VI	25244746	
Add:		
Amount adjusted as per subsection (2C)	9931675	
Amount adjusted as per subsection (2A)	140837	
Total	35317258	
Tax calculated @ 18.5% on Book Profit is more hence tax is calculated u/s 115JB		
Tax Due	6533693	
Surcharge @ 7.0%	457359	
	6991052	
Educational Cess	209732	
	7200784	
T.D.S.	10685694	
	-3484910	
Refundable (Round off u/s 288B)	3484910	

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	10675349
T.C.S.(as per Annexure)	10345

Due Date for filing of Return September 30, 2017
Due date extended to 07/11/2017 F.NO.225/270/2017/ITA.II DT. 31.10.2017

Statement of Tax credit of MAT

1a.	Tax Payable on deemed total income under section 115JB	6533693	
b.	Surcharge on (a) above	457359	
c.	Education cess on (a+b) above	209732	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		7200784
2a.	Tax Payable on Total Income	0	
b.	Surcharge on 2a	0	
c.	Education cess on (2a+2b)	0	
d.	Gross tax liability (2a + 2b + 2c)		0
3.	**Amount of MAT liability available for credit in subsequent assessment years(1d-2d)**		**7200784**

Assessment Year	Brought Forward	Set off	Carried Forward
2015-2016	64756836	0	64756836
2016-2017	14381479	0	14381479
2017-2018			7200784

Total	79138315	0	86339099

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			1010776729		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	102103786	NIL	102103786		NIL
Total Loss Set off		NIL	102103786	NIL	
Loss Remaining after set off		**NIL**	**908672943**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	579189122	0	579189122
Total	**579189122**	**0**	**579189122**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	2377258658	0	2377258658
2012-2013(29/09/2012)	1900948798	0	1900948798
2013-2014(28/09/2013)	1580398871	0	1580398871
2014-2015(28/11/2014)	1526383475	0	1526383475
2015-2016(30/11/2015)	1023298386	0	1023298386
2016-2017(19/11/2016)	435797919	0	435797919
Current Year Loss			908672943
Total	**8844086107**	**0**	**9752759050**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1421538615	0	0	1421538615	1004141	0	1420534474	142053447	1278481027
MOTOR CAR	15%	4627377	1101906	1106211	6835494	86667	0	6748827	929358	5819469
Project Equipment	15%	87851744	991318	16590	88859652	0	0	88859652	13327703	75531949
Transmission Line	15%	1645543563	0	0	1645543563	0	0	1645543563	246831534	1398712029
Building Residential	5%	170658166	0	0	170658166	0	0	170658166	8532908	162125258
Electrical Installation	15%	17517727	412268	0	17929995	0	0	17929995	2689499	15240496
Office Equipment	15%	5578372	15330	93334	5687036	0	0	5687036	846055	4840981
Building	10%	14625480	0	0	14625480	0	0	14625480	1462548	13162932
Furniture & Fitting including electric Fitting	10%	9147525	69837	0	9217362	0	0	9217362	921736	8295626
PLANT AND MACHINARY	15%	5288059207	0	0	5288059207	320400	0	5287738807	793160821	4494577986
Computer	60%	155716	180105	26000	361821	0	0	361821	209293	152528
Total		**8665303492**	**2770764**	**1242135**	**8669316391**	**1411208**	**0**	**8667905183**	**1210964902**	**7456940281**

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2017-2018 PAN : AAECA6200D Code :45

Details of T.D.S. on Non-Salary(26 AS Import Date:12 Oct 2017)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	POWER GRID CORPORATION OF INDIA LTD.	DELP08266G	25330	25330	194A
2	PANJAB & SIND BANK	DELP08409C	1026	1026	194A
3	PANJAB & SIND BANK	DELP08409C	549	549	194A
4	PANJAB & SIND BANK	DELP08409C	7856	7856	194A
5	PANJAB & SIND BANK	DELP08409C	788	788	194A
6	PANJAB & SIND BANK	DELP08409C	2497	2497	194A
7	PANJAB & SIND BANK	DELP08409C	802	802	194A
8	PANJAB & SIND BANK	DELP08409C	5596	5596	194A
9	PANJAB & SIND BANK	DELP08409C	815	815	194A
10	PANJAB & SIND BANK	DELP08409C	5689	5689	194A
11	PANJAB & SIND BANK	DELP08409C	241	241	194A
12	PANJAB & SIND BANK	DELP08409C	622	622	194A
13	POWER SYSTEM OPERATION CORPORATION LIMITED	DELP17480B	1	1	194A
14	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	78668	78668	194A
15	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	3970	3970	194A
16	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	78668	78668	194A
17	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	78667	78667	194A
18	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	58901	58901	194A
19	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	12465	12465	194A
20	HDFC BANK LIMITED	MUMH03189E	129929	129929	194A
21	HDFC BANK LIMITED	MUMH03189E	99844	99844	194A
22	HDFC BANK LIMITED	MUMH03189E	87910	87910	194A
23	HDFC BANK LIMITED	MUMH03189E	333509	333509	194A
24	HDFC BANK LIMITED	MUMH03189E	459955	459955	194A
25	HDFC BANK LIMITED	MUMH03189E	322454	322454	194A
26	HDFC BANK LIMITED	MUMH03189E	233805	233805	194A
27	HDFC BANK LIMITED	MUMH03189E	347588	347588	194A
28	IDBI BANK LIMITED	MUMI04922B	7911	7911	194A
29	IDBI BANK LIMITED	MUMI04922B	7911	7911	194A
30	IDBI BANK LIMITED	MUMI04922B	7911	7911	194A
31	IDBI BANK LIMITED	MUMI04922B	7911	7911	194A
32	IDBI BANK LIMITED	MUMI04922B	15974	15974	194A
33	IDBI BANK LIMITED	MUMI04922B	21797	21797	194A
34	IDBI BANK LIMITED	MUMI04922B	35635	35635	194A
35	IDBI BANK LIMITED	MUMI04922B	12688	12688	194A
36	IDBI BANK LIMITED	MUMI04922B	46302	46302	194A
37	IDBI BANK LIMITED	MUMI04922B	10633	10633	194A
38	IDBI BANK LIMITED	MUMI04922B	9589	9589	194A
39	IDBI BANK LIMITED	MUMI04922B	75407	75407	194A
40	IDBI BANK LIMITED	MUMI04922B	8043	8043	194A
41	IDBI BANK LIMITED	MUMI04922B	17550	17550	194A
42	IDBI BANK LIMITED	MUMI04922B	17550	17550	194A
43	IDBI BANK LIMITED	MUMI04922B	8044	8044	194A
44	IDBI BANK LIMITED	MUMI04922B	8044	8044	194A
45	IDBI BANK LIMITED	MUMI04922B	59116	59116	194A
46	IDBI BANK LIMITED	MUMI04922B	31781	31781	194A
47	IDBI BANK LIMITED	MUMI04922B	44515	44515	194A
48	IDBI BANK LIMITED	MUMI04922B	48644	48644	194A
49	IDBI BANK LIMITED	MUMI04922B	48644	48644	194A
50	IDBI BANK LIMITED	MUMI04922B	48644	48644	194A
51	IDBI BANK LIMITED	MUMI04922B	44515	44515	194A
52	IDBI BANK LIMITED	MUMI04922B	37175	37175	194A

53	IDBI BANK LIMITED	MUMI04922B	113699	113699	194A
54	IDBI BANK LIMITED	MUMI04922B	113699	113699	194A
55	IDBI BANK LIMITED	MUMI04922B	113699	113699	194A
56	IDBI BANK LIMITED	MUMI04922B	27796	27796	194A
57	IDBI BANK LIMITED	MUMI04922B	27796	27796	194A
58	IDBI BANK LIMITED	MUMI04922B	16069	16069	194A
59	IDBI BANK LIMITED	MUMI04922B	45439	45439	194A
60	IDBI BANK LIMITED	MUMI04922B	45439	45439	194A
61	IDBI BANK LIMITED	MUMI04922B	45439	45439	194A
62	IDBI BANK LIMITED	MUMI04922B	4366	4366	194A
63	IDBI BANK LIMITED	MUMI04922B	74486	74486	194A
64	IDBI BANK LIMITED	MUMI04922B	74486	74486	194A
65	IDBI BANK LIMITED	MUMI04922B	29103	29103	194A
66	IDBI BANK LIMITED	MUMI04922B	20698	20698	194A
67	IDBI BANK LIMITED	MUMI04922B	11296	11296	194A
68	IDBI BANK LIMITED	MUMI04922B	7158	7158	194A
69	IDBI BANK LIMITED	MUMI04922B	7158	7158	194A
70	IDBI BANK LIMITED	MUMI04922B	5075	5075	194A
71	AXIS BANK LIMITED	MUMU05151G	3979	3979	194A
72	AXIS BANK LIMITED	MUMU05151G	15279	15279	194A
73	AXIS BANK LIMITED	MUMU05151G	9206	9206	194A
74	AXIS BANK LIMITED	MUMU05151G	6137	6137	194A
75	AXIS BANK LIMITED	MUMU05151G	51205	51205	194A
76	AXIS BANK LIMITED	MUMU05151G	34137	34137	194A
77	AXIS BANK LIMITED	MUMU05151G	26250	26250	194A
78	AXIS BANK LIMITED	MUMU05151G	69808	69808	194A
79	AXIS BANK LIMITED	MUMU05151G	52356	52356	194A
80	AXIS BANK LIMITED	MUMU05151G	52164	52164	194A
81	AXIS BANK LIMITED	MUMU05151G	39124	39124	194A
82	AXIS BANK LIMITED	MUMU05151G	9188	9188	194A
83	AXIS BANK LIMITED	MUMU05151G	26250	26250	194A
84	AXIS BANK LIMITED	MUMU05151G	4500	4500	194A
85	AXIS BANK LIMITED	MUMU05151G	9900	9900	194A
86	AXIS BANK LIMITED	MUMU05151G	12075	12075	194A
87	AXIS BANK LIMITED	MUMU05151G	7480	7480	194A
88	AXIS BANK LIMITED	MUMU05151G	7937	7937	194A
89	AXIS BANK LIMITED	MUMU05151G	9643	9643	194A
90	AXIS BANK LIMITED	MUMU05151G	50631	50631	194A
91	AXIS BANK LIMITED	MUMU05151G	693	693	194A
92	AXIS BANK LIMITED	MUMU05151G	59546	59546	194A
93	AXIS BANK LIMITED	MUMU05151G	51099	51099	194A
94	AXIS BANK LIMITED	MUMU05151G	49931	49931	194A
95	AXIS BANK LIMITED	MUMU05151G	34619	34619	194A
96	AXIS BANK LIMITED	MUMU05151G	17310	17310	194A
97	AXIS BANK LIMITED	MUMU05151G	14610	14610	194A
98	AXIS BANK LIMITED	MUMU05151G	9986	9986	194A
99	AXIS BANK LIMITED	MUMU05151G	9986	9986	194A
100	AXIS BANK LIMITED	MUMU05151G	8544	8544	194A
101	AXIS BANK LIMITED	MUMU05151G	8507	8507	194A
102	AXIS BANK LIMITED	MUMU05151G	68513	68513	194A
103	AXIS BANK LIMITED	MUMU05151G	68512	68512	194A
104	AXIS BANK LIMITED	MUMU05151G	39024	39024	194A
105	AXIS BANK LIMITED	MUMU05151G	45493	45493	194A
106	AXIS BANK LIMITED	MUMU05151G	36417	36417	194A
107	AXIS BANK LIMITED	MUMU05151G	36394	36394	194A
108	AXIS BANK LIMITED	MUMU05151G	28419	28419	194A
109	AXIS BANK LIMITED	MUMU05151G	21230	21230	194A
110	AXIS BANK LIMITED	MUMU05151G	19714	19714	194A
111	AXIS BANK LIMITED	MUMU05151G	15165	15165	194A
112	AXIS BANK LIMITED	MUMU05151G	15165	15165	194A
113	AXIS BANK LIMITED	MUMU05151G	15164	15164	194A

114	AXIS BANK LIMITED	MUMU05151G	47079	47079	194A
115	AXIS BANK LIMITED	MUMU05151G	13648	13648	194A
116	AXIS BANK LIMITED	MUMU05151G	61264	61264	194A
117	AXIS BANK LIMITED	MUMU05151G	61264	61264	194A
118	AXIS BANK LIMITED	MUMU05151G	55073	55073	194A
119	AXIS BANK LIMITED	MUMU05151G	5480	5480	194A
120	AXIS BANK LIMITED	MUMU05151G	5480	5480	194A
121	AXIS BANK LIMITED	MUMU05151G	5480	5480	194A
122	AXIS BANK LIMITED	MUMU05151G	5479	5479	194A
123	AXIS BANK LIMITED	MUMU05151G	5479	5479	194A
124	AXIS BANK LIMITED	MUMU05151G	5479	5479	194A
125	YES BANK LIMITED	MUMY02084F	12888	12888	194A
126	YES BANK LIMITED	MUMY02084F	25727	25727	194A
127	YES BANK LIMITED	MUMY02084F	25727	25727	194A
128	YES BANK LIMITED	MUMY02084F	66803	66803	194A
129	YES BANK LIMITED	MUMY02084F	187049	187049	194A
130	YES BANK LIMITED	MUMY02084F	96303	96303	194A
131	YES BANK LIMITED	MUMY02084F	96303	96303	194A
132	YES BANK LIMITED	MUMY02084F	96303	96303	194A
133	YES BANK LIMITED	MUMY02084F	96303	96303	194A
134	YES BANK LIMITED	MUMY02084F	96303	96303	194A
135	YES BANK LIMITED	MUMY02084F	50205	50205	194A
136	YES BANK LIMITED	MUMY02084F	70415	70415	194A
137	YES BANK LIMITED	MUMY02084F	104320	104320	194A
138	YES BANK LIMITED	MUMY02084F	250369	250369	194A
139	YES BANK LIMITED	MUMY02084F	100158	100158	194A
140	YES BANK LIMITED	MUMY02084F	100158	100158	194A
141	YES BANK LIMITED	MUMY02084F	100158	100158	194A
142	YES BANK LIMITED	MUMY02084F	100158	100158	194A
143	YES BANK LIMITED	MUMY02084F	100158	100158	194A
144	YES BANK LIMITED	MUMY02084F	50292	50292	194A
145	YES BANK LIMITED	MUMY02084F	99541	99541	194A
146	YES BANK LIMITED	MUMY02084F	90492	90492	194A
147	YES BANK LIMITED	MUMY02084F	90492	90492	194A
148	YES BANK LIMITED	MUMY02084F	90492	90492	194A
149	YES BANK LIMITED	MUMY02084F	90492	90492	194A
150	YES BANK LIMITED	MUMY02084F	93711	93711	194A
151	YES BANK LIMITED	MUMY02084F	105089	105089	194A
152	YES BANK LIMITED	MUMY02084F	252213	252213	194A
153	YES BANK LIMITED	MUMY02084F	99688	99688	194A
154	YES BANK LIMITED	MUMY02084F	99688	99688	194A
155	YES BANK LIMITED	MUMY02084F	99688	99688	194A
156	YES BANK LIMITED	MUMY02084F	99688	99688	194A
157	YES BANK LIMITED	MUMY02084F	99688	99688	194A
158	YES BANK LIMITED	MUMY02084F	51177	51177	194A
159	YES BANK LIMITED	MUMY02084F	101304	101304	194A
160	YES BANK LIMITED	MUMY02084F	92119	92119	194A
161	YES BANK LIMITED	MUMY02084F	92119	92119	194A
162	YES BANK LIMITED	MUMY02084F	92119	92119	194A
163	YES BANK LIMITED	MUMY02084F	92119	92119	194A
164	YES BANK LIMITED	MUMY02084F	11206	11206	194A
165	YES BANK LIMITED	MUMY02084F	104837	104837	194A
166	YES BANK LIMITED	MUMY02084F	251687	251687	194A
167	YES BANK LIMITED	MUMY02084F	24612	24612	194A
168	YES BANK LIMITED	MUMY02084F	68001	68001	194A
169	YES BANK LIMITED	MUMY02084F	26487	26487	194A
170	YES BANK LIMITED	MUMY02084F	26487	26487	194A
171	YES BANK LIMITED	MUMY02084F	26487	26487	194A
172	YES BANK LIMITED	MUMY02084F	26487	26487	194A
173	YES BANK LIMITED	MUMY02084F	24612	24612	194A
174	YES BANK LIMITED	MUMY02084F	1627	1627	194A

175	YES BANK LIMITED	MUMY02084F	12458	12458	194A
176	YES BANK LIMITED	MUMY02084F	12458	12458	194A
177	YES BANK LIMITED	MUMY02084F	75199	75199	194A
178	YES BANK LIMITED	MUMY02084F	75199	75199	194A
179	YES BANK LIMITED	MUMY02084F	75199	75199	194A
180	YES BANK LIMITED	MUMY02084F	75199	75199	194A
181	YES BANK LIMITED	MUMY02084F	75199	75199	194A
182	YES BANK LIMITED	MUMY02084F	6685	6685	194A
183	YES BANK LIMITED	MUMY02084F	6685	6685	194A
184	YES BANK LIMITED	MUMY02084F	6685	6685	194A
185	YES BANK LIMITED	MUMY02084F	6685	6685	194A
186	YES BANK LIMITED	MUMY02084F	6685	6685	194A
187	YES BANK LIMITED	MUMY02084F	6685	6685	194A
188	YES BANK LIMITED	MUMY02084F	29836	29836	194A
189	YES BANK LIMITED	MUMY02084F	49907	49907	194A
190	YES BANK LIMITED	MUMY02084F	2541	2541	194A
191	YES BANK LIMITED	MUMY02084F	2541	2541	194A
192	YES BANK LIMITED	MUMY02084F	2541	2541	194A
193	YES BANK LIMITED	MUMY02084F	2541	2541	194A
194	YES BANK LIMITED	MUMY02084F	2541	2541	194A
195	YES BANK LIMITED	MUMY02084F	41394	41394	194A
196	YES BANK LIMITED	MUMY02084F	710	710	194A
197	YES BANK LIMITED	MUMY02084F	2340	2340	194A
198	YES BANK LIMITED	MUMY02084F	2716	2716	194A
199	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	150110	150110	194C
200	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	300000	300000	194J
201	STATE BANK OF INDIA MANALI	PTLS14405G	336	336	194A
202	STATE BANK OF INDIA MANALI	PTLS14405G	363	363	194A
203	STATE BANK OF INDIA MANALI	PTLS14405G	363	363	194A
204	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
205	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
206	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
207	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
208	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
209	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
210	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
211	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
212	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
213	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
214	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
215	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
216	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
217	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
218	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
219	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
220	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
221	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
222	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
223	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
224	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
225	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
226	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
227	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
228	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
229	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
230	STATE BANK OF INDIA MANALI	PTLS14405G	363	363	194A
231	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
232	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
233	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
234	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A

235	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
236	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
237	STATE BANK OF INDIA MANALI	PTLS14405G	26	26	194A
238	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
239	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
240	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
241	STATE BANK OF INDIA MANALI	PTLS14405G	106	106	194A
242	STATE BANK OF INDIA MANALI	PTLS14405G	31	31	194A
243	STATE BANK OF INDIA MANALI	PTLS14405G	31	31	194A
244	STATE BANK OF INDIA MANALI	PTLS14405G	31	31	194A
245	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	178	178	194A
246	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	257	257	194A
247	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	304	304	194A
248	STATE BANK OF INDIA BHUNTAR KULLU	PTLS14407B	2487	2487	194A
	TOTAL			10675349	

Details of T.C.S.(26 AS Import Date:12 Oct 2017)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	215	215
2	MAGMA AUTOLINKS PRIVATE LIMITED	PTLM14894F	10130	10130
	TOTAL			10345

Bank Account Detail

S. No.	Bank	Address	Account No	IFSC Code	Type	Cash Deposited
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	UTIB0000007	Current(Primary)	0
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324	HDFC0001223	Current	1167000
3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	0109102000017709	IBKL0000109	Current	0
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	0408010100000365	JAKA0ANSALL	Current	0
5	Punjab and Sind Bank	P - 18 / 90, Madras Hotel Building, Cannught Circus, New Delhi	0717100010103	PSIB0000717	Current	0
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995	ORBC0100007	Current	0
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161	YESB0000001	Current	0
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308	ICIC0000031	Current	0
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095	SBIN0002416	Current	0

10	Punjab National Bank	The Mall, District - Manali (H.P.)	1713001800000012	PUNB0171300	Current	730500

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Annual Retention Bonus	2016-17	93821	0	68144	25677
Exgartia	2016-17	2901183	0	2803909	97274
Exgartia	2017-18	0	3164213	0	3164213
HPBOC Cess		2925390	0	0	2925390
HPBOC Cess	2016-17	111460	0	0	111460
HPBOC Cess	2017-18	0	38623	0	38623
Leave Encashment to employees		6281735	0	0	6281735
Leave Encashment to employees	2016-17	1169220	0	0	1169220
Leave Encashment to employees	2017-18	0	1199503	0	1199503
Loyalty Bonus		2228971	0	460990	1767981
Superannuation	2016-17	57634	0	0	57634
		15769414	4402339	3333043	16838710

Disallowance u/s 40(a)(ia)

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Civil Repair Expense	2017-18	0	72306	0	72306
Civil Repair Expense	2017-18	0	89438	0	89438
EHS Expense	2016-17	1500000	0	1500000	0
EHS Expense	2017-18	0	30000	0	30000
Repairs Electricals	2016-17	495000	0	495000	0
Repairs Electricals	2017-18	0	179825	0	179825
Security Arrangement Expenses	2016-17	90534	0	90534	0
Social Welfare	2017-18	0	39000	0	39000
		2085534	410569	2085534	410569

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2018-2019
Ward	CENTRAL CIRCLE 31, DELHI ()	Year Ended	31.3.2018
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	MANUFACTURING-Other manufacturing n.e.c.(04097)		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Return Filed On	19/09/2018	Acknowledgement No.:	297674651190918
Last Year Return Filed On	13/10/2017	Serial No.:	242275711131017
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC Code: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income

Income from Business or Profession (Chapter IV D) **-134086156**

Profit as per profit and loss A/C		60987000
Add:		
Depreciation Debited in P&L A/c		602424006
Loss on Asset Held for Sale		1413612
Fixed asset written off		258166
Penalty of VAT		36693
Asset held for sale written off		67910566
CSR expense		5005507
Disallowance U/s 40A(3)		11600
Impact of ERI on interest expense		17156299
Disallowance u/s 43B		7384452
Disallowance u/s 40(a)(ia)		550815
Total		763138716
Less:		
Profit on sale of fixed assets	423097	
Income From FDR INTEREST	130546914	
Income from sale of CER	273155867	
Income from Income Tax Redund Interest	3512000	
Depreciation as per Chart u/s 32	484151801	
Allowable depreciation is Rs. 1038925491/- but restricted to Rs. 484151801/- available profits.		
Disallowance u/s 43B Last Year, Allowed This Year	5024624	
Disallowance u/s 40(a)(ia) Last Year, Allowed This Year	410569	
		897224872
		-134086156

Income from Other Sources (Chapter IV F) **134086156**

Interest Item	130546914

Interest on income tax refund		3512000	
Interest not credited in profit and loss account		27242	
		134086156	
Special Rate Income as per Annexure			**273155867**
Gross Total Income			**273155867**
Total Income			**273155867**
Round off u/s 288 A			**273155870**
Calculation for Mat			**70780961**
Profit as per part II and III of Schedule VI		25389175	
Add:			
Income Tax u/s 40(a)(ii)		15155825	
Amount Credited to Reserve		9931675	
Deferred Tax Liability		20442000	
Total		70918675	
Less:			
Other Comprehensive Loss	137714		
		137714	
		70780961	

Tax calculated @ 18.5% on Book Profit is Rs. 13094478

Tax Due @ 25% (Turnover for Fin. Year 2015-16 is less than 50 Crore)		0
Tax on Special Rate Income (as per Schedule)		27315587
Total Tax		27315587
Surcharge @ 12.0%		3277870
		30593457
Educational Cess		917804
		31511261
Mat Credit u/s 115JAA		17079837
		14431424
T.D.S.		13357144
		1074280
Interest u/s 234 A/B/C		64990
		1139270
Round off u/s 288B		1139270
Deposit u/s 140A		1500000
Refundable (Round off u/s 288B)		360730

Interest Charged	**(Rs.)**	**T.D.S./ T.C.S. From**	**(Rs.)**
u/s 234B (6 Month)	10742	Non-Salary(as per Annexure)	13326185
u/s 234C	54248	T.C.S.(as per Annexure)	30959

(4833+14502+24171+10742)

Interest calculated upto September,2018, Due Date for filing of Return September 30, 2018

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:13 Sep 2018

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6360218	27/04/2018	40175	Axis Bank Garia Branch	1500000
	Total				**1500000**

Statement of Tax credit of MAT

1a.	Tax Payable on deemed total income under section 115JB	13094478	
b.	Surcharge on (a) above	916613	
c.	Education cess on (a+b) above	420333	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		14431424
2a.	Tax Payable on Total Income	27315587	
b.	Surcharge on 2a	3277870	
c.	Education cess on (2a+2b)	917804	
d.	Gross tax liability (2a + 2b + 2c)		31511261
3.	**Amount of tax against which credit is available u/s 115JAA(2d-1d)**		**17079837**

Assessment Year	Brought Forward	Set off	Carried Forward
2016-2017	14383111	14383111	0
2017-2018	7200784	2696726	4504058
Total	**21583895**	**17079837**	**4504058**

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			688859846		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	134086156	NIL	134086156		NIL
Total Loss Set off		NIL	134086156	NIL	
Loss Remaining after set off		**NIL**	**554773690**	**NIL**	

Statement of Business losses Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	579189122	0	579189122
Total	**579189122**	**0**	**579189122**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
2011-2012(29/09/2011)	2377258658	0	2377258658
2012-2013(29/09/2012)	1900948798	0	1900948798
2013-2014(28/09/2013)	1580398871	0	1580398871
2014-2015(28/11/2014)	1526383475	0	1526383475
2015-2016(30/11/2015)	1023298386	0	1023298386
2016-2017(19/11/2016)	435797919	0	435797919
2017-2018(13/10/2017)	908672943	0	908672943
Current Year Loss			554773690
Total	**9752759050**	**0**	**10307532740**

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1278481027	0	13797000	1292278027	0	0	1292278027	128537953	1163740074
MOTOR CAR	15%	5819469	2691002	0	8510471	135594	0	8374877	1256232	7118645
Project Equipment	15%	75531949	12590	0	75544539	550000	0	74994539	11249181	63745358
Transmission Line	15%	1398712029	0	0	1398712029	0	0	1398712029	209806804	1188905225
Building Residential	5%	162125258	0	0	162125258	0	0	162125258	8106263	154018995
Electrical Installation	15%	15240496	8400	9200	15258096	0	0	15258096	2288024	12970072
Office Equipment	15%	4840981	835197	2614357	8290535	0	0	8290535	1047504	7243031
Building	10%	13162932	0	0	13162932	0	0	13162932	1316293	11846639
Furniture & Fitting including electric Fitting	10%	8295626	150312	21995	8467933	0	0	8467933	845694	7622239
PLANT AND MACHINARY	15%	4494577986	0	446748	4495024734	0	0	4495024734	674220204	3820804530
Computer	40%	152528	0	951641	1104169	0	0	1104169	251339	852830
Total		**7456940281**	**3697501**	**17840941**	**7478478723**	**685594**	**0**	**7477793129**	**1038925491**	**6438867638**

Special Rates Income For which Tax is Calculated Saperately

Sr	Description	Section	Amt	Amt After SetOff	Rate	Tax
	Tax on income from transfer of carbon credits under head business or profession	115BBG	273155867	273155867	10.00	27315587
	Total		**273155867**			**27315587**

Details of T.D.S. on Non-Salary(26 AS Import Date:13 Sep 2018)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	588	588	194A
2	PANJAB & SIND BANK	DELP08409C	5162	5162	194A
3	PANJAB & SIND BANK	DELP08409C	844	844	194A
4	PANJAB & SIND BANK	DELP08409C	5880	5880	194A
5	PANJAB & SIND BANK	DELP08409C	186	186	194A
6	PANJAB & SIND BANK	DELP08409C	859	859	194A
7	PANJAB & SIND BANK	DELP08409C	5067	5067	194A
8	PANJAB & SIND BANK	DELP08409C	874	874	194A
9	PANJAB & SIND BANK	DELP08409C	168	168	194A
10	PANJAB & SIND BANK	DELP08409C	5143	5143	194A
11	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	4675	4675	194A
12	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	12364	12364	194A
13	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	87218	87218	194A
14	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	87217	87217	194A
15	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	83540	83540	194A
16	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	54739	54739	194A
17	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	54740	54740	194A
18	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	2521	2521	194A

19	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	2520	2520	194A
20	HDFC BANK LIMITED	MUMH03189E	71446	71446	194A
21	HDFC BANK LIMITED	MUMH03189E	40044	40044	194A
22	HDFC BANK LIMITED	MUMH03189E	175624	175624	194A
23	HDFC BANK LIMITED	MUMH03189E	21748	21748	194A
24	HDFC BANK LIMITED	MUMH03189E	424320	424320	194A
25	HDFC BANK LIMITED	MUMH03189E	448467	448467	194A
26	HDFC BANK LIMITED	MUMH03189E	80225	80225	194A
27	HDFC BANK LIMITED	MUMH03189E	154717	154717	194A
28	IDBI BANK LIMITED	MUMI04922B	32548	32548	194A
29	IDBI BANK LIMITED	MUMI04922B	32548	32548	194A
30	IDBI BANK LIMITED	MUMI04922B	24658	24658	194A
31	IDBI BANK LIMITED	MUMI04922B	24658	24658	194A
32	IDBI BANK LIMITED	MUMI04922B	16164	16164	194A
33	IDBI BANK LIMITED	MUMI04922B	15562	15562	194A
34	IDBI BANK LIMITED	MUMI04922B	44829	44829	194A
35	IDBI BANK LIMITED	MUMI04922B	9726	9726	194A
36	IDBI BANK LIMITED	MUMI04922B	15822	15822	194A
37	IDBI BANK LIMITED	MUMI04922B	20795	20795	194A
38	IDBI BANK LIMITED	MUMI04922B	44829	44829	194A
39	IDBI BANK LIMITED	MUMI04922B	44829	44829	194A
40	IDBI BANK LIMITED	MUMI04922B	44829	44829	194A
41	IDBI BANK LIMITED	MUMI04922B	6708	6708	194A
42	IDBI BANK LIMITED	MUMI04922B	2795	2795	194A
43	IDBI BANK LIMITED	MUMI04922B	6708	6708	194A
44	IDBI BANK LIMITED	MUMI04922B	6137	6137	194A
45	IDBI BANK LIMITED	MUMI04922B	16319	16319	194A
46	IDBI BANK LIMITED	MUMI04922B	21147	21147	194A
47	IDBI BANK LIMITED	MUMI04922B	6892	6892	194A
48	IDBI BANK LIMITED	MUMI04922B	6521	6521	194A
49	IDBI BANK LIMITED	MUMI04922B	5370	5370	194A
50	IDBI BANK LIMITED	MUMI04922B	3353	3353	194A
51	IDBI BANK LIMITED	MUMI04922B	27855	27855	194A
52	IDBI BANK LIMITED	MUMI04922B	46622	46622	194A
53	IDBI BANK LIMITED	MUMI04922B	46622	46622	194A
54	IDBI BANK LIMITED	MUMI04922B	4867	4867	194A
55	IDBI BANK LIMITED	MUMI04922B	22505	22505	194A
56	IDBI BANK LIMITED	MUMI04922B	2795	2795	194A
57	IDBI BANK LIMITED	MUMI04922B	3784	3784	194A
58	IDBI BANK LIMITED	MUMI04922B	5380	5380	194A
59	IDBI BANK LIMITED	MUMI04922B	35974	35974	194A
60	IDBI BANK LIMITED	MUMI04922B	43212	43212	194A
61	IDBI BANK LIMITED	MUMI04922B	43212	43212	194A
62	IDBI BANK LIMITED	MUMI04922B	20343	20343	194A
63	IDBI BANK LIMITED	MUMI04922B	50618	50618	194A
64	IDBI BANK LIMITED	MUMI04922B	50618	50618	194A
65	IDBI BANK LIMITED	MUMI04922B	50618	50618	194A
66	IDBI BANK LIMITED	MUMI04922B	3260	3260	194A
67	IDBI BANK LIMITED	MUMI04922B	37260	37260	194A
68	IDBI BANK LIMITED	MUMI04922B	35590	35590	194A
69	IDBI BANK LIMITED	MUMI04922B	30712	30712	194A
70	IDBI BANK LIMITED	MUMI04922B	25918	25918	194A
71	IDBI BANK LIMITED	MUMI04922B	19052	19052	194A
72	IDBI BANK LIMITED	MUMI04922B	16918	16918	194A
73	IDBI BANK LIMITED	MUMI04922B	11370	11370	194A
74	IDBI BANK LIMITED	MUMI04922B	10000	10000	194A
75	IDBI BANK LIMITED	MUMI04922B	9123	9123	194A
76	IDBI BANK LIMITED	MUMI04922B	3822	3822	194A
77	IDBI BANK LIMITED	MUMI04922B	96823	96823	194A
78	IDBI BANK LIMITED	MUMI04922B	96823	96823	194A

79	IDBI BANK LIMITED	MUMI04922B	81822	81822	194A
80	IDBI BANK LIMITED	MUMI04922B	81822	81822	194A
81	IDBI BANK LIMITED	MUMI04922B	73534	73534	194A
82	IDBI BANK LIMITED	MUMI04922B	73534	73534	194A
83	IDBI BANK LIMITED	MUMI04922B	73534	73534	194A
84	IDBI BANK LIMITED	MUMI04922B	73534	73534	194A
85	IDBI BANK LIMITED	MUMI04922B	70912	70912	194A
86	IDBI BANK LIMITED	MUMI04922B	52393	52393	194A
87	IDBI BANK LIMITED	MUMI04922B	48800	48800	194A
88	IDBI BANK LIMITED	MUMI04922B	42705	42705	194A
89	IDBI BANK LIMITED	MUMI04922B	42705	42705	194A
90	IDBI BANK LIMITED	MUMI04922B	402	402	194A
91	IDBI BANK LIMITED	MUMI04922B	3843	3843	194A
92	IDBI BANK LIMITED	MUMI04922B	4890	4890	194A
93	IDBI BANK LIMITED	MUMI04922B	4890	4890	194A
94	IDBI BANK LIMITED	MUMI04922B	4890	4890	194A
95	IDBI BANK LIMITED	MUMI04922B	4890	4890	194A
96	IDBI BANK LIMITED	MUMI04922B	15288	15288	194A
97	IDBI BANK LIMITED	MUMI04922B	15288	15288	194A
98	IDBI BANK LIMITED	MUMI04922B	1929	1929	194A
99	IDBI BANK LIMITED	MUMI04922B	10212	10212	194A
100	IDBI BANK LIMITED	MUMI04922B	9062	9062	194A
101	IDBI BANK LIMITED	MUMI04922B	3773	3773	194A
102	IDBI BANK LIMITED	MUMI04922B	1929	1929	194A
103	IDBI BANK LIMITED	MUMI04922B	17480	17480	194A
104	IDBI BANK LIMITED	MUMI04922B	17480	17480	194A
105	IDBI BANK LIMITED	MUMI04922B	18693	18693	194A
106	INDUSIND BANK LTD	MUMI06277F	109637	109637	194A
107	INDUSIND BANK LTD	MUMI06277F	109638	109638	194A
108	INDUSIND BANK LTD	MUMI06277F	112038	112038	194A
109	INDUSIND BANK LTD	MUMI06277F	136047	136047	194A
110	INDUSIND BANK LTD	MUMI06277F	144932	144932	194A
111	INDUSIND BANK LTD	MUMI06277F	67027	67027	194A
112	INDUSIND BANK LTD	MUMI06277F	91874	91874	194A
113	INDUSIND BANK LTD	MUMI06277F	91875	91875	194A
114	INDUSIND BANK LTD	MUMI06277F	87004	87004	194A
115	INDUSIND BANK LTD	MUMI06277F	76592	76592	194A
116	INDUSIND BANK LTD	MUMI06277F	170137	170137	194A
117	INDUSIND BANK LTD	MUMI06277F	170137	170137	194A
118	INDUSIND BANK LTD	MUMI06277F	170137	170137	194A
119	INDUSIND BANK LTD	MUMI06277F	170137	170137	194A
120	INDUSIND BANK LTD	MUMI06277F	170137	170137	194A
121	INDUSIND BANK LTD	MUMI06277F	170137	170137	194A
122	INDUSIND BANK LTD	MUMI06277F	94380	94380	194A
123	INDUSIND BANK LTD	MUMI06277F	7678	7678	194A
124	INDUSIND BANK LTD	MUMI06277F	7677	7677	194A
125	INDUSIND BANK LTD	MUMI06277F	7678	7678	194A
126	INDUSIND BANK LTD	MUMI06277F	7677	7677	194A
127	INDUSIND BANK LTD	MUMI06277F	7677	7677	194A
128	INDUSIND BANK LTD	MUMI06277F	7678	7678	194A
129	STATE BANK OF INDIA	MUMS86168F	76	76	194A
130	STATE BANK OF INDIA	MUMS86168F	76	76	194A
131	STATE BANK OF INDIA	MUMS86168F	76	76	194A
132	STATE BANK OF INDIA	MUMS86168F	107	107	194A
133	STATE BANK OF INDIA	MUMS86168F	107	107	194A
134	STATE BANK OF INDIA	MUMS86168F	106	106	194A
135	STATE BANK OF INDIA	MUMS86168F	106	106	194A
136	STATE BANK OF INDIA	MUMS86168F	106	106	194A
137	STATE BANK OF INDIA	MUMS86168F	107	107	194A
138	STATE BANK OF INDIA	MUMS86168F	107	107	194A
139	STATE BANK OF INDIA	MUMS86168F	107	107	194A

140	STATE BANK OF INDIA	MUMS86168F	107	107	194A
141	STATE BANK OF INDIA	MUMS86168F	661	661	194A
142	STATE BANK OF INDIA	MUMS86168F	320	320	194A
143	STATE BANK OF INDIA	MUMS86168F	345	345	194A
144	STATE BANK OF INDIA	MUMS86168F	345	345	194A
145	STATE BANK OF INDIA	MUMS86168F	345	345	194A
146	STATE BANK OF INDIA	MUMS86168F	25	25	194A
147	AXIS BANK LIMITED	MUMU05151G	8220	8220	194A
148	AXIS BANK LIMITED	MUMU05151G	8219	8219	194A
149	AXIS BANK LIMITED	MUMU05151G	8219	8219	194A
150	AXIS BANK LIMITED	MUMU05151G	8219	8219	194A
151	AXIS BANK LIMITED	MUMU05151G	8219	8219	194A
152	AXIS BANK LIMITED	MUMU05151G	8219	8219	194A
153	AXIS BANK LIMITED	MUMU05151G	16699	16699	194A
154	AXIS BANK LIMITED	MUMU05151G	13150	13150	194A
155	AXIS BANK LIMITED	MUMU05151G	13151	13151	194A
156	AXIS BANK LIMITED	MUMU05151G	10849	10849	194A
157	AXIS BANK LIMITED	MUMU05151G	5787	5787	194A
158	AXIS BANK LIMITED	MUMU05151G	2367	2367	194A
159	AXIS BANK LIMITED	MUMU05151G	726	726	194A
160	AXIS BANK LIMITED	MUMU05151G	726	726	194A
161	AXIS BANK LIMITED	MUMU05151G	726	726	194A
162	AXIS BANK LIMITED	MUMU05151G	726	726	194A
163	AXIS BANK LIMITED	MUMU05151G	726	726	194A
164	AXIS BANK LIMITED	MUMU05151G	8712	8712	194A
165	AXIS BANK LIMITED	MUMU05151G	8713	8713	194A
166	AXIS BANK LIMITED	MUMU05151G	8712	8712	194A
167	AXIS BANK LIMITED	MUMU05151G	8712	8712	194A
168	AXIS BANK LIMITED	MUMU05151G	8713	8713	194A
169	AXIS BANK LIMITED	MUMU05151G	2564	2564	194A
170	AXIS BANK LIMITED	MUMU05151G	28931	28931	194A
171	AXIS BANK LIMITED	MUMU05151G	28932	28932	194A
172	AXIS BANK LIMITED	MUMU05151G	30247	30247	194A
173	AXIS BANK LIMITED	MUMU05151G	33271	33271	194A
174	AXIS BANK LIMITED	MUMU05151G	21205	21205	194A
175	AXIS BANK LIMITED	MUMU05151G	3617	3617	194A
176	AXIS BANK LIMITED	MUMU05151G	10126	10126	194A
177	AXIS BANK LIMITED	MUMU05151G	246	246	194A
178	AXIS BANK LIMITED	MUMU05151G	1611	1611	194A
179	AXIS BANK LIMITED	MUMU05151G	14301	14301	194A
180	AXIS BANK LIMITED	MUMU05151G	1669	1669	194A
181	AXIS BANK LIMITED	MUMU05151G	12205	12205	194A
182	AXIS BANK LIMITED	MUMU05151G	1452	1452	194A
183	AXIS BANK LIMITED	MUMU05151G	3556	3556	194A
184	AXIS BANK LIMITED	MUMU05151G	3556	3556	194A
185	AXIS BANK LIMITED	MUMU05151G	3556	3556	194A
186	AXIS BANK LIMITED	MUMU05151G	3556	3556	194A
187	AXIS BANK LIMITED	MUMU05151G	3556	3556	194A
188	AXIS BANK LIMITED	MUMU05151G	3557	3557	194A
189	AXIS BANK LIMITED	MUMU05151G	3557	3557	194A
190	AXIS BANK LIMITED	MUMU05151G	3557	3557	194A
191	AXIS BANK LIMITED	MUMU05151G	3557	3557	194A
192	AXIS BANK LIMITED	MUMU05151G	3557	3557	194A
193	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
194	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
195	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
196	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
197	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
198	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
199	AXIS BANK LIMITED	MUMU05151G	82741	82741	194A
200	AXIS BANK LIMITED	MUMU05151G	27223	27223	194A

201	AXIS BANK LIMITED	MUMU05151G	7621	7621	194A
202	AXIS BANK LIMITED	MUMU05151G	33772	33772	194A
203	AXIS BANK LIMITED	MUMU05151G	65734	65734	194A
204	AXIS BANK LIMITED	MUMU05151G	82742	82742	194A
205	AXIS BANK LIMITED	MUMU05151G	82742	82742	194A
206	AXIS BANK LIMITED	MUMU05151G	82742	82742	194A
207	AXIS BANK LIMITED	MUMU05151G	588	588	194A
208	AXIS BANK LIMITED	MUMU05151G	587	587	194A
209	YES BANK LIMITED	MUMY02084F	9640	9640	194A
210	YES BANK LIMITED	MUMY02084F	2701	2701	194A
211	YES BANK LIMITED	MUMY02084F	50630	50630	194A
212	YES BANK LIMITED	MUMY02084F	27141	27141	194A
213	YES BANK LIMITED	MUMY02084F	31503	31503	194A
214	YES BANK LIMITED	MUMY02084F	48466	48466	194A
215	YES BANK LIMITED	MUMY02084F	48466	48466	194A
216	YES BANK LIMITED	MUMY02084F	48466	48466	194A
217	YES BANK LIMITED	MUMY02084F	48466	48466	194A
218	YES BANK LIMITED	MUMY02084F	48466	48466	194A
219	YES BANK LIMITED	MUMY02084F	48466	48466	194A
220	YES BANK LIMITED	MUMY02084F	149721	149721	194A
221	YES BANK LIMITED	MUMY02084F	12396	12396	194A
222	YES BANK LIMITED	MUMY02084F	75377	75377	194A
223	YES BANK LIMITED	MUMY02084F	75377	75377	194A
224	YES BANK LIMITED	MUMY02084F	75377	75377	194A
225	YES BANK LIMITED	MUMY02084F	75377	75377	194A
226	YES BANK LIMITED	MUMY02084F	75377	75377	194A
227	YES BANK LIMITED	MUMY02084F	52463	52463	194A
228	YES BANK LIMITED	MUMY02084F	33775	33775	194A
229	YES BANK LIMITED	MUMY02084F	84383	84383	194A
230	YES BANK LIMITED	MUMY02084F	86505	86505	194A
231	YES BANK LIMITED	MUMY02084F	86505	86505	194A
232	YES BANK LIMITED	MUMY02084F	86505	86505	194A
233	YES BANK LIMITED	MUMY02084F	86505	86505	194A
234	YES BANK LIMITED	MUMY02084F	86505	86505	194A
235	YES BANK LIMITED	MUMY02084F	86505	86505	194A
236	YES BANK LIMITED	MUMY02084F	86505	86505	194A
237	YES BANK LIMITED	MUMY02084F	12544	12544	194A
238	YES BANK LIMITED	MUMY02084F	202616	202616	194A
239	YES BANK LIMITED	MUMY02084F	78996	78996	194A
240	YES BANK LIMITED	MUMY02084F	78996	78996	194A
241	YES BANK LIMITED	MUMY02084F	78996	78996	194A
242	YES BANK LIMITED	MUMY02084F	78996	78996	194A
243	YES BANK LIMITED	MUMY02084F	78996	78996	194A
244	YES BANK LIMITED	MUMY02084F	53938	53938	194A
245	YES BANK LIMITED	MUMY02084F	34289	34289	194A
246	YES BANK LIMITED	MUMY02084F	12238	12238	194A
247	YES BANK LIMITED	MUMY02084F	85646	85646	194A
248	YES BANK LIMITED	MUMY02084F	86505	86505	194A
249	YES BANK LIMITED	MUMY02084F	86505	86505	194A
250	YES BANK LIMITED	MUMY02084F	86505	86505	194A
251	YES BANK LIMITED	MUMY02084F	86505	86505	194A
252	YES BANK LIMITED	MUMY02084F	86505	86505	194A
253	YES BANK LIMITED	MUMY02084F	86505	86505	194A
254	YES BANK LIMITED	MUMY02084F	86505	86505	194A
255	YES BANK LIMITED	MUMY02084F	203414	203414	194A
256	YES BANK LIMITED	MUMY02084F	28079	28079	194A
257	YES BANK LIMITED	MUMY02084F	28079	28079	194A
258	YES BANK LIMITED	MUMY02084F	28079	28079	194A
259	YES BANK LIMITED	MUMY02084F	28079	28079	194A
260	YES BANK LIMITED	MUMY02084F	28079	28079	194A
261	YES BANK LIMITED	MUMY02084F	19193	19193	194A

262	YES BANK LIMITED	MUMY02084F	19193	19193	194A
263	YES BANK LIMITED	MUMY02084F	79218	79218	194A
264	YES BANK LIMITED	MUMY02084F	79218	79218	194A
265	YES BANK LIMITED	MUMY02084F	79218	79218	194A
266	YES BANK LIMITED	MUMY02084F	79218	79218	194A
267	YES BANK LIMITED	MUMY02084F	79218	79218	194A
268	YES BANK LIMITED	MUMY02084F	54862	54862	194A
269	YES BANK LIMITED	MUMY02084F	34810	34810	194A
270	YES BANK LIMITED	MUMY02084F	86929	86929	194A
271	YES BANK LIMITED	MUMY02084F	204158	204158	194A
272	YES BANK LIMITED	MUMY02084F	85068	85068	194A
273	YES BANK LIMITED	MUMY02084F	85068	85068	194A
274	YES BANK LIMITED	MUMY02084F	85068	85068	194A
275	YES BANK LIMITED	MUMY02084F	85068	85068	194A
276	YES BANK LIMITED	MUMY02084F	85068	85068	194A
277	YES BANK LIMITED	MUMY02084F	85068	85068	194A
278	YES BANK LIMITED	MUMY02084F	85068	85068	194A
279	YES BANK LIMITED	MUMY02084F	426575	426575	194A
280	YES BANK LIMITED	MUMY02084F	34027	34027	194A
281	YES BANK LIMITED	MUMY02084F	57468	57468	194A
282	YES BANK LIMITED	MUMY02084F	4758	4758	194A
283	YES BANK LIMITED	MUMY02084F	3839	3839	194A
284	YES BANK LIMITED	MUMY02084F	3839	3839	194A
285	YES BANK LIMITED	MUMY02084F	3839	3839	194A
286	YES BANK LIMITED	MUMY02084F	1152	1152	194A
287	YES BANK LIMITED	MUMY02084F	3839	3839	194A
288	YES BANK LIMITED	MUMY02084F	3839	3839	194A
289	YES BANK LIMITED	MUMY02084F	3839	3839	194A
290	YES BANK LIMITED	MUMY02084F	3839	3839	194A
291	YES BANK LIMITED	MUMY02084F	14438	14438	194A
292	YES BANK LIMITED	MUMY02084F	19974	19974	194A
293	YES BANK LIMITED	MUMY02084F	33904	33904	194A
294	YES BANK LIMITED	MUMY02084F	44278	44278	194A
295	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	96620	96620	194C
296	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	40420	40420	194C
297	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	65870	65870	194C
298	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	50830	50830	194C
	TOTAL			13326185	

Details of T.C.S.(26 AS Import Date:13 Sep 2018)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	3498	3498
2	MINING OFFICER KULLU	PTLM13149D	1915	1915
3	M/S SAI MOTORS	PTLM14826A	13550	13550
4	SIMLA AUTOMOBILES(P) LTD.	PTLS12485E	11996	11996
	TOTAL			30959

Interest Calculation u/s 234C

S. No.	Installment Period	Total Tax Due	To Be Deposited (In %)	To Be Deposited (In Amount)	Deposit Amount	Remaining Tax Due(Round off in 100 Rs.)	Int Rate (In %)	Interest
1.	First (Up to June)	1074280	15.00	161142	0	161100	3	4833
2.	Second (Up to Sep)	1074280	45.00	483426	0	483400	3	14502
3.	Third (Up to Dec)	1074280	75.00	805710	0	805700	3	24171
4.	Fourth (Up to March)	1074280	100.00	1074280	0	1074200	1	10742
	Total							54248

Interest Calculation u/s 234B

Interest u/s 234C : 54248

S. No.	Month	Principal	Int. 234B	Int. 234A/F	Deposit	Int Adjusted	Int Remain	Principal Adj
1	April-2018	1074280	10742	0	1500000	64990	0	1435010
2	May-2018	-360730	0	0	0	0	0	0
3	June-2018	-360730	0	0	0	0	0	0
4	July-2018	-360730	0	0	0	0	0	0
5	August-2018	-360730	0	0	0	0	0	0
6	September-2018	-360730	0	0	0	0	0	0
	Total		**10742**	**0**				

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	110211002	UTIB0000007	Current(Primary)
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324		HDFC0001223	Current
3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	010910200001770 9		IBKL0000109	Current
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	040801010000036 5		JAKA0ANSALL	Current
5	Punjab and Sind Bank	P - 18 / 90, Madras Hotel Building, Cannught Circus, New Delhi	0717100010103		PSIB0000717	Current
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995		ORBC0100007	Current
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161		YESB0000001	Current
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308		ICIC0000031	Current
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095		SBIN0002416	Current
10	Punjab National Bank	The Mall, District - Manali (H.P.)	171300180000001 2		PUNB0171300	Current

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Annual Retention Bonus	2016-17	25677	0	25677	0
Contribution to Gratuity Fund	2018-19	0	3498908	0	3498908
Contribution to Superannuation Fund	2018-19	0	600000	0	600000
Exgartia	2016-17	97274	0	66753	30521
Exgartia	2017-18	3164213	0	3164213	0
HPBOC Cess		2925390	0	0	2925390

HPBOC Cess	2016-17	111460	0	0	111460
HPBOC Cess	2017-18	38623	0	0	38623
Leave Encashment to employees		6281735	0	0	6281735
Leave Encashment to employees	2016-17	1169220	0	0	1169220
Leave Encashment to employees	2017-18	1199503	0	0	1199503
Leave Encashment to employees	2018-19	0	3275444	0	3275444
Loyalty Bonus		1767981	0	1767981	0
SMBC FUND	2018-19	0	10100	0	10100
Superannuation	2016-17	57634	0	0	57634
		16838710	7384452	5024624	19198538

Disallowance u/s 40(a)(ia)

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Civil Repair Expense	2017-18	72306	0	72306	0
Civil Repair Expense	2017-18	89438	0	89438	0
EHS Expense	2017-18	30000	0	30000	0
EHS Expense	2018-19	0	39985	0	39985
Repairs Electricals	2017-18	179825	0	179825	0
Repairs Electricals	2018-19	0	214500	0	214500
Security Expense	2018-19	0	261595	0	261595
Security Expense	2018-19	0	34735	0	34735
Social Welfare	2017-18	39000	0	39000	0
		410569	550815	410569	550815

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2019-2020
Ward	CENTRAL CIRCLE 31, DELHI ()	Year Ended	31.3.2019
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	MANUFACTURING-Other manufacturing n.e.c.(04097)		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Return Filed On	30/10/2019	Acknowledgement No.:	234598821301019
Last Year Return Filed On	19/09/2018	Serial No.:	297674651190918
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income

Income from Business or Profession (Chapter IV D) **-210467936**

Profit as per profit and loss A/C		293551000
Add:		
Depreciation Debited in P&L A/c		603019000
Impact of ERI on interest Expense		4886572
Penalty of VAT		15000
CSR expense		3022000
Disallowance U/s 40(a)(ia)		539400
Disallowance U/s 43B		6709126
Total		911742098
Less:		
Allowance U/s 43B	6435300	
Allowance U/s 40(a)(ia)	550815	
Income From FDR INTEREST	209690678	
Other Comprehensive Income	1608000	
Profit on Sale of Assets	362000	
Interest on Income Tax Refund	279000	
Depreciation as per Chart u/s 32	891832025	
		1110757818
		-199015720
*Brought Forward Depreciation Set off (As per Annexure)		-11452216

Income from Other Sources (Chapter IV F) **210467936**

Interest on F.D.R.	209411678
Interest From IT Refund	279000
Interest not credited in profit and loss account	777258
	210467936

Gross Total Income		**0**
Total Income		**0**
Round off u/s 288 A		**0**
Calculation for Mat		**301874675**
Profit as per part II of Schedule III	228154000	
Add:		
Income Tax u/s 40(a)(ii)	65397000	
Transfer to Reserve	9931675	
Total	303482675	
Less:		
other comphrensive loss	1608000	
	1608000	
	301874675	

Tax calculated @ 18.5% on Book Profit is more hence tax is calculated u/s 115JB

Tax Due	55846815	
Surcharge @ 12.0%	6701618	
	62548433	
Health & Education Cess (HEC) @ 4.00%	2501937	
	65050370	
T.D.S.	21069282	
	43981088	
Advance Tax	40000000	
	3981088	
Interest u/s 234 A/B/C	1821039	
	5802127	
Round off u/s 288B	5802130	
Deposit u/s 140A	6000000	
Refundable (Round off u/s 288B)	197870	

Interest Charged	**(Rs.)**
u/s 234C	1821039

(197913+593742+989574+3981
0)

T.D.S./ T.C.S. From	**(Rs.)**
Non-Salary(as per Annexure)	21068061
T.C.S.(as per Annexure)	1221

Interest calculated upto October,2019, Due Date for filing of Return September 30, 2019
Due date extended to 31/10/2019 F.NO.225/157/2019/ITA.II DT. 27.09.2019
As per notification, due date for the purpose of interest u/s 234A, has not been extended.

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:15 Oct 2019

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6360218	14/03/2019	31003	Axis Bank Garia Branch	30000000
2	6360218	15/03/2019	28070	Axis Bank Garia Branch	10000000
3	6360218	27/09/2019	32290	Axis Bank Garia Branch	6000000

Total	**46000000**

Statement of Tax credit of MAT

1a.	Tax Payable on deemed total income under section 115JB	55846815	
b.	Surcharge on (a) above	6701618	
c.	Education cess on (a+b) above	2501937	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		65050370
2a.	Tax Payable on Total Income	0	
b.	Surcharge on 2a	0	
c.	Education cess on (2a+2b)	0	
d.	Gross tax liability (2a + 2b + 2c)		0
3.	**Amount of MAT liability available for credit in subsequent assessment years(1d-2d)**		**65050370**

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018	4504058	0	4504058
2019-2020			65050370
Total	**4504058**	**0**	**69554428**

Statement of Current Year Loss Adjustment

Head/Source of Income	Current Year Income	House Property Loss of the Current Year Set off	Business Loss of the Current Year Set off	Other Sources Loss of the Current Year Set off	Current Year Income Remaining after Set off
Loss to be adjusted			199015720		
House Property	NIL		NIL	NIL	NIL
Business	NIL	NIL		NIL	NIL
Speculation Business	NIL	NIL	NIL	NIL	NIL
Short term Capital Gain	NIL	NIL	NIL	NIL	NIL
Long term Capital Gain	NIL	NIL	NIL	NIL	NIL
Other Sources	210467936	NIL	199015720		11452216
Total Loss Set off		NIL	199015720	NIL	
Loss Remaining after set off		**NIL**	**NIL**	**NIL**	

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
Upto 2011-2012(29/09/2011)	2377258658	11452216	2365806442
2012-2013(29/09/2012)	1900948798	0	1900948798
2013-2014(28/09/2013)	1579228881	0	1579228881
2014-2015(28/11/2014)	1526383475	0	1526383475
2015-2016(30/11/2015)	1023298386	0	1023298386
2016-2017(19/11/2016)	783400332	0	783400332
2017-2018(13/10/2017)	908672943	0	908672943
2018-2019(19/09/2018)	554773690	0	554773690
Total	**10653965163**	**11452216**	**10642512947**

*Unabsorbed Depreciation Brought Forward Adjusted with Other Source : 11452216

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1163740074	0	0	1163740074	0	0	1163740074	116374007	1047366067
MOTOR CAR	15%	7118645	0	796000	7914645	0	0	7914645	1127497	6787148

Project Equipment	15%	63745358	0	17376	63762734	0	0	63762734	9563107	54199627
Transmission Line	15%	1188905225	0	0	1188905225	0	0	1188905225	178335784	1010569441
Building Residential	5%	154018995	0	0	154018995	0	0	154018995	7700950	146318045
Electrical Installation	15%	12970072	0	0	12970072	0	0	12970072	1945511	11024561
Office Equipment	15%	7243031	0	1640466	8883497	0	0	8883497	1209490	7674007
Building	10%	11846639	0	0	11846639	0	0	11846639	1184664	10661975
Furniture & Fitting including electric Fitting	10%	7622239	30000	114843	7767082	101677	0	7665405	760798	6904607
PLANT AND MACHINARY	15%	3820804530	800338	0	3821604868	0	0	3821604868	573240730	3248364138
Computer	40%	852830	10517	220738	1084085	0	0	1084085	389487	694598
Total		**6438867638**	**840855**	**2789423**	**6442497916**	**101677**	**0**	**6442396239**	**891832025**	**5550564214**

Details of T.D.S. on Non-Salary(26 AS Import Date:15 Oct 2019)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	5052	5052	194A
2	PANJAB & SIND BANK	DELP08409C	660	660	194A
3	PANJAB & SIND BANK	DELP08409C	946	946	194A
4	PANJAB & SIND BANK	DELP08409C	780	780	194A
5	PANJAB & SIND BANK	DELP08409C	5105	5105	194A
6	PANJAB & SIND BANK	DELP08409C	791	791	194A
7	PANJAB & SIND BANK	DELP08409C	5182	5182	194A
8	PANJAB & SIND BANK	DELP08409C	519	519	194A
9	PANJAB & SIND BANK	DELP08409C	1188	1188	194A
10	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	6302	6302	194A
11	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	6301	6301	194A
12	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	106784	106784	194A
13	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	44876	44876	194A
14	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	44877	44877	194A
15	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	44877	44877	194A
16	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	44877	44877	194A
17	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	93915	93915	194A
18	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	93915	93915	194A
19	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	106783	106783	194A
20	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	106783	106783	194A
21	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	106784	106784	194A
22	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	106784	106784	194A
23	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	31735	31735	194A
24	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	31734	31734	194A
25	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	49863	49863	194A
26	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	49863	49863	194A
27	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	43274	43274	194A

28	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	281370	281370	194A
29	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	917260	917260	194A
30	HDFC BANK LIMITED	MUMH03189E	25884	25884	194A
31	HDFC BANK LIMITED	MUMH03189E	28981	28981	194A
32	HDFC BANK LIMITED	MUMH03189E	49436	49436	194A
33	HDFC BANK LIMITED	MUMH03189E	209264	209264	194A
34	HDFC BANK LIMITED	MUMH03189E	129840	129840	194A
35	HDFC BANK LIMITED	MUMH03189E	172283	172283	194A
36	HDFC BANK LIMITED	MUMH03189E	405480	405480	194A
37	HDFC BANK LIMITED	MUMH03189E	280882	280882	194A
38	HDFC BANK LIMITED	MUMH03189E	624080	624080	194A
39	HDFC BANK LIMITED	MUMH03189E	36853	36853	194A
40	HDFC BANK LIMITED	MUMH03189E	52221	52221	194A
41	HDFC BANK LIMITED	MUMH03189E	581051	581051	194A
42	IDBI BANK LIMITED	MUMI04922B	1874	1874	194A
43	IDBI BANK LIMITED	MUMI04922B	4096	4096	194A
44	IDBI BANK LIMITED	MUMI04922B	10051	10051	194A
45	IDBI BANK LIMITED	MUMI04922B	10051	10051	194A
46	IDBI BANK LIMITED	MUMI04922B	14486	14486	194A
47	IDBI BANK LIMITED	MUMI04922B	18116	18116	194A
48	IDBI BANK LIMITED	MUMI04922B	2301	2301	194A
49	IDBI BANK LIMITED	MUMI04922B	1973	1973	194A
50	IDBI BANK LIMITED	MUMI04922B	16825	16825	194A
51	IDBI BANK LIMITED	MUMI04922B	16952	16952	194A
52	IDBI BANK LIMITED	MUMI04922B	29589	29589	194A
53	IDBI BANK LIMITED	MUMI04922B	27123	27123	194A
54	IDBI BANK LIMITED	MUMI04922B	6932	6932	194A
55	IDBI BANK LIMITED	MUMI04922B	3206	3206	194A
56	IDBI BANK LIMITED	MUMI04922B	3206	3206	194A
57	IDBI BANK LIMITED	MUMI04922B	10964	10964	194A
58	IDBI BANK LIMITED	MUMI04922B	6695	6695	194A
59	IDBI BANK LIMITED	MUMI04922B	6695	6695	194A
60	IDBI BANK LIMITED	MUMI04922B	1852	1852	194A
61	IDBI BANK LIMITED	MUMI04922B	5671	5671	194A
62	IDBI BANK LIMITED	MUMI04922B	9452	9452	194A
63	IDBI BANK LIMITED	MUMI04922B	16541	16541	194A
64	IDBI BANK LIMITED	MUMI04922B	16541	16541	194A
65	IDBI BANK LIMITED	MUMI04922B	16541	16541	194A
66	IDBI BANK LIMITED	MUMI04922B	4506	4506	194A
67	IDBI BANK LIMITED	MUMI04922B	15037	15037	194A
68	IDBI BANK LIMITED	MUMI04922B	15037	15037	194A
69	IDBI BANK LIMITED	MUMI04922B	4416	4416	194A
70	IDBI BANK LIMITED	MUMI04922B	2082	2082	194A
71	IDBI BANK LIMITED	MUMI04922B	2301	2301	194A
72	IDBI BANK LIMITED	MUMI04922B	17209	17209	194A
73	IDBI BANK LIMITED	MUMI04922B	15880	15880	194A
74	IDBI BANK LIMITED	MUMI04922B	10082	10082	194A
75	IDBI BANK LIMITED	MUMI04922B	47260	47260	194A
76	IDBI BANK LIMITED	MUMI04922B	47260	47260	194A
77	IDBI BANK LIMITED	MUMI04922B	1852	1852	194A
78	IDBI BANK LIMITED	MUMI04922B	13706	13706	194A
79	IDBI BANK LIMITED	MUMI04922B	13706	13706	194A
80	IDBI BANK LIMITED	MUMI04922B	1206	1206	194A
81	IDBI BANK LIMITED	MUMI04922B	5356	5356	194A
82	IDBI BANK LIMITED	MUMI04922B	11096	11096	194A
83	IDBI BANK LIMITED	MUMI04922B	4932	4932	194A
84	IDBI BANK LIMITED	MUMI04922B	1063	1063	194A
85	IDBI BANK LIMITED	MUMI04922B	2127	2127	194A
86	IDBI BANK LIMITED	MUMI04922B	2127	2127	194A
87	IDBI BANK LIMITED	MUMI04922B	2836	2836	194A

88	IDBI BANK LIMITED	MUMI04922B	1654	1654	194A
89	IDBI BANK LIMITED	MUMI04922B	1887	1887	194A
90	IDBI BANK LIMITED	MUMI04922B	2993	2993	194A
91	IDBI BANK LIMITED	MUMI04922B	2245	2245	194A
92	IDBI BANK LIMITED	MUMI04922B	788	788	194A
93	IDBI BANK LIMITED	MUMI04922B	2544	2544	194A
94	IDBI BANK LIMITED	MUMI04922B	3403	3403	194A
95	IDBI BANK LIMITED	MUMI04922B	2773	2773	194A
96	IDBI BANK LIMITED	MUMI04922B	945	945	194A
97	INDUSIND BANK LTD	MUMI06277F	34320	34320	194A
98	INDUSIND BANK LTD	MUMI06277F	168903	168903	194A
99	INDUSIND BANK LTD	MUMI06277F	168903	168903	194A
100	INDUSIND BANK LTD	MUMI06277F	168904	168904	194A
101	INDUSIND BANK LTD	MUMI06277F	168903	168903	194A
102	INDUSIND BANK LTD	MUMI06277F	168904	168904	194A
103	INDUSIND BANK LTD	MUMI06277F	168904	168904	194A
104	INDUSIND BANK LTD	MUMI06277F	132194	132194	194A
105	INDUSIND BANK LTD	MUMI06277F	179344	179344	194A
106	INDUSIND BANK LTD	MUMI06277F	179345	179345	194A
107	INDUSIND BANK LTD	MUMI06277F	179345	179345	194A
108	INDUSIND BANK LTD	MUMI06277F	179344	179344	194A
109	INDUSIND BANK LTD	MUMI06277F	179345	179345	194A
110	INDUSIND BANK LTD	MUMI06277F	179345	179345	194A
111	INDUSIND BANK LTD	MUMI06277F	135790	135790	194A
112	INDUSIND BANK LTD	MUMI06277F	180172	180172	194A
113	INDUSIND BANK LTD	MUMI06277F	180172	180172	194A
114	INDUSIND BANK LTD	MUMI06277F	180172	180172	194A
115	INDUSIND BANK LTD	MUMI06277F	180172	180172	194A
116	INDUSIND BANK LTD	MUMI06277F	180172	180172	194A
117	INDUSIND BANK LTD	MUMI06277F	180172	180172	194A
118	INDUSIND BANK LTD	MUMI06277F	98949	98949	194A
119	INDUSIND BANK LTD	MUMI06277F	4008	4008	194A
120	INDUSIND BANK LTD	MUMI06277F	4008	4008	194A
121	INDUSIND BANK LTD	MUMI06277F	4008	4008	194A
122	INDUSIND BANK LTD	MUMI06277F	4009	4009	194A
123	INDUSIND BANK LTD	MUMI06277F	4008	4008	194A
124	INDUSIND BANK LTD	MUMI06277F	4008	4008	194A
125	INDUSIND BANK LTD	MUMI06277F	126887	126887	194A
126	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
127	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
128	INDUSIND BANK LTD	MUMI06277F	126887	126887	194A
129	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
130	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
131	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
132	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
133	INDUSIND BANK LTD	MUMI06277F	1435	1435	194A
134	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
135	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
136	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
137	INDUSIND BANK LTD	MUMI06277F	339534	339534	194A
138	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
139	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
140	INDUSIND BANK LTD	MUMI06277F	126887	126887	194A
141	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
142	INDUSIND BANK LTD	MUMI06277F	126888	126888	194A
143	INDUSIND BANK LTD	MUMI06277F	3837	3837	194A
144	INDUSIND BANK LTD	MUMI06277F	1435	1435	194A
145	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
146	INDUSIND BANK LTD	MUMI06277F	1436	1436	194A
147	STATE BANK OF INDIA	MUMS86168F	296	296	194A
148	STATE BANK OF INDIA	MUMS86168F	320	320	194A

149	STATE BANK OF INDIA	MUMS86168F	320	320	194A
150	STATE BANK OF INDIA	MUMS86168F	320	320	194A
151	STATE BANK OF INDIA	MUMS86168F	26	26	194A
152	AXIS BANK LIMITED	MUMU05151G	5877	5877	194A
153	AXIS BANK LIMITED	MUMU05151G	5877	5877	194A
154	AXIS BANK LIMITED	MUMU05151G	4701	4701	194A
155	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
156	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
157	AXIS BANK LIMITED	MUMU05151G	83167	83167	194A
158	AXIS BANK LIMITED	MUMU05151G	83167	83167	194A
159	AXIS BANK LIMITED	MUMU05151G	80896	80896	194A
160	AXIS BANK LIMITED	MUMU05151G	33945	33945	194A
161	AXIS BANK LIMITED	MUMU05151G	33503	33503	194A
162	AXIS BANK LIMITED	MUMU05151G	26331	26331	194A
163	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
164	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
165	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
166	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
167	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
168	AXIS BANK LIMITED	MUMU05151G	83166	83166	194A
169	AXIS BANK LIMITED	MUMU05151G	7639	7639	194A
170	AXIS BANK LIMITED	MUMU05151G	6714	6714	194A
171	AXIS BANK LIMITED	MUMU05151G	1081607	1081607	194A
172	AXIS BANK LIMITED	MUMU05151G	694	694	194A
173	AXIS BANK LIMITED	MUMU05151G	1163910	1163910	194A
174	AXIS BANK LIMITED	MUMU05151G	1367696	1367696	194A
175	YES BANK LIMITED	MUMY02084F	10311	10311	194A
176	YES BANK LIMITED	MUMY02084F	14212	14212	194A
177	YES BANK LIMITED	MUMY02084F	57534	57534	194A
178	YES BANK LIMITED	MUMY02084F	172406	172406	194A
179	YES BANK LIMITED	MUMY02084F	14273	14273	194A
180	YES BANK LIMITED	MUMY02084F	84452	84452	194A
181	YES BANK LIMITED	MUMY02084F	84452	84452	194A
182	YES BANK LIMITED	MUMY02084F	84452	84452	194A
183	YES BANK LIMITED	MUMY02084F	84452	84452	194A
184	YES BANK LIMITED	MUMY02084F	84452	84452	194A
185	YES BANK LIMITED	MUMY02084F	84452	84452	194A
186	YES BANK LIMITED	MUMY02084F	84452	84452	194A
187	YES BANK LIMITED	MUMY02084F	428314	428314	194A
188	YES BANK LIMITED	MUMY02084F	34165	34165	194A
189	YES BANK LIMITED	MUMY02084F	56120	56120	194A
190	YES BANK LIMITED	MUMY02084F	38312	38312	194A
191	YES BANK LIMITED	MUMY02084F	96076	96076	194A
192	YES BANK LIMITED	MUMY02084F	19356	19356	194A
193	YES BANK LIMITED	MUMY02084F	233837	233837	194A
194	YES BANK LIMITED	MUMY02084F	89672	89672	194A
195	YES BANK LIMITED	MUMY02084F	89672	89672	194A
196	YES BANK LIMITED	MUMY02084F	89672	89672	194A
197	YES BANK LIMITED	MUMY02084F	89672	89672	194A
198	YES BANK LIMITED	MUMY02084F	89672	89672	194A
199	YES BANK LIMITED	MUMY02084F	89672	89672	194A
200	YES BANK LIMITED	MUMY02084F	89672	89672	194A
201	YES BANK LIMITED	MUMY02084F	35869	35869	194A
202	YES BANK LIMITED	MUMY02084F	449702	449702	194A
203	YES BANK LIMITED	MUMY02084F	52100	52100	194A
204	YES BANK LIMITED	MUMY02084F	38973	38973	194A
205	YES BANK LIMITED	MUMY02084F	97711	97711	194A
206	YES BANK LIMITED	MUMY02084F	19474	19474	194A
207	YES BANK LIMITED	MUMY02084F	235283	235283	194A
208	YES BANK LIMITED	MUMY02084F	38663	38663	194A
209	YES BANK LIMITED	MUMY02084F	90086	90086	194A

210	YES BANK LIMITED	MUMY02084F	90086	90086	194A
211	YES BANK LIMITED	MUMY02084F	90086	90086	194A
212	YES BANK LIMITED	MUMY02084F	90086	90086	194A
213	YES BANK LIMITED	MUMY02084F	90086	90086	194A
214	YES BANK LIMITED	MUMY02084F	90086	90086	194A
215	YES BANK LIMITED	MUMY02084F	90086	90086	194A
216	YES BANK LIMITED	MUMY02084F	451796	451796	194A
217	YES BANK LIMITED	MUMY02084F	36034	36034	194A
218	YES BANK LIMITED	MUMY02084F	4570	4570	194A
219	YES BANK LIMITED	MUMY02084F	402	402	194A
220	YES BANK LIMITED	MUMY02084F	2011	2011	194A
221	YES BANK LIMITED	MUMY02084F	2011	2011	194A
222	YES BANK LIMITED	MUMY02084F	2011	2011	194A
223	YES BANK LIMITED	MUMY02084F	2011	2011	194A
224	YES BANK LIMITED	MUMY02084F	2011	2011	194A
225	YES BANK LIMITED	MUMY02084F	2011	2011	194A
226	YES BANK LIMITED	MUMY02084F	2011	2011	194A
227	YES BANK LIMITED	MUMY02084F	3575	3575	194A
228	YES BANK LIMITED	MUMY02084F	53022	53022	194A
229	YES BANK LIMITED	MUMY02084F	8625	8625	194A
230	YES BANK LIMITED	MUMY02084F	39645	39645	194A
231	YES BANK LIMITED	MUMY02084F	99373	99373	194A
232	YES BANK LIMITED	MUMY02084F	236666	236666	194A
233	YES BANK LIMITED	MUMY02084F	533836	533836	194A
234	YES BANK LIMITED	MUMY02084F	63896	63896	194A
235	YES BANK LIMITED	MUMY02084F	37295	37295	194A
236	YES BANK LIMITED	MUMY02084F	18137	18137	194A
237	YES BANK LIMITED	MUMY02084F	42816	42816	194A
238	YES BANK LIMITED	MUMY02084F	22794	22794	194A
239	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	73740	73740	194C
240	PUNJAB NATIONAL BANK MANDI	PTLP12442D	277	277	194A
241	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
242	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
243	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
244	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
245	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
246	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
247	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
248	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
249	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
250	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
251	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
252	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
253	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
254	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
255	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
256	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
257	PUNJAB NATIONAL BANK MANDI	PTLP12442D	171	171	194A
258	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
259	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
260	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
261	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
262	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
263	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
264	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
265	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
266	PUNJAB NATIONAL BANK MANDI	PTLP12442D	62	62	194A
267	PUNJAB NATIONAL BANK MANDI	PTLP12442D	63	63	194A
268	PUNJAB NATIONAL BANK MANDI	PTLP12442D	62	62	194A
269	PUNJAB NATIONAL BANK MANDI	PTLP12442D	63	63	194A

270	PUNJAB NATIONAL BANK MANDI	PTLP12442D	63	63	194A
271	PUNJAB NATIONAL BANK MANDI	PTLP12442D	62	62	194A
272	PUNJAB NATIONAL BANK MANDI	PTLP12442D	63	63	194A
273	PUNJAB NATIONAL BANK MANDI	PTLP12442D	62	62	194A
274	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
275	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
276	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
277	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
278	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
279	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
280	PUNJAB NATIONAL BANK MANDI	PTLP12442D	46	46	194A
281	PUNJAB NATIONAL BANK MANDI	PTLP12442D	47	47	194A
282	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
283	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
284	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
285	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
286	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
287	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
288	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
289	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
290	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
291	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
292	PUNJAB NATIONAL BANK MANDI	PTLP12442D	140	140	194A
293	PUNJAB NATIONAL BANK MANDI	PTLP12442D	109	109	194A
294	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
295	PUNJAB NATIONAL BANK MANDI	PTLP12442D	35	35	194A
296	PUNJAB NATIONAL BANK MANDI	PTLP12442D	78	78	194A
297	PUNJAB NATIONAL BANK MANDI	PTLP12442D	31	31	194A
298	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
299	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
300	PUNJAB NATIONAL BANK MANDI	PTLP12442D	111	111	194A
301	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
302	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
303	PUNJAB NATIONAL BANK MANDI	PTLP12442D	111	111	194A
304	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
305	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
306	PUNJAB NATIONAL BANK MANDI	PTLP12442D	111	111	194A
307	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
308	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
309	PUNJAB NATIONAL BANK MANDI	PTLP12442D	181	181	194A
310	PUNJAB NATIONAL BANK MANDI	PTLP12442D	110	110	194A
311	PUNJAB NATIONAL BANK MANDI	PTLP12442D	32	32	194A
312	PUNJAB NATIONAL BANK MANDI	PTLP12442D	32	32	194A
313	PUNJAB NATIONAL BANK MANDI	PTLP12442D	32	32	194A
314	PUNJAB NATIONAL BANK MANDI	PTLP12442D	63	63	194A
315	PUNJAB NATIONAL BANK MANDI	PTLP12442D	31	31	194A
316	PUNJAB NATIONAL BANK MANDI	PTLP12442D	31	31	194A
317	PUNJAB NATIONAL BANK MANDI	PTLP12442D	31	31	194A
318	PUNJAB NATIONAL BANK MANDI	PTLP12442D	31	31	194A
319	PUNJAB NATIONAL BANK MANDI	PTLP12442D	32	32	194A
	TOTAL			21068061	

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS

Business	194C	3686104	2557181000	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :2557181000	73740
Other Sources	194A	209954997	210467936	Interest Income:210467936	20994321

Details of T.C.S.(26 AS Import Date:15 Oct 2019)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	MINING OFFICER KULLU	PTLM13149D	1221	1221
	TOTAL			1221

Interest Calculation u/s 234C

S. No.	Installment Period	Total Tax Due	To Be Deposited (In %)	To Be Deposited (In Amount)	Deposit Amount	Remaining Tax Due(Round off in 100 Rs.)	Int Rate (In %)	Interest
1.	First (Up to June)	43981088	15.00	6597163	0	6597100	3	197913
2.	Second (Up to Sep)	43981088	45.00	19791490	0	19791400	3	593742
3.	Third (Up to Dec)	43981088	75.00	32985816	0	32985800	3	989574
4.	Fourth (Up to March)	43981088	100.00	43981088	40000000	3981000	1	39810
	Total							**1821039**

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	110211002	UTIB0000007	Current(Primary)
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324		HDFC0001223	Current
3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	010910200001770 9		IBKL0000109	Current
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	040801010000036 5		JAKA0ANSALL	Current
5	Punjab and Sind Bank	P - 18 / 90, Madras Hotel Building, Cannught Circus, New Delhi	0717100010103		PSIB0000717	Current
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995		ORBC0100007	Current
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161		YESB0000001	Current
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308		ICIC0000031	Current
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095		SBIN0002416	Current
10	Punjab National Bank	The Mall, District - Manali (H.P.)	171300180000001 2		PUNB0171300	Current

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Contribution to Gratuity Fund	2018-19	3498908	0	0	3498908
Contribution to Superannuation Fund	2018-19	600000	0	0	600000
Exgartia	2016-17	30521	0	0	30521
HPBOC Cess		2925390	0	0	2925390
HPBOC Cess	2016-17	111460	0	0	111460
HPBOC Cess	2017-18	38623	0	0	38623
Leave Encashment to employees		6281735	0	0	6281735
Leave Encashment to employees	2016-17	1169220	0	0	1169220
Leave Encashment to employees	2017-18	1199503	0	0	1199503
Leave Encashment to employees	2018-19	3275444	0	0	3275444
SMBC FUND	2018-19	10100	0	0	10100
Superannuation	2016-17	57634	0	0	57634
		19198538	0	0	19198538

Disallowance u/s 40(a)(ia)

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
EHS Expense	2018-19	39985	0	0	39985
Repairs Electricals	2018-19	214500	0	0	214500
Security Expense	2018-19	261595	0	0	261595
Security Expense	2018-19	34735	0	0	34735
		550815	0	0	550815

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED

ANNEXURE - 36

INDEX

PART-III

Checklist of Forms and other information/document for tariff filing for Transmission System & Communication System

Form No.	Title of Tariff Filing Forms (Transmission & Communication System)	Tick
FORM-1	Summary Sheet	
FORM-2	Details of Transmission Lines and Substations, Communication System	
FORM-3	Normative Parameters considered for tariff computations	
FORM-4	Abstract of Admitted Parameters for the existing transmission assets/elements under Project.	
FORM-4A	Statement of Capital Cost	
FORM-4B	Statement of Capital Work In Progress	
FORM-4C	Abstract of Project Cost Estimates and Schedule of Commissioning for the new Projects/Elements	
FORM-5	Element wise break-up of Project/Asset/Element Cost for Transmission System or Communication System	
FORM-5A	Break-up of Construction/Supply/Service Packages	
FORM-5B	Details of elementwise cost of the Project	
FORM-6	Financial package upto COD	
FORM-7	Statement of Additional Capitalisation after COD	
FORM-7B	Statement of Additional Capitalisation during fag end* of the Project	
FORM-8	Calculation on Return on Equity	
FORM-8A	Details of Foreign Equity	
FORM-8B	Details of Additional ROE	
FORM-9	Details of Allocation of corporate loans to various transmission elements	
FORM -9A	Details of Project Specific Loans	
FORM-9B	Details of Foreign Loans	
FORM-9C	Calculation of Weighted Average Rate of Interest on Actual Loans	
FORM-9D	Loans in Foreign Currency	
FORM-9E	Calculation of Interest on Normative Loan	
FORM-10	Calculation of Depreciation Rate	
FORM-10A	Statement of Depreciation	
FORM-10B	Statement of De-Capitalisation	
FORM-11	Calculation of Interest on Working Capital	
FORM-12	Details of Time Oerrun	
FORM-12A	Incidental Expenditure during Construction	
FORM-12B	Draw Down Schedule for Calculation of IDC & Financing Charges	
FORM-13	Break-up of Initial Spares	
FORM-14	Other Income as on COD	
FORM-15	Actual Cash Expenditure	
Other Information/Documents		
Sl.No.	**Information/Document**	**Tick**
1	Certificate of incorporation, Certificate of Commencement of Business, Memorandum of Association & Articles of Association (For New Project(s) set up by a company making tariff application for the first time to CERC).	
2	Regionwise and Corporate audited Balance Sheet and Profit and Loss Accounts with all the Schedules & annexures for the new Transmission System & for the relevant years.	
3	Copies of relevant loan agreements	
4	Copies of approval of Competent Authority for the Capital Cost and Financial Packages	

5	Copies of the Equity participation agreements and necessary approval for foreign equity.	
6	Copies of the BPTA/TSA with the beenficiaries, if any.	
7	Detailed note giving reasons of time and cost over run, if applicable. List of supporting documents to be submitted: a. Detailed Project Report b. CPM Analysis c. PERT Chart and Bar Chart d. Justification for cost and time overrun	
8	Transmission Licensee shall submit copy of Cost Audit Report alongwith cost accouting records, cost details, statements, schedules etc for the transmisison system as submitted to the Govt of India for first two years i.e. 2014-15 and 2015-16 at the time of mis-term true-up in 2016-17 and for balance period of tariff period 2014-19 at the time of final true-up in 2019-20. In case of initial filing the latest available Cost Audit Report should be furnished.	
9	Any other relevant information, (Please specify)	

Note : 1 **Electronic copy of the petition (in words format) and detailed calculation as per these formats (in excel format) and any other information submitted shall also be furnished in the form of CD/Floppy disc.**

Form-III
Form - I

Summary Sheet

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Rs. In Lakhs

S.No.	Particulars	Form No	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2		3	9	10	11	12	13
1	Depreciation	Form 10A	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26
2	Interest on Loan	Form 9E	2,217.07	1,907.65	1,676.56	1,413.30	1,205.11	1,020.53
3	Return on Equity[1]		1,586.53	2,007.26	2,007.26	2,007.26	2,007.26	2,007.26
4	Interest on Working Capital	Form 11	111.05	138.02	133.09	127.46	123.05	119.21
5	O&M Expenses		150.94	137.90	142.46	147.31	152.05	157.27
	Total		5,921.86	6,047.09	5,815.64	5,551.58	5,343.73	5,160.53

[1] Details of calculations, considering equity as per regulation, to be furnished.

Petitioner

PART-III
FORM-2

DETAILS OF TRANSMISSION LINES & SUBSTATIONS

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Transmission Lines

S.No.	Name of Line	Type of line AC/HVDC	S/C or D/C	No. of Sub-Conductors	Voltage level kV	Line length Ckt-Km	Date of Commercial Operation	Covered in the present petition	
								Yes/No	If No, Petition No.
1	220 kV D/C ADHPL Prini-CTU Nalagarh Transmission Line	AC	D/C	Single	220 kV	353.5	16.09.2010	Yes	Not Applicable

Substations

S.No.	Name of Sub-station	Type of Substation Conventional/GIS/HVDC Terminal/HVDC Back to Back		Voltage level kV	No. of transformers/Reactors/ SVC etc (with capacity)	No. of Bays				Date of Commercial Operation	Covered in the present petition	
						765 KV	400 KV	220 KV	132 kV & Below		Yes/No.	If No, Petition No.
1	220 kV Prini Switch Yard	Conventional		220 KV	Not Applicable			3		16.09.2010	No	RP/6/2026
2	CTU Nalagarh	Conventional		220 kV	Not Applicable			2		16.09.2010	Yes	

Communication System

S.No.	Name of Communication System	Type of Communication System – Communication System under ULDC/		Technical Particulars	Number/Length	Date of Commercial Operation	Covered in the present petition	
							Yes/No.	If No, Petition No.

(Petitioner)

Part-III
Form-3

NORMATIVE PARAMETERS CONSIDERED FOR TARIFF CALCULATIONS

Name of the Transmission Licensee: AD HYDRO POWER LIMITED

Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

		Year ending March					
Particulars	Unit	As Existing					
		2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	3	9	10	11	12	13
Base Rate of Return on Equity	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Tax Rate	%	0.00%	20.96%	20.96%	20.96%	20.96%	20.96%
Target Availability	%	98%	98%	98%	98%	98%	98%
Normative O&M per ckt.km	Rs. Lacs	0.336	0.303	0.313	0.324	0.334	0.346
Normative O&M per bay	Rs. Lacs	45.82	42.21	43.61	45.06	46.55	48.1
Spares for WC as % of O&M	%	15%	15%	15%	15%	15%	15%
Receivables in Months for WC	months	2	2	2	2	2	2
Prime lending Rate of SBI as on [1]	%	11.00%	13.50%	13.50%	13.50%	13.50%	13.50%

1. To be supported by necessary documents and calculations. Effective tax rate is to be computed in accordance with Regulation 25 i.e. actual tax (or estimated tax).gross income, where gross income refers the profit before tax.
2. Mention relevate date

Petitioner

PART-III
Form-4

Abstract of admitted parameters for the existing transmission assets/elements under Project

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Rs La

	Asset 1	**Asset 2**	**Asset 3 and so on**	**Total Gross Block as on 31.03.2014**
Name of the Assets	**Tranmission Line Prinit to nalagarh**			
DOCO				
Petition No.				
Tariff Order Date				
Particulars	**Capital Expenditure admitted as on 31.03.2014**	**Capital Expenditure admitted as on 31.03.2014**	**Capital Expenditure admitted as on 31.03.2014**	
Apportioned approved Cost/ Revised Cost estimates, if any (with reference and date of approval)	8,970.90			8,970.90
Freehold Land				
Leasehold Land	-			
Building & Other Civil Works	10,300.47			
Transmission Line	24,176.30			
Substation Equipments	818.67			
PLCC				
Total	35,295.44			
National Loan	25,059.76			
National Equity	10,235.68			
Total	35,295.44			
Debt Equity Ratio	2.45			
Debt				
Equity				
Total				
Cumulative amount of Depreciation	6,458.61			
Cumulative Repayment of Loan	4,428.85			
Initial Spares*				

Details of remaining assets of the project yet to be commissioned needs to be included in Form-5B.

(Petitioner)

Part III
Form - 4A

Statement of Capital Cost
(To be given for relevant dates and year wise)

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini-CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amt in Rs Lacs)

		As on relevant date. [1]
A	a) Opening Gross Block Amount as per Books	35,295.44
	b) Amount of capital liabilities in A(a) above	-
	c) Amount of IDC, FC, FERV & Hedging cost included in A(a) above	-
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a)	-
B	a) Addition in Gross Block Amount during the period	-
	b) Amount of capital liabilities in B(b) above	-
	c) Amount of IDC, FC, FERV & Hedging cost included in B(a) above	-
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a)	-
C	a) Closing Gross Block Amount as per books	35,295.44
	b) Amount of capital liabilities in C(a) above	-
	c) Amount of IDC, FC, FERV & Hedging cost included in C(a) above	-
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a)	-

1 Relevant date/s means date of COD of unit/s, station and financial year start date and end date.

Petitioner

Part III
Form 4 B

Statement of Work in Progress
(To be given for relevant dates and year wise)

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini-CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amt in Rs Lacs)

		As on relevant date. [1]
A	a) Opening CWIP Amount as per Books	Not Applicable
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (a) above	
B	a) Addition/Adjustment in CWIP Amount during the period	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (a) above	
C	a) Capitalization/Transfer to Fixed Asset of CWIP Amount during the period	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in C(a) above	
D	a) Closing CWIP Amount as per books	
	b) Amount of capital liabilities in (a) above	
	c) Amount of IDC, FC, FERV & Hedging cost included in (a) above	

1 **Relevant date/s means date of COD of unit/s, station and financial year start date and end date.**

Petitioner

PART III
FORM 4C

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Project/Element

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
New Projects
Capital Cost Estimates

Board of Director/Agency approving the Capital cost estimates		
Date of approval of the Capital cost estimates		
	Present Day Cost	**Completed Cost**
Price level of approved estimates	As the End of _____Qtr of the Year _____	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital Cost Estimates		
Capital Cost excluding IDC & FC		
Foreign Component, if any (in Million US $ or the relevant currency)		
Domestic Component (Rs. Cr)		
Capital Cost excluding IDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC, FC, FERV & Hedging Cost		
Foreign Component, if any (in Million US $ or the relevant currency)		
Domestic Component (Rs. Cr)		
Total IDC, FC, FERV & Hedging Cost (Rs. Cr)		
Rate of taxes & duties considered		

Not Applicable

Capital Cost Including IDC, FC, FERV & Heding Cost		
Foreign Component, if any (in Million US $ or the relevant currency)		
Domestic Component (Rs. Cr)		
Capital Cost including IDC, FC (Rs. Cr)		
Schedule of Commissioning		
COD of transmission system 1/transmission element 1/Communication System 1		
COD of transmission system 1/transmission element 2/Communication System 2		
COD of last transmission system /transmission element 1/Communication System		

Note

1. Copy of approval letter should be enclosed
2. Details of Capital cost are to be furnished as per Form-5B pr 5C as applicable
3. Details of IDC & Financing Charges are to be furnished as per Form-14.

Petitioner

PART III
FORM 5

Element wise Break-up of Project Cost for Transmission System

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Amt in Lakh

Sl.No.	Break Down	Cost in Rs. Lakh					
		As per original Estimates	As on COD	Liabilities/ Provision	Variation	Reasons for variation	Admitted Cost
1	2	3	4	5	6=(3-4-5)	7	8
A	TRANSMISSION LINE						
1.0	**Preliminary Works**						
1.1	Design & Engineering						
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.						
1.3	**Total Preliminary works**						
2.0	**Transmission Lines material**						
2.1	Towers Steel						
2.2	Conductor						
2.3	Earth Wire						
2.4	Insulators						
2.5	Hardware Fittings						
2.6	Conductor & Earthwire Accessories						
2.7	Spares						
2.8	Erection, Stringing & Civil Works including foundation						
2.9	**Total Transmission Lines material**						
3.0	**Taxes and Duties**						
3.1	Custom Duty						
3.2	Other taxes & duties						
	Total Taxes & Duties						
	Total Transmission Lines						
B	**SUBSTATIONS- Nalagarh switchyard**						
4.0	**Preliminary Works & Land**						
4.1	**Design & Engineering**						
4.2	Land						
4.3	**Site Preparation**						
	Total Preliminary Works & Land						
5.0	**Civil Works**						
5.1	Control Room & Office Building including HVAC						
5.2	Township & Colony						
5.3	Roads and Drainage						
5.4	Foundation for structures						
5.5	**Misc civil works**						
6.0	**Substation Equipments**						
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)						
6.2	Transformers						
6.3	Compensating Equipment (Reactor, SVCs etc)						
6.4	Control, Relay & Protection panel						
6.5	PLCC						

Data has been provided in tariff of 2009 to 2014 as per COD.

6.6	HVDC Package						
6.7	Bus Bars/conductors/Insulators						
6.8	Outdoor lighting						
6.9	Emergency D.G Set						
6.10	Grounding System						
6.11	Strcuture for Switchyard						
	Total Substation Equipments						
7.0	Spares						
8.0	**Taxes and Duties**						
8.1	Custom Duty						
8.2	Other Taxes & Duties						
8.3	**Total Taxes & Duties**						
	Total (Sub-station)						
C	**Communication System**						
9.1	**Preliminary Works**						
9.2	**Communication System Equipments**						
9.3	**Taxes and Duties**						
	Total (Communication System)						
10.0	**Construction and pre-commissioning expenses**						
10.1	Site Supervision & site admn etc						
10.2	Tools and Plants						
10.3	Construction Insurance						
	Total Construction and pre commissioning expenses						
11.0	**Overheads**						
11.1	Establishment						
11.2	Audit & Accounts						
11.3	Contingency						
	Total Overheads						
12.0	**Cost of Plant & Machinery**						
13.0	**Capital Cost including Plant & Machinery**						
13.1	Interest During Construction (IDC)						
13.2	Financing Charges (FC)						
13.3	Foreign Exchange Rate Variation (FERV)						
13.4	Hedging Cost						
	Total of IDC, FC, FERV & Hedging Cost						
14.0	Capital Cost including IDC, FC, FERV & Hedging Cost'						

1 In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over-run was beyond the control of the transmission licensee.

2 Separate details of free hold/lase hold land should be submitted.

Petitioner

Form-III
Form 5A

Break-up of Construction/Supply/Service Packages

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs.in Lakh)

S.No.	Name/No. of Construction/Supply/Service Package	Scope of Works[1] (in line with head cost break ups as applicable)	Whether awarded through ICB/DCB/Departmentally/deposit Work etc	No. of Bids received	Date of Award	Date of Start of Work	Date of Completion of Work	Value of Award (in Rs Cr)	Firm or with Escalation in prices	Atual Expenditure till the completion or upto COD whichever is earlier (Rs. Cr)	Taxes & Duties and IEDC	IDC, FC, FERV & Hedging Cost	Sub-Total

Data has been provided in tariff of 2009 to 2014 as per COD.

[1] The scope of work in any package should be included in conformity of cost break-up in form F-B to the extent possible.

[2] If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs.80 Cr+US$50m=Rs.320 Cr at US$=Rs.48 as on say 01.04.2014.

Petitioner

PART-III
Form 5B

DEAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

S.No.	Name of Line	Apportioned Approved Cost (Rs.in lacs)	Revised cost estimates, if applicable (Rs. In lacs)	Completed Cost (Rs in lacs)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	220 kV Prini-Nalagarh Transmission Line	8,970.90		37,729.90	Yes	
2						
3						
4						
5						

Substations

S.No.	Name of Substation	Apportioned Approved Cost (Rs.in lacs)	Revised cost estimates, if applicable (Rs. In lacs)	Completed Cost (Rs in lacs)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	2 Nos. of 220 kV Bays at CTU Nala	Not Available Seperately		818.67	Yes	
2	3 Nos. 220 kV Bays at Prini Switch	Not Available Seperately		3,113.78	No	RP6
3						
4						
5						

Communication System

S.No.	Name of Communication System	Apportioned Approved Cost (Rs.in lacs)	Revised cost estimates, if applicable (Rs. In lacs)	Completed Cost (Rs in lacs)	Covered in the present petition	
					Yes/No	If No, Petition No.
1						
2						
3						
4						
5						

(Petitioner)

PART-III

FORM 6

Financial Package upto COD

Name of the Transmission Licensee: AD HYDRO POWER LIMITED

Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Project Cost as on COD[1]

Date of Commercial Operation of the Transmission Element[2]

	Financial Package as Approved		Financial Package as on COD		As admitted on COD	
	Currency and Amount[3]		Currency and Amount[3]		Currency and Amount[3]	
1	2	3	4	5	6	7
Loan-I	INR	29,579.56	INR	29,579.56		25181.641
Loan-II						
Loan-III						
and so on						
Total Loans						
Equity-						
Foreign						
Domestic	INR	12,081.79	INR	12,081.79		10285.459
Total Equity		12,081.79		12,081.79		10,285.46
Debt: Equity Ratio		2.45		2.45		2.45
Total Cost						
	Debt	**Equity**	**Total**			
Add Cap for Year 1						
Add Cap for Year 2						
Add Cap for Year 1	**Actual**	**Normative**				

Debt						
Equity						
Total						
Add Cap for Year 2						
Debt						
Equity						
Total						
Total Capital Cost with add cap.						
Note						

* Say Rs. 800 Lakh. + US$ 5m=Rs. 3900 Lakh including US$ 5 m at an exchange rate of US$=Rs62

For example: US $ 5m, etc.

$ In case of foreign loans exchange rate considered on date of commercial operation.

(Petitioner)

PART-III
FORM 7

Statement of Additional Capitalisation after COD

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Sr.No	Year	Work/Equipment proposed to be added after COD upto Cut Off Date/beyond Cut Off Date	Amount Capitalised/ Proposed to be capitalized (Rs Lakhs)	Justification	Regulations under which covered	Admitted Cost (Rs in Lakh)
1	2	3	4	5	6	7
1						
2						
3						
4						
5						

Data has been provided in tariff of 2009 to 2014 as per COD.

1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

Note:

- Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
- In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately.

- In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.

(Petitioner)

Part III
Form 7A

FINANCING OF ADDITIONAL CAPITALISATION

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Amount in lacs

	Projected/Actual					Admitted				
Financial Year (Starting from COD)	Year 1	Year 2	Year 3	Year 4	Year 5 & so on	Year 1	Year 2	Year 3	Year 4	Year 5 & so on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan[2]										
Equiy										
Internal Resources										
Others										
Total										

No Financing for additional Capitalstion

[1] Year 1 refers to Financial Year of COD and Year 2, Year 3 etc are the subsequent financial years respectively.

[2] Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

PETITIONER

PART III
FORM 7B

Statement of Additional Capitalisation during fag end* of the Project

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Sr.No.	Year	Work/Equipment added five years before the useful life	Amount capitalised/ proposed to be capitalised (Rs Lakhs)	Justification for capitalisation proposed	Impact on life extension
1	2	3	4	5	6
1					
2					
3					
4					
5					
6					

Note:

1 Cost Benefit analysis for capital additions done should be submitted alongwith petition for approval of such schemes.
2 *Five Years before the completion of useful life.

(Petitioner)

Part III
Form 8

Calculation of Return on Equity

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Rs. Lakhs)

Sl.No.	Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	3	4	5	6	7	8
1.1	Equity as on COD/Admitted Equity	10,235.68	10,235.68	10,235.68	10,235.68	10,235.68	10,235.68
1.2	Notional Equity for Add Capital	-	-	-	-	-	-
1.3	Total Equity	10,235.68	10,235.68	10,235.68	10,235.68	10,235.68	10,235.68
1.4	Return on Equity*	15.500%	19.610%	19.610%	19.610%	19.610%	19.610%
	Total						

Note

1 To be calculated on average equity during the year

(Petitioner)

PART-III
FORM-8A

DETAILS OF FOREIGN EQUITY

(Details only in respect of Equity infusion if any applicable to the Asset/Element under Petition)

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Exchange Rate on date/s of Infusion

Sl.No.	Financial Year (Starting from COD	Year 1				Year 2				Year 3 and so on			
	1	2	3	4	5	6	7	8	9	10	11	12	13
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lacs)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. In Lacs)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. In Lacs)
	Currency1[1]												
A.1	At the date of infusion[2]												
	Currency2[1]												
A.1	At the date of infusion[2]												
	Currency3[1] and so on												
A.1	At the date of infusion[2]												
	Currency 4 and so on												
	At the date of infusion[2]												

Not Applicable

[1] Name of the currency to be mentioned e.g. US $, DM, etc.

2 In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given.

Petitioner

Part III
Form - 8B

Details of Additional ROE

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Project/ Element	Completion Time as per investment approval			Actual Completion Time			Qualifying time Scheduled (as per regulation) (in months)
	Start Date	Scheduled COD (Date)	Months	Start Date	Actual COD (Date)	Months	
1							
2							
3							
4							

(Petitioner)

PART-III
FORM-9

Details of Allocation of Corporate loans to various transmision elements

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs. In lacs)

Particulars	Packagel	Package2	Package3	Pack age4	PackageS	Package6
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2014/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate if applicable						
Base Rate if Floating Interest[7]						
Margin if Floating Interest'!	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caos/Fioor9						
If above is yes specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Freauency[12]						
Repayment Instalment [13 14]						
Base Exchange Rate[16]						
Are foreian currency loan hedaed?						
If above is yes specify details[17]						
Distribution of loan packages to various transmission elements/Communication System						
Name of the Projects						
Transmission element 1/ Communication System 1						
Transmission element 2/ Communication System 2						
Transmission element 3/ Communication System 3 and so on						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI,ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in

[5] If the Tariff in the petition is claimed seperately for various transmission elements, details in the Form is to be given seperately for all the elements in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists,specify the limits

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly,quarterly, half yearly, annual,etc.

[13] Where there is more than one drawalfrepayment for a loan, the date & amount of each drawal/repayement may also be

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above,

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[17] In case of hedging, specify details like type of hedging, period of hedging,cost of heging,etc.

[18] At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately

[19] At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done,amount of refinanced loan, terms and conditions of refinanced loan,financing and other charges

Petitioner

PART-III
FORM-9 A

Details of Allocation of Corporate loans to various transmision elements

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs. In lacs)

Particulars	Package1	Package2	Package3	Pack age4	PackageS	Package6
1	2	3	4	5	6	7
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2014/COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate if applicable						
Base Rate if Floating Interest[7]						
Margin if Floating Interest'!	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caos/Fioor9						
If above is yes specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Freauency[12]						
Repayment Instalment [13 14]						
Base Exchange Rate[16]						
Are foreian currency loan hedaed?						
If above is yes specify details[17]						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI,ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in

[5] If the Tariff in the petition is claimed seperately for various transmission elements, details in the Form is to be given seperately for all the elements in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the

[8] Margin means the points over and above the floating rate.

[9] At times caps/floor are put at which the floating rates are frozen. If such a condition exists,specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly,quarterly, half yearly, annual,etc.

[13] Where there is more than one drawalfrepayment for a loan, the date & amount of each drawal/repayement may also be

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above,

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2009 for existing assets and as on COD for the remaining assets.

[17] In case of hedging, specify details like type of hedging, period of hedging,cost of heging,etc.

[18] At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately

[19] At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done,amount of refinanced loan, terms and conditions of refinanced loan,financing and other charges

Petitioner

PART III
FORM 9-B

Details of Foreign Loans
(Details only in respect of loans applicable to the Asset/Element under Petition)

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Exchange Rate at COD/31.03.2014 whichever is later

	Financial Year (Starting from COD)	Year 1				Year 2 and so on			
	1	2	3	4	5	6	7	8	9
Sl.No.	Particulars	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs Lakhs)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs Lakhs)
	Currency11								
A.1	At the date of drawl								
2	Scheduled repayment date of principal								
3	Scheduled payment date of interest								
4	At the end of Financial Year								
B	In case of Hedging3								
1	At the date of hedging								
2	Period of hedging								
3	Cost of hedging								
C	**Currency21**								
1	At the date of drawl								
2	Scheduled repayment date of principal								
3	Scheduled payment date of interest								
4	At the end of Financial Year								
B	In case of Hedging3								
1	At the date of hedging								
2	Period of hedging								
3	Cost of hedging								
	Currency3 & so on								
A.1	At the date of drawl								
2	Scheduled repayment date of principal								
3	Scheduled payment date of interest								
4	At the end of Financial Year								
B	In case of Hedging3								
1	At the date of hedging								
2	Period of hedging								
3	Cost of hedging								

Not Applicable

1 Name of currency to be mentioned e.g. US$, DM etc.
2 In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given
3 Furnish details of hedging, in case of more than one hedging during the year or part heding, details of each hedging are to be given.

NOTE
In case of refinancing similar details with supporting documents to be furnished
$ Exchange Rat at COD/31.03.204 whichever is later.

PART-III

FORM-9C

Calculation of Weighted Average Rate of Interest on Actual Loans[1]

Name of the Transmission Licensee: AD HYDRO POWER LIMITED

Name of Region: NORTHERN REGION

Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends

Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Sl.No.	Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	8	9	10	11	12	13
1.1	**Loan 1 - IFC - 76 Cr**						
	Gross Loan - Opening	7,600.00	7,600.00	7,600.00	7,600.00	7,600.00	7,600.00
	Cumulative repayments of Loans upto previous year	1,318.32	1,933.20	2,605.38	3,340.34	4,144.10	5,023.24
	Net Loan - Opening	6,281.68	5,666.80	4,994.62	4,259.66	3,455.90	2,576.76
	Add: Drawal(s) during the year	-	-	-	-	-	-
	Less: Repayment(s) of Loans during the year	614.88	672.18	734.96	803.76	879.14	961.75
	Net Loan - Closing	5,666.80	4,994.62	4,259.66	3,455.90	2,576.76	1,615.01
	Average Net Loan	5,974.24	5,330.71	4,627.14	3,857.78	3,016.33	2,095.88
	Rate of Interest on Loan on annual basis	10.18%	10.18%	10.18%	10.18%	10.18%	10.18%
	Interest on Loan	601.65	537.49	466.56	386.69	301.55	206.99
	Loan repayment effective from (15.10.2010)						
1.2	**Loan 1- IFC - 39 Cr**						
	Gross Opening Loan	3,900.00	3,900.00	3,900.00	3,900.00	3,900.00	3,900.00
	Cumulative Repayments of Loans upto Previous Year	676.50	992.03	1,336.97	1,714.12	2,126.58	2,577.72
	Net Loans Opening	3,223.50	2,907.97	2,563.03	2,185.88	1,773.42	1,322.28
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	315.53	344.93	377.15	412.46	451.14	493.53
	Net Closing Loan	2,907.97	2,563.03	2,185.88	1,773.42	1,322.28	828.76
	Average Net Loan	3,065.73	2,735.50	2,374.46	1,979.65	1,547.85	1,075.52
	Rate of Interest on Loan (%)	7.51%	7.51%	7.51%	7.51%	7.51%	7.51%
	Interest on Loan	227.77	203.47	176.62	146.39	114.16	78.36
	Loan repayment effective from (15.10.2010)						
1.3	**Loan 2- IFC - 44 Cr**						
	Gross Opening Loan	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00
	Cumulative Repayments of Loans upto Previous Year	314.42	554.77	822.25	1,120.39	1,452.70	1,823.10
	Net Loans Opening	4,085.58	3,845.23	3,577.75	3,279.61	2,947.30	2,576.90
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	240.35	267.48	298.14	332.31	370.40	412.86
	Net Closing Loan	3,845.23	3,577.75	3,279.61	2,947.30	2,576.90	2,164.04
	Average Net Loan	3,965.40	3,711.49	3,428.68	3,113.46	2,762.10	2,370.47
	Rate of Interest on Loan (%)	10.23%	10.23%	10.23%	10.23%	10.23%	10.23%
	Interest on Loan	402.71	377.66	349.41	317.45	282.56	242.08
	Loan repayment effective from (15.10.2011)						
1.4	**Loan 2- IFC - 25 Cr**						
	Gross Opening Loan	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
	Cumulative Repayments of Loans upto Previous Year	150.96	286.94	438.92	608.31	797.13	1,007.58
	Net Loans Opening	2,349.04	2,213.06	2,061.08	1,891.69	1,702.87	1,492.42
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	135.98	151.98	169.40	188.81	210.46	234.58
	Net Closing Loan	2,213.06	2,061.08	1,891.69	1,702.87	1,492.42	1,257.84
	Average Net Loan	2,281.05	2,137.07	1,976.39	1,797.28	1,597.65	1,375.13
	Rate of Interest on Loan (%)	10.19%	10.19%	10.19%	10.19%	10.19%	10.19%
	Interest on Loan	230.64	216.51	200.54	180.27	159.83	136.93
	Loan repayment effective from (15.10.2011)						
1.5	**Loan 3- IFC - 80 Cr**						

	Gross Opening Loan	8,000.00	8,000.00	8,000.00	8,000.00	8,000.00	8,000.00
	Cumulative Repayments of Loans upto Previous Year	569.51	1,004.08	1,488.45	2,028.35	2,630.12	3,300.88
	Net Loans Opening	7,430.49	6,995.92	6,511.55	5,971.65	5,369.88	4,699.12
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	434.56	484.38	539.89	601.78	670.75	747.64
	Net Closing Loan	6,995.92	6,511.55	5,971.65	5,369.88	4,699.12	3,951.48
	Average Net Loan	7,213.21	6,753.74	6,241.60	5,670.76	5,034.50	4,325.30
	Rate of Interest on Loan (%)	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%
	Interest on Loan	733.96	688.57	637.33	576.80	511.21	437.96
	Loan repayment effective from (15.10.2011)						
1.6	**Loan 3- IFC - 20 Cr**						
	Gross Opening Loan	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Cumulative Repayments of Loans upto Previous Year	142.38	251.02	372.11	507.09	657.53	825.22
	Net Loans Opening	1,857.62	1,748.98	1,627.89	1,492.91	1,342.47	1,174.78
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	108.64	121.09	134.97	150.44	167.69	186.91
	Net Closing Loan	1,748.98	1,627.89	1,492.91	1,342.47	1,174.78	987.87
	Average Net Loan	1,803.30	1,688.43	1,560.40	1,417.69	1,258.62	1,081.33
	Rate of Interest on Loan (%)	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
	Interest on Loan	205.84	193.11	178.74	161.77	143.37	122.83
	Loan repayment effective from (15.10.2011)						
1.7	**Loan 3- IFC - 31 Cr**						
	Gross Opening Loan	3,100.00	3,100.00	3,100.00	3,100.00	3,100.00	3,100.00
	Cumulative Repayments of Loans upto Previous Year	220.69	389.08	576.77	785.98	1,019.17	1,279.09
	Net Loans Opening	2,879.31	2,710.92	2,523.23	2,314.02	2,080.83	1,820.91
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	168.39	187.70	209.21	233.19	259.92	289.71
	Net Closing Loan	2,710.92	2,523.23	2,314.02	2,080.83	1,820.91	1,531.20
	Average Net Loan	2,795.12	2,617.07	2,418.62	2,197.42	1,950.87	1,676.05
	Rate of Interest on Loan (%)	10.45%	10.45%	10.45%	10.45%	10.45%	10.45%
	Interest on Loan	289.96	272.03	251.78	227.87	201.96	173.02
	Loan repayment effective from (15.10.2011)						
2.1	**Loan - IDBI - 150 Cr**						
	Gross Opening Loan	15,000.00	15,000.00	15,000.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	2,894.00	4,136.00	5,494.00	-	-	-
	Net Loans Opening	12,106.00	10,864.00	9,506.00	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	1,242.00	1,358.00	9,506.00			
	Net Closing Loan	10,864.00	9,506.00	-	-	-	-
	Average Net Loan	11,485.00	10,185.00	4,753.00	-	-	-
	Rate of Interest on Loan (%)	12.88%	11.48%	11.25%			
	Interest on Loan	1,479.31	1,169.50	754.54			
	Loan repayment effective from (30.09.2010)						
2.2	**Loan - IDBI - 140 Cr**						
	Gross Opening Loan	13,950.00	13,950.00	13,950.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	2,701.00	3,860.20	5,127.70	-	-	-
	Net Loans Opening	11,249.00	10,089.80	8,822.30	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	1,159.20	1,267.50	8,822.30			
	Net Closing Loan	10,089.80	8,822.30	-	-	-	-
	Average Net Loan	10,669.40	9,456.05	4,411.15	-	-	-
	Rate of Interest on Loan (%)	12.78%	11.48%	11.25%			
	Interest on Loan	1,363.94	1,085.79	700.03			
	Loan repayment effective from (30.09.2010)						
3.1	**Loan # 1 - PSB - 50 Cr**						
	Gross Opening Loan	5,000.00	5,000.00	5,000.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	964.66	1,378.66	1,831.33	-	-	-

	Net Loans Opening	4,035.34	3,621.34	3,168.67	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	414.00	452.67	3,168.67			
	Net Closing Loan	3,621.34	3,168.67	-	-	-	-
	Average Net Loan	3,828.34	3,395.01	1,584.34	-	-	-
	Rate of Interest on Loan (%)	12.01%	11.48%	11.25%			
	Interest on Loan	459.74	389.84	257.15			
	Loan repayment effective from (30.09.2010)						
3.2	**Loan # 2 - PSB - 50 Cr**						
	Gross Opening Loan	5,000.00	5,000.00	5,000.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	964.66	1,378.66	1,831.33	-	-	-
	Net Loans Opening	4,035.34	3,621.34	3,168.67	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	414.00	452.67	3,168.67			
	Net Closing Loan	3,621.34	3,168.67	-	-	-	-
	Average Net Loan	3,828.34	3,395.01	1,584.34	-	-	-
	Rate of Interest on Loan (%)	13.75%	11.48%	11.25%			
	Interest on Loan	526.54	389.84	256.98			
	Loan repayment effective from (30.09.2010)						
4	**Loan - OBC - 100 Cr**						
	Gross Opening Loan	10,000.00	10,000.00	10,000.00	10,000.00	-	-
	Cumulative Repayments of Loans upto Previous Year	1,929.32	2,757.32	3,662.66	4,651.98	-	-
	Net Loans Opening	8,070.68	7,242.68	6,337.34	5,348.02	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	828.00	905.34	989.32	5,348.02	-	-
	Net Closing Loan	7,242.68	6,337.34	5,348.02	-	-	-
	Average Net Loan	7,656.68	6,790.01	5,842.68	2,674.01	-	-
	Rate of Interest on Loan (%)	8.00%	8.00%	8.00%	8.00%		
	Interest on Loan	612.06	542.53	467.69	9.42	-	-
	Loan repayment effective from (30.09.2010)						
5	**Loan - UBI - 57.50 Cr**						
	Gross Opening Loan	5,750.00	5,750.00	5,750.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	875.00	1,375.00	1,875.00	-	-	-
	Net Loans Opening	4,875.00	4,375.00	3,875.00	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	500.00	500.00	3,875.00			
	Net Closing Loan	4,375.00	3,875.00	-	-	-	-
	Average Net Loan	4,625.00	4,125.00	1,937.50	-	-	-
	Rate of Interest on Loan (%)	11.67%	11.65%	11.10%	-	-	-
	Interest on Loan	539.61	480.71	317.36			
	Loan repayment effective from (30.09.2011)						
6	**Loan - Axis - 57.50 Cr**						
	Gross Opening Loan	5,000.00	5,000.00	5,000.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	964.66	1,378.66	1,831.33	-	-	-
	Net Loans Opening	4,035.34	3,621.34	3,168.67	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	414.00	452.67	3,168.67			
	Net Closing Loan	3,621.34	3,168.67	-	-	-	-
	Average Net Loan	3,828.34	3,395.01	1,584.34	-	-	-
	Rate of Interest on Loan (%)	9.00%	9.00%	9.00%			
	Interest on Loan	344.12	305.09	195.00			
	Loan repayment effective from (30.09.2010)						
7	**Loan - PNB - 57.50 Cr**						
	Gross Opening Loan	5,000.00	5,000.00	5,000.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	964.66	1,378.66	1,831.33	-	-	-
	Net Loans Opening	4,035.34	3,621.34	3,168.67	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-

	Less: Repayments of Loan during the year	414.00	452.67	3,168.67			
	Net Closing Loan	3,621.34	3,168.67	-	-	-	-
	Average Net Loan	3,828.34	3,395.01	1,584.34	-	-	-
	Rate of Interest on Loan (%)	13.12%	11.50%	11.28%			
	Interest on Loan	502.34	389.84	294.12			
	Loan repayment effective from (30.09.2010)						
8	**Loan - J &K - 35.00 Cr**						
	Gross Opening Loan	3,500.00	3,500.00	3,500.00	-	-	-
	Cumulative Repayments of Loans upto Previous Year	675.26	965.06	1,281.93	-	-	-
	Net Loans Opening	2,824.74	2,534.94	2,218.07	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	289.80	316.87	2,218.07			
	Net Closing Loan	2,534.94	2,218.07	-	-	-	-
	Average Net Loan	2,679.84	2,376.50	1,109.03	-	-	-
	Rate of Interest on Loan (%)	8.00%	8.00%	8.00%			
	Interest on Loan	217.36	189.83	119.45			
	Loan repayment effective from (30.09.2010)						
9	**Loan - Aditya Birla Finance - 100.00 Cr**						
	Gross Opening Loan	10,000.00	10,000.00	-	-	-	-
	Cumulative Repayments of Loans upto Previous Year	-	2,500.00	-	-	-	-
	Net Loans Opening	10,000.00	7,500.00	-	-	-	-
	Add: Draw(s) during the Year	-	-	-	-	-	-
	Less: Repayments of Loan during the year	2,500.00	7,500.00	-	-	-	-
	Net Closing Loan	7,500.00	-	-	-	-	-
	Average Net Loan	8,750.00	3,750.00	-	-	-	-
	Rate of Interest on Loan (%)	13.19%	13.27%				
	Interest on Loan	1,205.95	127.79				
	Loan repayment effective from (30.8.2013)						
10	**Loan - IL&FS - 130.98 Cr**						
	Gross Opening Loan	-	7,556.68	13,098.25	13,098.25	13,098.25	13,098.25
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	-	654.92
	Net Loans Opening	-	7,556.68	13,098.25	13,098.25	13,098.25	12,443.33
	Add: Draw(s) during the Year	7,556.68	5,541.57	-	-	-	-
	Less: Repayments of Loan during the year	-	-	-	-	654.92	654.92
	Net Closing Loan	7,556.68	13,098.25	13,098.25	13,098.25	12,443.33	11,788.41
	Average Net Loan	3,778.34	10,327.47	13,098.25	13,098.25	12,770.79	12,115.87
	Rate of Interest on Loan (%)	12.00%	11.66%	11.66%	10.10%	10.00%	10.00%
	Interest on Loan	61.61	1,476.65	1,408.27	1,322.62	1,317.88	1,317.88
	Loan repayment effective from (1.7.2017)						
11	**Loan - IDBI Bank - 163.08 Cr**						
	Gross Opening Loan	-	-	-	16,308.00	-	-
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	-	-
	Net Loans Opening	-	-	-	16,308.00	-	-
	Add: Draw(s) during the Year	-	-	16,308.00	-	-	-
	Less: Repayments of Loan during the year	-	-	-	16,308.00	-	-
	Net Closing Loan	-	-	16,308.00	-	-	-
	Average Net Loan	-	-	8,154.00	8,154.00	-	-
	Rate of Interest on Loan (%)			10.65%	10.55%		
	Interest on Loan	-	-	437.77	1,654.54	-	-
	Loan repayment effective from (31.5.2017)						
12	**Loan - ICICI Bank - 200 Cr**						
	Gross Opening Loan	-	-	-	10,898.42	16,366.00	-
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	13,327.32	-
	Net Loans Opening	-	-	-	10,898.42	3,038.68	-
	Add: Draw(s) during the Year	-	-	10,898.42	5,467.58	-	-
	Less: Repayments of Loan during the year	-	-	-	13,327.32	3,038.68	-
	Net Closing Loan	-	-	10,898.42	3,038.68	-	-

	Average Net Loan	-	-	5,449.21	6,968.55	1,519.34	-
	Rate of Interest on Loan (%)			10.65%	10.36%	10.30%	
	Interest on Loan	-	-	249.36	1,637.65	23.15	
	Loan repayment effective from (31.5.2016)						
13	**Loan - IDFC - 55.46 Cr**						
	Gross Opening Loan	-	-	-	5,546.02	5,546.02	5,546.02
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	110.92	277.30
	Net Loans Opening	-	-	-	5,546.02	5,435.10	5,268.72
	Add: Draw(s) during the Year	-	-	5,546.02	-	-	-
	Less: Repayments of Loan during the year	-	-	-	110.92	166.38	5,268.72
	Net Closing Loan	-	-	5,546.02	5,435.10	5,268.72	-
	Average Net Loan	-	-	2,773.01	5,490.56	5,351.91	2,634.36
	Rate of Interest on Loan (%)			10.65%	10.46%	9.81%	9.78%
	Interest on Loan	-	-	137.55	572.75	520.33	503.47
	Loan repayment effective from (31.5.2016)						
14	**Loan - Indusind - 160 Cr**						
	Gross Opening Loan	-	-	-	-	15,981.84	15,981.84
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	-	489.04
	Net Loans Opening	-	-	-	-	15,981.84	15,492.80
	Add: Draw(s) during the Year	-	-	-	15,981.84	-	-
	Less: Repayments of Loan during the year	-	-	-	-	489.04	489.04
	Net Closing Loan	-	-	-	15,981.84	15,492.80	15,003.75
	Average Net Loan	-	-	-	7,990.92	15,737.32	15,248.27
	Rate of Interest on Loan (%)				9.50%	9.50%	9.50%
	Interest on Loan	-	-	-	37.44	1,485.28	1,438.82
	Loan repayment effective from (31.5.2018)						
15	**Loan - IDFC - 44 Cr**						
	Gross Opening Loan	-	-	-	-	4,400.00	4,400.00
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	-	135.36
	Net Loans Opening	-	-	-	-	4,400.00	4,264.64
	Add: Draw(s) during the Year	-	-	-	4,400.00	-	-
	Less: Repayments of Loan during the year	-	-	-	-	135.36	135.36
	Net Closing Loan	-	-	-	4,400.00	4,264.64	4,129.28
	Average Net Loan	-	-	-	2,200.00	4,332.32	4,196.96
	Rate of Interest on Loan (%)				9.65%	9.65%	9.65%
	Interest on Loan	-	-	-	5.82	415.32	402.26
	Loan repayment effective from (31.5.2017)						
16	**Loan - India Infra - 86.00 Cr**						
	Gross Opening Loan	-	-	-	-	8,600.00	8,600.00
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	-	263.27
	Net Loans Opening	-	-	-	-	8,600.00	8,336.73
	Add: Draw(s) during the Year	-	-	-	8,600.00	-	-
	Less: Repayments of Loan during the year	-	-	-	-	263.27	263.27
	Net Closing Loan	-	-	-	8,600.00	8,336.73	8,073.47
	Average Net Loan	-	-	-	4,300.00	8,468.37	8,205.10
	Rate of Interest on Loan (%)				9.65%	9.65%	9.65%
	Interest on Loan	-	-	-	11.37	811.86	786.45
	Loan repayment effective from (31.5.2017)						
17	**Loan - India Infra - 30.39 Cr**						
	Gross Opening Loan	-	-	-	-	-	3,038.68
	Cumulative Repayments of Loans upto Previous Year	-	-	-	-	-	93.02
	Net Loans Opening	-	-	-	-	-	2,945.66
	Add: Draw(s) during the Year	-	-	-	-	3,038.68	-
	Less: Repayments of Loan during the year	-	-	-	-	93.02	93.02
	Net Closing Loan	-	-	-	-	2,945.66	2,852.64
	Average Net Loan	-	-	-	-	1,472.83	2,899.15
	Rate of Interest on Loan (%)	0.00%	0.00%	0.00%	0.00%	9.65%	9.65%

	Interest on Loan	-	-	-	-	265.17	268.90
	Loan repayment effective from (31.5.2017)						
	Total Loan						
	Gross Loan - Opening	1,09,700	1,17,257	1,12,798	87,351	95,492	82,165
	Cumulative repayments of Loans upto previous year	16,326	26,519	32,407	14,757	26,266	17,750
	Net Loan - Opening	93,374	90,737	80,391	72,594	69,227	64,415
	Add: Drawal(s) during the year	7,557	5,542	32,752	34,449	3,039	-
	Less: Repayment(s) of Loans during the year	10,193	15,888	40,549	37,817	7,850	10,231
	Net Loan - Closing	90,737	80,391	72,594	69,227	64,415	54,184
	Average Net Loan	92,056	85,564	76,492	70,910	66,821	59,299
	Interest on Loan	10,005	9,036	7,856	7,249	6,554	6,116
	Weighted average Rate of Interest on Loans	10.87%	10.56%	10.27%	10.22%	9.81%	10.31%

1 In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished separately in the same form.

FORM -III
FORM - 9D

LOANS IN FOREIGN CURRENCY

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
Foreign Loan - 1 (USD in Lakh) Exchange Rate						
Gross Loan - Opening						
Cumulative repayments of Loans upto Previous Year						
Net Loan - Opening						
Add: Drawal(s) during the year						
Less: Repayment(s) of Loans during the year						
Net Loan - Closing						
Average Net Loan						
Rate of Interest on Loan on annual basis						
Interest on Loan						
Loan repayment effective from (dae to be indicated)						
Foreign Loan - 2 (USD in Lakh) Exchange Rate						
Gross Loan - Opening						
Cumulative repayments of Loans upto Previous Year						
Net Loan - Opening						
Add: Drawal(s) during the year						
Less: Repayment(s) of Loans during the year						
Net Loan - Closing						
Average Net Loan						
Rate of Interest on Loan on annual basis						
Interest on Loan						
Loan repayment effective from (dae to be indicated)						
Foreign Loan - 3 (USD in Lakh) Exchange Rate						

Not Applicable

(Petitioner)

PART-III
FORM-9E

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Lacs)

Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	7	8	9	10	11	12
Gross Loan - Opening	25,059.76	25,059.76	25,059.76	25,059.76	25,059.76	25,059.76
Cumulative repayments of Loans upto previous year	4,428.85	6,285.11	8,141.37	9,997.63	11,853.88	13,710.14
Net Normative Loan - Opening	20,630.91	18,774.65	16,918.39	15,062.13	13,205.88	11,349.62
Increase/Derease due to ACE during the year	-	-	-	-	-	-
Repayment(s) of Normative Loans during the year	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26
Net Normative Loan - Closing	18,774.65	16,918.39	15,062.13	13,205.88	11,349.62	9,493.36
Average Normative Loan	19,702.78	17,846.52	15,990.26	14,134.01	12,277.75	10,421.49
Weighted Average Rate of Interest on actual Loans	11.253%	10.689%	10.485%	9.999%	9.815%	9.793%
Interest on Normative Loan	2,217.07	1,907.65	1,676.56	1,413.30	1,205.11	1,020.53

Petitioner

Part III
Form 10

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Rs. In lacs)

		2014-15			2015-16			2016-17			2017-18			2018-19		
Sl.No.	Name of the Asesets[1]	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.15	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.16	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.17	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.18	Gross Block as on 31.03.2009 or as on COD, whichever is later and subsequently for each year thereafter upto 3.3.14	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.19
	1	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3	2	3	4= Col.2 x Col.3
1	Payment for Right of use of Land of private land	5,231.20	5.26%	276.32	5,231.20	5.26%	276.32	5,231.20	5.26%	276.32	5,231.20	5.26%	276.32	5,231.20	5.26%	276.32
2	Compensation and other expenses related to forest land	5,046.49	5.26%	265.41	5,046.49	5.26%	265.41	5,046.49	5.26%	265.41	5,046.49	5.26%	265.41	5,046.49	5.26%	265.41
3	Switchyard at Prini - capitalized under the head Civil works	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-
4	Switchyard at Prini - capitalized under the head Plant & Machinery	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-	-	5.26%	-
5	Transmission Line	24,150.40	5.26%	1,271.48	24,150.40	5.26%	1,271.48	24,150.40	5.26%	1,271.48	24,150.40	5.26%	1,271.48	24,150.40	5.26%	1,271.48
6	Nalagarh Sub Station	867.35	5.26%	43.06	867.35	5.26%	43.06	867.35	5.26%	43.06	867.35	5.26%	43.06	867.35	5.26%	43.06
7																
	TOTAL	35,295.44		1,856.26	35,295.44		1,856.26	35,295.44		1,856.26	35,295.44		1,856.26	35,295.44		1,856.26
	Weighted Average Rate of Depreciation (%)			5.26%			5.26%			5.26%			5.26%			5.26%

[1] Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification

Petitioner

PART - III
FORM 10A

STATEMENT OF DEPRECIATION

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Lacs)

Sl.No.	Particulars	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	3	4	5	6	7	8
1	Opening Capital Cost	35,295.44	35,295.44	35,295.44	35,295.44	35,295.44	35,295.44
2	Closing Capital Cost	35,295.44	35,295.44	35,295.44	35,295.44	35,295.44	35,295.44
3	Average Capital Cost	35,295.44	35,295.44	35,295.44	35,295.44	35,295.44	35,295.44
4	Freehold land	-	-	-	-	-	-
5	Rate of Depreciation	5.26%	5.26%	5.26%	5.26%	5.26%	5.26%
6	Depreciable value	31,765.90	31,765.90	31,765.90	31,765.90	31,765.90	31,765.90
7	Balance useful life in the beginning of the Period	32	31	30	29	28	27
8	Remaining Depreciable value	27,668.03	25,811.78	23,955.52	22,099.26	20,243.00	18,386.74
9	Depreciation (for the period)	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26	1,856.26
10	Depreciation (annualised)	4,602.35	6,458.61	8,314.87	10,171.13	12,027.38	13,883.64
11	Cumulative depreciation at the end of the period	6,458.61	8,314.87	10,171.13	12,027.38	13,883.64	15,739.90
12	Less; Cumulative depreciation adjustment on account of de-capitalisation	-	-	-	-	-	-
13	Net Cumulative depreciation at the end of the period	6,458.61	8,314.87	10,171.13	12,027.38	13,883.64	15,739.90

1 In case of detais of FERV and AAD, give information for the applicable period.

(Petitioner)

Form 10 B

STATEMENT OF DECAPITALISATION

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Sr.No.	Year of De-Capitalisation	Work/Equipment proposed to be De-capitalised	Year of capitalisation of asset/ equipment being decapitalised	Original Book Value of the asset being decapitalised	Debt Equity Ratio at the time of capitalisation	Cumulative depreciation corresponding to decapitalisation	Cumulative Repayment of Loan corresponding to decapitalisation	Justification
1	2	3					8	9
1								
2								
3								
4								

Not Applicable

(Petitioner)

PART-III
FORM-11

Calculation of Interest on Working Capital

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amount in Lacs)

Sl.No.	Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	8	9	10	11	12	13
1	O&M Expenses	12.57	11.49	11.87	12.27	12.67	13.10
2	Maintenance Spares	22.64	20.68	21.37	22.10	22.81	23.59
3	Receivables	974.34	990.21	952.63	909.75	876.03	846.34
4	Total Working Capital	1,009.55	1,022.38	985.87	944.12	911.50	883.03
5	Rate of Interest	11.00%	13.50%	13.50%	13.50%	13.50%	13.50%
6	Interest on Working Capital	111.05	138.02	133.09	127.46	123.05	119.21

Petitioner

PART-III
FORM - 12

DETAILS OF OVER RUN

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

S.No.	Description of Activity/Works/ Service	Original Schedule (As per Planning)		Actual Schedule (As per Actual)		Time Over Run	Agency responsible and whether such time over run was beyond the control of the Transmission Licensee	Reasons for Delay	Other Activity affected (mention Sr No of Activity affected)
		Start Date	Completion Date	Start Date	Completion Date	Months			
1									
2									
3									
4									
5									
6									
7									

1 delay on account of each reason in case of time overrun should be quantified and substantiated with necessary documents and supporting works.

(Petitioner)

Part - III
Form-12A

Incidental Expenditure during Construction

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Amount in Rs Lacs)

Sl.No.	Parameters	Year - 1	Year - 2	Year - 3	Year - 4	Year - 5
A	Expenses					
1	Employees' Remuneration & Benefits					
2	Finance Costs					
3	Water Charges					
	Communication Expenses					
	Power Charges					
	Other Office and Administrative Expenses					
	Others (Please specify details)					
	Other Pre-Operting Expenses					
	Total Expenses					
	Less: Income from sale of tenders					
	Less: Income from guest house					
	Less: Income recovered from Contractors					
	Less: Interest on Deposits					

Note: IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate

(Petitioner)

PART-III
FORM-12-B

Draw Down Schedule for Calculation of IDC & Financing Charges

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Amount in Lacs

	Draw Down	Quarter 1			Quarter 2			Quarter 3 (COD)		
Sl.No.	Particulars	Quantum in foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee
1	**Loans**									
1.1	**Foreign Loans**									
1.1.1	**Foreign Loan 1**									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.2	**Foreign Loan 2**									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.3	**Foreign Loan 2**									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.1.4										
1.1	**Total Foreign Loans**									
	Draw down Amount									
	IDC									
	Financing Charges									
	Foreign Exchange Rate Variation									
	Hedging Cost									
1.2	**Indian Loan 1**									
	Draw down Amount									
	IDC									
	Financing Charges									
1.2.2	**Indian Loan 2**									
	Draw down Amount									
	IDC									

	Financing Charges									
1.2.3	**Indian Loan 3**									
	Draw down Amount									
	IDC									
	Financing Charges									
1.2.4										
1.2	**Total Indian Loans**									
	Draw down Amount									
	IDC									
	Financing Charges									
1	**Total of Loans Drawn**									
	IDC									
	Financing Charges									
	Foreign Exchange Variation									
	Hedging Cost									
2	**Equity**									
2.1	**Foreign Exchange drawn**									
2.2	**Indian Equity Drawn**									
	Total Equity deployed									

Note 1. Drawal of debt and equity shall be on paripassu basis quarter wise to meet the commissioning schedule. Drawal on higher equity in the beginning is permissible.
2. Applicable interest rates including reset dates used for above compuation may be furnished separately.
3. In case of multi unit project details of capialisation ratio used to be furnished.

Petitioner

PART-III
FORM - 13

BREAK UP OF INITIAL SPARES

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

(Amt in Rs Lakh)

Particulars	Plant & Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Year wise additional Capital Expenditure upto Cut Off Date			Total Cost	Initial Spares Claimed	
				Year-1	Year-2	Year-3		Amount	%
Transmission Line									
Transmission Substation (Green Field/Brown Field)									
PLCC									
Series Compensation devices									
HVDC Station									
Gas Insulated Substation									
Communication System									

Note

1 Details to be furnished as per Regulation 13.
2 Corresponding figures of initial spares included in each transmission system may be provided separately.

(Petitioner)

Part - III
Form - 14

Other Income as on COD

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.

Sl.No.	Parameters	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	Interest on Loans and advances						
2	Income from sale of scrap						
3	Misc. receipts (Please specify details)						

(Petitioner)

PART-III
FORM-15

Name of the Transmission Licensee: AD HYDRO POWER LIMITED
Name of Region: NORTHERN REGION
Name of the Project: 176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Name of the Transmission Element or Communication System: 353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at

Actual Cash Expenditure

	Quarter-I	Quarter-II	Quarter-III	Quarter n (COD)
Payment to contractors/suppliers				
% of fund deployment				

Note: If there is variati between payment and fund deployment justification need to be furnished

Petitioner

ANNEXURE 37

353

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]

(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2020-21

PAN	AAECA6200D		
Name	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,, , , NEW FRIENDS COLONY, NEW DELHI, , 110025		
Status	Plc Company	**Form Number**	ITR-6
Filed u/s	139(1)-On or before due date	**e-Filing Acknowledgement Number**	977814581311220

Taxable Income and Tax details	**Current Year business loss, if any**	**1**	0
	Total Income		1125000
	Book Profit under MAT, where applicable	**2**	351474675
	Adjusted Total Income under AMT, where applicable	**3**	0
	Net tax payable	**4**	61409655
	Interest and Fee Payable	**5**	1352272
	Total tax, interest and Fee payable	**6**	62761927
	Taxes Paid	**7**	62761939
	(+)Tax Payable /(-)Refundable (6-7)	**8**	-10
Dividend Distribution Tax details	**Dividend Tax Payable**	**9**	0
	Interest Payable	**10**	0
	Total Dividend tax and interest payable	**11**	0
	Taxes Paid	**12**	0
	(+)Tax Payable /(-)Refundable (11-12)	**13**	0
Accreted Income & Tax Detail	**Accreted Income as per section 115TD**	**14**	0
	Additional Tax payable u/s 115TD	**15**	0
	Interest payable u/s 115TE	**16**	0
	Additional Tax and interest payable	**17**	0
	Tax and interest paid	**18**	0
	(+)Tax Payable /(-)Refundable (17-18)	**19**	0

Income Tax Return submitted electronically on **31-12-2020 16:31:46** from IP address **203.122.12.72** and verified by

RAVI JHUNJHUNWALA

having PAN **AAGPJ0739D** on **31-12-2020 16:31:46** from IP address **203.122.12.72** using

Digital Signature Certificate (DSC).

DSC details: **2541166878718939666CN=SafeScrypt sub-CA for RCAI Class 2 2014,OU=Sub-CA,O=Sify Technologies Limited,C=IN**

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE 38

354

Acknowledgement Number: 464787100271221 **Date of filing:** 27-Dec-2021

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR- 4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2021-22

PAN	AAECA6200D		
Name	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE, , NEW FRIENDS COLONY , NEW DELHI , 09-Delhi , 91-INDIA , 110025		
Status	Plc Company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	464787100271221

Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		2,36,82,000
	Book Profit under MAT, where applicable	2	27,92,17,675
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	4,87,84,912
	Interest and Fee Payable	5	4,87,84,912
	Total tax, interest and Fee payable	6	5,09,69,350
	Taxes Paid	7	5,09,69,464
	(+) Tax Payable / (-) Refundable (6-7)	8	(-) 110
Dividend Distribution Tax details	Dividend Tax Payable	9	0
	Interest Payable	10	0
	Total Dividend tax and interest payable	11	0
	Taxes Paid	12	0
	(+) Tax Payable / (-) Refundable (11-12)	13	0
Accreted Income & Tax Details	Accreted Income as per section 115TD	14	0
	Additional Tax payable u/s 115TD	15	0
	Interest payable u/s 115TE	16	0
	Additional Tax and interest payable	17	0
	Tax and interest paid	18	0
	(+) Tax Payable / (-) Refundable (17-18)	19	0

This return has been digitally signed by AD HYDRO POWER LIMITED in the capacity of Director having PAN AAGPJ0739D from IP address 10.1.213.180 on 27-Dec-2021 DSC Sl.No & Issuer 136676239414391 & 136676239414391CN=SignX sub-CA for Class 3 Individual 2022,OU=Sub-CA,O=FuturiQ Systems Private Limited,C=IN

System Generated Barcode/QR code

AAECA6200D06464787100271221d924dd1b14009adedacafe7f5a765cad5d17d0d8

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE 39 355

Acknowledgement Number: 570025271290922 **Date of filing:** 29-Sep-2022

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR- 4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2022-23

PAN	AAECA6200D		
Name	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE, , NEW FRIENDS COLONY , NEW DELHI , 09-Delhi , 91-INDIA , 110025		
Status	Plc Company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	570025271290922

Taxable Income and Tax details	Current Year business loss, if any	1	0
	Total Income		1,39,29,000
	Book Profit under MAT, where applicable	2	0
	Adjusted Total Income under AMT, where applicable	3	0
	Net tax payable	4	15,93,478
	Interest and Fee Payable	5	0
	Total tax, interest and Fee payable	6	15,93,478
	Taxes Paid	7	9,44,48,738
	(+) Tax Payable / (-) Refundable (6-7)	8	(-) 9,28,55,260
Accreted Income & Tax Details	Accreted Income as per section 115TD	9	0
	Additional Tax payable u/s 115TD	10	0
	Interest payable u/s 115TE	11	0
	Additional Tax and interest payable	12	0
	Tax and interest paid	13	0
	(+) Tax Payable / (-) Refundable (12-13)	14	0

This return has been digitally signed by AD HYDRO POWER LIMITED in the capacity of Director having PAN AAGPJ0739D from IP address 122.176.198.78 on 29-Sep-2022 DSC Sl.No & Issuer 136676239414391 & 136676239414391CN=SignX sub-CA for Class 3 Individual 2022,OU=Sub-CA,O=FuturiQ Systems Private Limited,C=IN

System Generated Barcode/QR code

AAECA6200D065700252712909223 61f958ab6df9e79d55a5495e2937f6790ab2d6a

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE 40

Acknowledgement Number:326657911280923 **Date of filing : 28-Sep-2023**

356

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2023-24

PAN	AAECA6200D		
Name	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE, , NEW FRIENDS COLONY , NEW DELHI , 09-Delhi, 91-INDIA, 110025		
Status	6-Public company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	326657911280923

Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	2,47,80,120
	Book Profit under MAT, where applicable	3	0
	Adjusted Total Income under AMT, where applicable	4	0
	Net tax payable	5	28,34,846
	Interest and Fee Payable	6	0
	Total tax, interest and Fee payable	7	28,34,846
	Taxes Paid	8	86,71,463
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 58,36,620
Accreted Income and Tax Detail	Accreted Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	0

Income Tax Return submitted electronically on 28-Sep-2023 13:11:18 from IP address 103.107.67.65
and verified by RAVI JHUNJHUNWALA having PAN AAGPJ0739D on 28-Sep-2023
using paper ITR-Verification Form /Electronic Verification Code _____ generated through mode

System Generated Barcode/QR Code

AAECA6200D063266579112809234 3e6889327c1e424e0f8c63d068345049dcbeef6

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

ANNEXURE 41

Acknowledgement Number:612003301171024 **Date of filing : 17-Oct-2024** 357

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year 2024-25

PAN	AAECA6200D		
Name	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE, , NEW FRIENDS COLONY , NEW DELHI , 09-Delhi, 91-INDIA, 110025		
Status	6-Public company	Form Number	ITR-6
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	612003301171024

Taxable Income and Tax Details	Current Year business loss, if any	1	0
	Total Income	2	2,22,04,840
	Book Profit under MAT, where applicable	3	0
	Adjusted Total Income under AMT, where applicable	4	0
	Net tax payable	5	25,40,233
	Interest and Fee Payable	6	0
	Total tax, interest and Fee payable	7	25,40,233
	Taxes Paid	8	1,58,24,350
	(+) Tax Payable /(-) Refundable (7-8)	9	(-) 1,32,84,120
Accreted Income and Tax Detail	Accreted Income as per section 115TD	10	0
	Additional Tax payable u/s 115TD	11	0
	Interest payable u/s 115TE	12	0
	Additional Tax and interest payable	13	0
	Tax and interest paid	14	0
	(+) Tax Payable /(-) Refundable (13-14)	15	0

Income Tax Return electronically transmitted on 17-Oct-2024 09:02:31 from IP address 103.107.67.65
and verified by RAVI JHUNJHUNWALA having PAN AAGPJ0739D on 17-Oct-2024
using paper ITR-Verification Form /Electronic Verification Code _____ generated through mode

System Generated Barcode/QR Code

AAECA6200D066120033011710244fc75ae70c3c3378d6844f3ec556ce103c3f2ab8

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2020-2021
Ward	CENTRAL CIRCLE 31, DELHI ()	Year Ended	31.3.2020
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	MANUFACTURING-Other manufacturing n.e.c.(04097)		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Last Year Return Filed On	30/10/2019	Serial No.:	234598821301019
Bank Name	AXIS BANK LIMITED, STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi ,MICR:110211002, A/C NO:007010200044785 ,Type: Current ,IFSC: UTIB0000007		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income [As per Normal Provisions]

Income from Business or Profession (Chapter IV D)			**-74670138**
Profit as per profit and loss A/C		348247000	
Add:			
Depreciation Debited in P&L A/c		604399000	
Impact of ERI on interest Expense		3988832	
CSR expense		6487000	
Disallowance U/s 43B		8178549	
Total		971300381	
Less:			
Allowance U/s 43B	3217909		
Allowance U/s 40(a)(ia)	539400		
Income From FDR INTEREST	74010547		
Income from sale of VER	1125000		
Other Comprehensive Income	6704000		
Profit on Sale of Assets	1754000		
Interest on Income Tax Refund	659591		
Depreciation as per Chart u/s 32	765832804		
		853843251	
		117457130	
*Brought Forward Depreciation Set off (As per Annexure)		-192127268	
Income from Other Sources (Chapter IV F)			**74670138**
Interest on F.D.R.		74010547	
Interest From IT Refund		659591	
		74670138	
Special Rate Income as per Annexure			**1125000**
Gross Total Income			**1125000**

Total Income			**1125000**
Round off u/s 288 A			**1125000**
Calculation for Mat			**351474675**
Profit as per part II of Schedule III		285666000	
Add:			
Income Tax u/s 40(a)(ii)		62581000	
Amount Credited to Reserve		9931675	
Total		358178675	
Less:			
Remeasurement of defined benfit plan	6704000		
		6704000	
		351474675	

Tax calculated @ 15.0% on Book Profit is more hence tax is calculated u/s 115JB

Tax Due	52721201
Surcharge @12%	6326544
	59047745
Health & Education Cess (HEC) @ 4.00%	2361910
	61409655
T.D.S./T.C.S	7458439
	53951216
Advance Tax	30000000
	23951216
Interest u/s 234 A/B/C	1352272
	25303488
Round off u/s 288B	25303490
Deposit u/s 140A	25303490
Tax Payable	0

Interest Charged	**(Rs.)**	**T.D.S./ T.C.S. From**	**(Rs.)**
u/s 234B (9 Month)	556080	Non-Salary(as per Annexure)	7400621
u/s 234C	796192	T.C.S.(as per Annexure)	57818

(242778+0+313902+239512)

Interest calculated upto December,2020, Due Date for filing of Return October 31, 2020
Due date extended to 31/01/2021 88/2020/ F. No. 370142/35/2020-TPL DT. 29.10.2020
As per notification,In case tax payable exceeds Rs. 1.00 Lac, due date for the purpose of interest u/s 234A has not been extended.

Comparision of Income if Company Opts for Section 115BAA (Tax @22%)

1.Total income as per Normal provisions		0
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA & Section 10AA as per Normal Provisions		
	0	
Gross Total Income as per Normal provisions		**0**
(ii) Disallowed Deductions under secton 115BAA / 115BAB		
No Deduction exists		
(iii) Disallowed Brought Forward Loss related to Above Deductions		

NA	**0**	**0**
3. Gross Total Income (1+2)		**0**
Deduction under Chapter VIA under heading C other than 80JJAA		0
Total Income after Adjustments under section 115BAA/115BAB		**0**

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:21 Oct 2020

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6360218	13/09/2019	38052	Axis Bank Garia Branch	30000000
2	6360218	29/06/2020	34884	Axis Bank Garia Branch	25000000
3	.				303490
	Total				**55303490**

Statement of Tax credit of MAT

1a.	Tax Payable on deemed total income under section 115JB	52721201	
b.	Surcharge on (a) above	6326544	
c.	Education cess on (a+b) above	2361910	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		61409655
2a.	Tax Payable on Total Income	112500	
b.	Surcharge on 2a	0	
c.	Education cess on (2a+2b)	4500	
d.	Gross tax liability (2a + 2b + 2c)		117000
3.	**Amount of MAT liability available for credit in subsequent assessment years(1d-2d)**		**61292655**

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018	4504058	0	4504058
2019-2020	65050370	0	65050370
2020-2021			61292655
Total	**69554428**	**0**	**130847083**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
Upto 2012-2013(29/09/2012)	4266755240	192127268	4074627972
2013-2014(28/09/2013)	1579228881	0	1579228881
2014-2015(28/11/2014)	1526383475	0	1526383475
2015-2016(30/11/2015)	1023298386	0	1023298386
2016-2017(19/11/2016)	783400332	0	783400332
2017-2018(13/10/2017)	908672943	0	908672943
2018-2019(19/09/2018)	554773690	0	554773690
Total	**10642512947**	**192127268**	**10450385679**

*Unabsorbed Depreciation Brought Forward Adjusted with Other Source : 74670138

*Unabsorbed Depreciation Brought Forward Adjusted with Business Income : 117457130

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	1047366067	0	0	1047366067	0	0	1047366067	104736607	942629460
MOTOR CAR	15%	6787148	774436	0	7561584	59733	0	7501851	1125278	6376573
Project Equipment	15%	54199627	0	0	54199627	0	0	54199627	8129944	46069683

NAME OF ASSESSEE : AD HYDRO POWER LIMITED A.Y. 2020-2021 PAN : AAECA6200D Code :45

Transmission Line	15%	1010569441	0	0	1010569441	0	0	1010569441	151585416	858984025
Building Residential	5%	146318045	0	0	146318045	0	0	146318045	7315902	139002143
Electrical Installation	15%	11024561	114002	20899	11159462	12779	0	11146683	1670435	9476248
Office Equipment	15%	7674007	101870	0	7775877	7780	0	7768097	1165215	6602882
Building	10%	10661975	0	0	10661975	0	0	10661975	1066198	9595777
Furniture & Fitting including electric Fitting	10%	6904607	0	0	6904607	28527	0	6876080	687608	6188472
PLANT AND MACHINARY	15%	3248364138	0	7583266	3255947404	0	0	3255947404	487823366	2768124038
Computer	40%	694598	627119	15500	1337217	12380	0	1324837	526835	798002
Total		**5550564214**	**1617427**	**7619665**	**5559801306**	**121199**	**0**	**5559680107**	**765832804**	**4793847303**

Special Rates Income For which Tax is Calculated Separately

Sr	Description	Section	Amt	Exempt Amt	Amt After Setoff	Rate	Tax
	Tax on income from transfer of carbon credits under head business or profession	115BBG	1125000	-	1125000	10.00	112500
	Total		**1125000**				**112500**

Details of T.D.S. on Non-Salary(26 AS Import Date:21 Oct 2020)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	285	285	194A
2	PANJAB & SIND BANK	DELP08409C	4071	4071	194A
3	PANJAB & SIND BANK	DELP08409C	816	816	194A
4	PANJAB & SIND BANK	DELP08409C	5341	5341	194A
5	PANJAB & SIND BANK	DELP08409C	828	828	194A
6	PANJAB & SIND BANK	DELP08409C	5066	5066	194A
7	PANJAB & SIND BANK	DELP08409C	841	841	194A
8	PANJAB & SIND BANK	DELP08409C	5143	5143	194A
9	PANJAB & SIND BANK	DELP08409C	551	551	194A
10	PANJAB & SIND BANK	DELP08409C	1179	1179	194A
11	HDFC BANK LIMITED	MUMH03189E	428747	428747	194A
12	HDFC BANK LIMITED	MUMH03189E	56406	56406	194A
13	HDFC BANK LIMITED	MUMH03189E	100393	100393	194A
14	HDFC BANK LIMITED	MUMH03189E	49212	49212	194A
15	HDFC BANK LIMITED	MUMH03189E	282788	282788	194A
16	HDFC BANK LIMITED	MUMH03189E	214588	214588	194A
17	HDFC BANK LIMITED	MUMH03189E	161235	161235	194A
18	HDFC BANK LIMITED	MUMH03189E	179976	179976	194A
19	HDFC BANK LIMITED	MUMH03189E	118017	118017	194A
20	HDFC BANK LIMITED	MUMH03189E	206923	206923	194A
21	IDBI BANK LIMITED	MUMI04922B	2363	2363	194A
22	IDBI BANK LIMITED	MUMI04922B	2678	2678	194A
23	IDBI BANK LIMITED	MUMI04922B	1764	1764	194A
24	IDBI BANK LIMITED	MUMI04922B	4986	4986	194A
25	IDBI BANK LIMITED	MUMI04922B	2773	2773	194A
26	IDBI BANK LIMITED	MUMI04922B	4986	4986	194A
27	IDBI BANK LIMITED	MUMI04922B	8822	8822	194A
28	IDBI BANK LIMITED	MUMI04922B	14997	14997	194A
29	IDBI BANK LIMITED	MUMI04922B	12997	12997	194A
30	IDBI BANK LIMITED	MUMI04922B	8822	8822	194A
31	IDBI BANK LIMITED	MUMI04922B	23961	23961	194A
32	IDBI BANK LIMITED	MUMI04922B	12603	12603	194A
33	IDBI BANK LIMITED	MUMI04922B	12603	12603	194A
34	IDBI BANK LIMITED	MUMI04922B	12099	12099	194A

35	IDBI BANK LIMITED	MUMI04922B	12099	12099	194A
36	IDBI BANK LIMITED	MUMI04922B	11815	11815	194A
37	IDBI BANK LIMITED	MUMI04922B	4699	4699	194A
38	IDBI BANK LIMITED	MUMI04922B	12209	12209	194A
39	IDBI BANK LIMITED	MUMI04922B	12209	12209	194A
40	IDBI BANK LIMITED	MUMI04922B	4699	4699	194A
41	IDBI BANK LIMITED	MUMI04922B	9728	9728	194A
42	IDBI BANK LIMITED	MUMI04922B	9728	9728	194A
43	IDBI BANK LIMITED	MUMI04922B	3912	3912	194A
44	IDBI BANK LIMITED	MUMI04922B	3740	3740	194A
45	IDBI BANK LIMITED	MUMI04922B	3740	3740	194A
46	IDBI BANK LIMITED	MUMI04922B	3740	3740	194A
47	IDBI BANK LIMITED	MUMI04922B	18836	18836	194A
48	IDBI BANK LIMITED	MUMI04922B	35625	35625	194A
49	IDBI BANK LIMITED	MUMI04922B	2637	2637	194A
50	IDBI BANK LIMITED	MUMI04922B	19178	19178	194A
51	IDBI BANK LIMITED	MUMI04922B	19178	19178	194A
52	IDBI BANK LIMITED	MUMI04922B	9247	9247	194A
53	IDBI BANK LIMITED	MUMI04922B	5633	5633	194A
54	IDBI BANK LIMITED	MUMI04922B	5633	5633	194A
55	IDBI BANK LIMITED	MUMI04922B	5633	5633	194A
56	IDBI BANK LIMITED	MUMI04922B	5633	5633	194A
57	IDBI BANK LIMITED	MUMI04922B	2637	2637	194A
58	IDBI BANK LIMITED	MUMI04922B	2637	2637	194A
59	IDBI BANK LIMITED	MUMI04922B	2637	2637	194A
60	IDBI BANK LIMITED	MUMI04922B	2522	2522	194A
61	IDBI BANK LIMITED	MUMI04922B	2522	2522	194A
62	IDBI BANK LIMITED	MUMI04922B	2522	2522	194A
63	IDBI BANK LIMITED	MUMI04922B	2522	2522	194A
64	IDBI BANK LIMITED	MUMI04922B	10378	10378	194A
65	IDBI BANK LIMITED	MUMI04922B	10378	10378	194A
66	IDBI BANK LIMITED	MUMI04922B	3452	3452	194A
67	IDBI BANK LIMITED	MUMI04922B	17274	17274	194A
68	IDBI BANK LIMITED	MUMI04922B	17274	17274	194A
69	IDBI BANK LIMITED	MUMI04922B	5370	5370	194A
70	IDBI BANK LIMITED	MUMI04922B	3732	3732	194A
71	IDBI BANK LIMITED	MUMI04922B	8014	8014	194A
72	IDBI BANK LIMITED	MUMI04922B	8014	8014	194A
73	IDBI BANK LIMITED	MUMI04922B	3732	3732	194A
74	IDBI BANK LIMITED	MUMI04922B	3732	3732	194A
75	IDBI BANK LIMITED	MUMI04922B	3732	3732	194A
76	IDBI BANK LIMITED	MUMI04922B	2877	2877	194A
77	IDBI BANK LIMITED	MUMI04922B	5930	5930	194A
78	IDBI BANK LIMITED	MUMI04922B	5918	5918	194A
79	IDBI BANK LIMITED	MUMI04922B	4143	4143	194A
80	IDBI BANK LIMITED	MUMI04922B	6904	6904	194A
81	IDBI BANK LIMITED	MUMI04922B	7656	7656	194A
82	IDBI BANK LIMITED	MUMI04922B	3995	3995	194A
83	IDBI BANK LIMITED	MUMI04922B	19408	19408	194A
84	IDBI BANK LIMITED	MUMI04922B	7262	7262	194A
85	IDBI BANK LIMITED	MUMI04922B	6637	6637	194A
86	IDBI BANK LIMITED	MUMI04922B	4919	4919	194A
87	IDBI BANK LIMITED	MUMI04922B	4099	4099	194A
88	IDBI BANK LIMITED	MUMI04922B	3329	3329	194A
89	IDBI BANK LIMITED	MUMI04922B	29775	29775	194A
90	IDBI BANK LIMITED	MUMI04922B	29775	29775	194A
91	IDBI BANK LIMITED	MUMI04922B	29775	29775	194A
92	IDBI BANK LIMITED	MUMI04922B	29775	29775	194A
93	IDBI BANK LIMITED	MUMI04922B	3329	3329	194A
94	IDBI BANK LIMITED	MUMI04922B	4932	4932	194A
95	IDBI BANK LIMITED	MUMI04922B	4932	4932	194A

96	IDBI BANK LIMITED	MUMI04922B	3255	3255	194A
97	INDUSIND BANK LTD	MUMI06277F	129225	129225	194A
98	INDUSIND BANK LTD	MUMI06277F	129225	129225	194A
99	INDUSIND BANK LTD	MUMI06277F	129224	129224	194A
100	INDUSIND BANK LTD	MUMI06277F	129225	129225	194A
101	INDUSIND BANK LTD	MUMI06277F	120498	120498	194A
102	INDUSIND BANK LTD	MUMI06277F	2928	2928	194A
103	INDUSIND BANK LTD	MUMI06277F	2922	2922	194A
104	INDUSIND BANK LTD	MUMI06277F	2922	2922	194A
105	INDUSIND BANK LTD	MUMI06277F	2922	2922	194A
106	INDUSIND BANK LTD	MUMI06277F	2922	2922	194A
107	INDUSIND BANK LTD	MUMI06277F	2923	2923	194A
108	INDUSIND BANK LTD	MUMI06277F	73299	73299	194A
109	INDUSIND BANK LTD	MUMI06277F	11454	11454	194A
110	INDUSIND BANK LTD	MUMI06277F	114444	114444	194A
111	INDUSIND BANK LTD	MUMI06277F	180944	180944	194A
112	INDUSIND BANK LTD	MUMI06277F	23671	23671	194A
113	INDUSIND BANK LTD	MUMI06277F	23671	23671	194A
114	INDUSIND BANK LTD	MUMI06277F	110685	110685	194A
115	INDUSIND BANK LTD	MUMI06277F	72461	72461	194A
116	INDUSIND BANK LTD	MUMI06277F	72460	72460	194A
117	INDUSIND BANK LTD	MUMI06277F	55251	55251	194A
118	INDUSIND BANK LTD	MUMI06277F	130753	130753	194A
119	INDUSIND BANK LTD	MUMI06277F	9863	9863	194A
120	INDUSIND BANK LTD	MUMI06277F	428493	428493	194A
121	INDUSIND BANK LTD	MUMI06277F	198115	198115	194A
122	INDUSIND BANK LTD	MUMI06277F	30228	30228	194A
123	INDUSIND BANK LTD	MUMI06277F	45370	45370	194A
124	INDUSIND BANK LTD	MUMI06277F	354703	354703	194A
125	INDUSIND BANK LTD	MUMI06277F	50812	50812	194A
126	INDUSIND BANK LTD	MUMI06277F	31222	31222	194A
127	INDUSIND BANK LTD	MUMI06277F	104900	104900	194A
128	AXIS BANK LIMITED	MUMU05151G	177792	177792	194A
129	AXIS BANK LIMITED	MUMU05151G	5006	5006	194A
130	AXIS BANK LIMITED	MUMU05151G	5678	5678	194A
131	AXIS BANK LIMITED	MUMU05151G	4624	4624	194A
132	AXIS BANK LIMITED	MUMU05151G	5170	5170	194A
133	AXIS BANK LIMITED	MUMU05151G	16245	16245	194A
134	AXIS BANK LIMITED	MUMU05151G	41439	41439	194A
135	AXIS BANK LIMITED	MUMU05151G	29411	29411	194A
136	YES BANK LIMITED	MUMY02084F	6458	6458	194A
137	YES BANK LIMITED	MUMY02084F	4474	4474	194A
138	YES BANK LIMITED	MUMY02084F	9971	9971	194A
139	YES BANK LIMITED	MUMY02084F	191688	191688	194A
140	YES BANK LIMITED	MUMY02084F	538049	538049	194A
141	YES BANK LIMITED	MUMY02084F	260483	260483	194A
142	YES BANK LIMITED	MUMY02084F	567112	567112	194A
143	YES BANK LIMITED	MUMY02084F	50376	50376	194A
144	YES BANK LIMITED	MUMY02084F	149423	149423	194A
145	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	59370	59370	194C
	TOTAL			7400621	

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS

Business	194C	2968319	348247000	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :348247000	59370
Other Sources	194A	73424524	74670138	Interest Income:74670138	7341251
Total		**76392843**	**422917138**		**7400621**

Details of T.C.S.(26 AS Import Date:21 Oct 2020)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	L&T CONSTRUCTION EQUIPMENT LIMITED	BLRL01259G	11800	11800
2	KRISHNA AUTOMOBILES	PTLK11096B	34851	34851
3	MINING OFFICER KULLU	PTLM13149D	11167	11167
	TOTAL			57818

Interest Calculation u/s 234C

S. No.	Installment Period	Total Tax Due	To Be Deposited (In %)	To Be Deposited (In Amount)	Deposit Amount	Remaining Tax Due(Round off in 100 Rs.)	Int Rate (In %)	Interest
1.	First (Up to June)	53951216	15.00	8092682	0	8092600	3	242778
2.	Second (Up to Sep)	53951216	45.00	24278047	30000000	-5721900	3	0
3.	Third (Up to Dec)	53951216	75.00	40463412	30000000	10463400	3	313902
4.	Fourth (Up to March)	53951216	100.00	53951216	30000000	23951200	1	239512
	Total							**796192**

Interest Calculation u/s 234B

Interest u/s 234C : 796192

S. No.	Month	Principal	Rate	Int. 234B	Int. 234A/F	Deposit	Int Adjusted	Int Remain	Principal Adj
1	April-2020	23951216	0.75	179634	0	0	0	975826	0
2	May-2020	23951216	0.75	179634	0	0	0	1155460	0
3	June-2020	23951216	0.75	179634	0	25000000	1335094	0	23664906
4	July-2020	286310	1.00	2863	0	0	0	2863	0
5	August-2020	286310	1.00	2863	0	0	0	5726	0
6	September-2020	286310	1.00	2863	0	0	0	8589	0
7	October-2020	286310	1.00	2863	0	0	0	11452	0
8	November-2020	286310	1.00	2863	0	0	0	14315	0
9	December-2020	286310	1.00	2863	0	0	0	17178	0
	Total			**556080**	**0**				

Note : According to sub section (2) of section 234A Interest of other sections like 234B adjusted towards Self-Assessment Tax u/s 140A not consider in calculation of Interest u/s 234A.

Note : Interest rate of 0.75 is given in Section 2(a) of Chapter II of Taxation and other law (Relaxation of certain provisions) ordinance, 2020.According to this if tax deposited upto 30/06/2020 then intt u/s 234B calculated by 0.75 % rate.

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	110211002	UTIB0000007	Current(Primary)
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324		HDFC0001223	Current

3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	010910200001770 9	IBKL0000109	Current
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	040801010000036 5	JAKA0ANSALL	Current
5	Punjab and Sind Bank	P - 18 / 90, Madras Hotel Building, Cannught Circus, New Delhi	0717100010103	PSIB0000717	Current
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995	ORBC0100007	Current
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161	YESB0000001	Current
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308	ICIC0000031	Current
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095	SBIN0002416	Current
10	Punjab National Bank	The Mall, District - Manali (H.P.)	171300180000001 2	PUNB0171300	Current

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Contribution to Gratuity Fund	2018-19	3498908	0	0	3498908
Contribution to Superannuation Fund	2018-19	600000	0	0	600000
Exgartia	2016-17	30521	0	0	30521
HPBOC Cess		2925390	0	0	2925390
HPBOC Cess	2016-17	111460	0	0	111460
HPBOC Cess	2017-18	38623	0	0	38623
Leave Encashment to employees		6281735	0	0	6281735
Leave Encashment to employees	2016-17	1169220	0	0	1169220
Leave Encashment to employees	2017-18	1199503	0	0	1199503
Leave Encashment to employees	2018-19	3275444	0	0	3275444
SMBC FUND	2018-19	10100	0	0	10100
Superannuation	2016-17	57634	0	0	57634
		19198538	0	0	19198538

Disallowance u/s 40(a)(ia)

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
EHS Expense	2018-19	39985	0	0	39985
Repairs Electricals	2018-19	214500	0	0	214500
Security Expense	2018-19	261595	0	0	261595

Security Expense	2018-19	34735	0	0	34735
		550815	0	0	550815

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED
Date-29.12.2020

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2021-2022
Ward	CENTRAL CIRCLE 31, DELHI	Year Ended	31.3.2021
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	MANUFACTURING-Other manufacturing n.e.c.(04097)		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Return Filed On	27/12/2021	Acknowledgement No.:	464787100271221
Last Year Return Filed On	31/12/2020	Serial No.:	977814581311220
Last Year Return Filed u/s	Normal		
Bank Name	INDUSIND BANK, Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001, A/C NO:201001324403 ,Type: Current ,IFSC: INDB0000005		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income [As per Normal Provisions]

Income from Business or Profession (Chapter IV D)			**-52244470**
Profit as per profit and loss A/C		265786000	
Add:			
Depreciation Debited in P&L A/c		538572000	
CSR expense		5050000	
Impact of ERI on interest Expense		1588522	
Other Comprehensive Income		3500000	
Disallowance u/s 43B		3932326	
Total		818428848	
Less:			
Income From FDR INTEREST	52225148		
Income from sale of VER	23682000		
Profit on Sale of Assets	1132411		
Depreciation as per Chart u/s 32	658287917		
Disallowance u/s 43B Last Year, Allowed This Year	4453809		
		739781285	
		78647563	
*Brought Forward Depreciation Set off (As per Annexure)		-130892033	
Income from Other Sources (Chapter IV F)			**52244470**
Interest on F.D.R.		52244470	
Special Rate Income as per Annexure			**23682000**
Gross Total Income			**23682000**
Total Income			**23682000**

Round off u/s 288 A		**23682000**
Calculation for Mat		**279217675**
Profit as per part II and III of Schedule VI	216863000	
Add:		
Income Tax u/s 40(a)(ii)	48923000	
Amount credited to reserve	9931675	
Remeasurement of Defined Benifit Plans	3500000	
Total	279217675	
Tax calculated @ 15.0% on Book Profit is more hence tax is calculated u/s 115JB		
Tax Due	41882651	
Surcharge @12%	5025918	
	46908569	
Health & Education Cess (HEC) @ 4.00%	1876343	
	48784912	
T.D.S./T.C.S	3987464	
	44797448	
Advance Tax	30000000	
	14797448	
Interest u/s 234 A/B/C	2184438	
	16981886	
Round off u/s 288B	16981890	
Deposit u/s 140A	16982000	
Refundable (Round off u/s 288B)	110	

Interest Charged	**(Rs.)**	**T.D.S./ T.C.S. From**	**(Rs.)**
u/s 234B (9 Month)	372172	Non-Salary(as per Annexure)	3971702
u/s 234C (201588+604764+857940+147974)	1812266	T.C.S.(as per Annexure)	15762

Interest calculated upto December,2021, Due Date for filing of Return October 31, 2021
Due date extended to 15/02/2022 F. No. 225/49/2021/ITA-1I Dt 09-Sep-2021
As per notification,In case tax payable exceeds Rs. 1.00 Lac, due date for the purpose of interest u/s 234A has not been extended.

Comparision of Income if Company Opts for Section 115BAA (Tax @22%)

1.Total income as per Normal provisions		0
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA & Section 10AA as per Normal Provisions		
	0	
Gross Total Income as per Normal provisions		**0**
(ii) Disallowed Deductions under secton 115BAA / 115BAB		
No Deduction exists		
(iii) Disallowed Brought Forward Loss related to Above Deductions		
NA	**0**	**0**
3. Gross Total Income (1+2)		**0**
Deduction under Chapter VIA under heading C other than 80JJAA		0

Total Income after Adjustments under section 115BAA/115BAB 0

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:19 Aug 2021

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6360218	15/12/2020	40978	Axis Bank Garia Branch	5000000
2	6360218	15/03/2021	42585	Axis Bank Garia Branch	25000000
3	6360218	31/05/2021	30304	Axis Bank Garia Branch	15000000
4	6390340	24/09/2021	05915	ICICI BANK LTD. KAROL BAGH	1982000
	Total				**46982000**

Statement of Tax credit of MAT

1a.	Tax Payable on deemed total income under section 115JB	41882651	
b.	Surcharge on (a) above	5025918	
c.	Education cess on (a+b) above	1876343	
d.	Total Tax Payable u/s 115JB (1a+1b+1c)		48784912
2a.	Tax Payable on Total Income	2368200	
b.	Surcharge on 2a	165774	
c.	Education cess on (2a+2b)	101359	
d.	Gross tax liability (2a + 2b + 2c)		2635333
3.	**Amount of MAT liability available for credit in subsequent assessment years(1d-2d)**		**46149579**

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018	4504058	0	4504058
2019-2020	65050370	0	65050370
2020-2021	61292655	0	61292655
2021-2022			46149579
Total	**130847083**	**0**	**176996662**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Set off	Carried Forward
Upto 2013-2014(28/09/2013)	5654073918	130892033	5523181885
2014-2015(28/11/2014)	1526383475	0	1526383475
2015-2016(30/11/2015)	1023298386	0	1023298386
2016-2017(19/11/2016)	783400332	0	783400332
2017-2018(13/10/2017)	908672943	0	908672943
2018-2019(19/09/2018)	554773690	0	554773690
Total	**10450602744**	**130892033**	**10319710711**

*Unabsorbed Depreciation Brought Forward Adjusted with Other Source : 52244470

*Unabsorbed Depreciation Brought Forward Adjusted with Business Income : 78647563

Details of Depreciation

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	942629460	0	0	942629460	0	0	942629460	94262946	848366514
MOTOR CAR	15%	6376573	0	1590482	7967055	81345	0	7885710	1063570	6822140
Project Equipment	15%	46069683	0	4067458	50137141	0	0	50137141	7215511	42921630
Transmission Line	15%	858984025	0	0	858984025	0	0	858984025	128847604	730136421

Building Residential	5%	139002143	0	0	139002143	0	0	139002143	6950107	132052036
Electrical Installation	15%	9476248	323214	5623	9805085	0	0	9805085	1470341	8334744
Office Equipment	15%	6602882	41260	34460	6678602	0	0	6678602	999206	5679396
Building	10%	9595777	0	0	9595777	0	0	9595777	959578	8636199
Furniture & Fitting including electric Fitting	10%	6188472	150504	110000	6448976	0	0	6448976	639398	5809578
PLANT AND MACHINARY	15%	2768124038	1327500	0	2769451538	0	0	2769451538	415417731	2354033807
Computer	40%	798002	51920	614780	1464702	2500	0	1462202	461925	1000277
Total		**4793847303**	**1894398**	**6422803**	**4802164504**	**83845**	**0**	**4802080659**	**658287917**	**4143792742**

Special Rates Income For which Tax is Calculated Separately

Sr	Description	Section	Amt	Exempt Amt	Amt After Setoff	Rate	Tax
	Tax on income from transfer of carbon credits under head business or profession	115BBG	23682000	-	23682000	10.00	2368200
	Total		**23682000**				**2368200**

Details of T.D.S. on Non-Salary(26 AS Import Date:19 Aug 2021)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PANJAB & SIND BANK	DELP08409C	302	302	194A
2	PANJAB & SIND BANK	DELP08409C	3031	3031	194A
3	PANJAB & SIND BANK	DELP08409C	650	650	194A
4	PANJAB & SIND BANK	DELP08409C	3976	3976	194A
5	PANJAB & SIND BANK	DELP08409C	295	295	194A
6	PANJAB & SIND BANK	DELP08409C	543	543	194A
7	PANJAB & SIND BANK	DELP08409C	26417	26417	194A
8	PANJAB & SIND BANK	DELP08409C	6296	6296	194A
9	PANJAB & SIND BANK	DELP08409C	550	550	194A
10	PANJAB & SIND BANK	DELP08409C	6376	6376	194A
11	PANJAB & SIND BANK	DELP08409C	26607	26607	194A
12	PANJAB & SIND BANK	DELP08409C	139	139	194A
13	PANJAB & SIND BANK	DELP08409C	936	936	194A
14	POWER SYSTEM OPERATION CORPORATION LIMITED	DELP17480B	7594	7594	194A
15	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5474	5474	194A
16	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5104	5104	194A
17	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	25429	25429	194A
18	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	9554	9554	194A
19	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	8100	8100	194A
20	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5492	5492	194A
21	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5493	5493	194A
22	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5493	5493	194A
23	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5492	5492	194A
24	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	1336	1336	194A
25	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	1336	1336	194A

26	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	1336	1336	194A
27	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	1335	1335	194A
28	HDFC BANK LIMITED	MUMH03189E	40374	40374	194A
29	HDFC BANK LIMITED	MUMH03189E	17516	17516	194A
30	HDFC BANK LIMITED	MUMH03189E	37641	37641	194A
31	HDFC BANK LIMITED	MUMH03189E	65088	65088	194A
32	HDFC BANK LIMITED	MUMH03189E	11330	11330	194A
33	HDFC BANK LIMITED	MUMH03189E	15707	15707	194A
34	HDFC BANK LIMITED	MUMH03189E	27931	27931	194A
35	HDFC BANK LIMITED	MUMH03189E	101969	101969	194A
36	HDFC BANK LIMITED	MUMH03189E	64212	64212	194A
37	HDFC BANK LIMITED	MUMH03189E	96704	96704	194A
38	HDFC BANK LIMITED	MUMH03189E	65661	65661	194A
39	IDBI BANK LIMITED	MUMI04922B	5534	5534	194A
40	IDBI BANK LIMITED	MUMI04922B	2446	2446	194A
41	IDBI BANK LIMITED	MUMI04922B	912	912	194A
42	IDBI BANK LIMITED	MUMI04922B	10634	10634	194A
43	IDBI BANK LIMITED	MUMI04922B	789	789	194A
44	IDBI BANK LIMITED	MUMI04922B	2795	2795	194A
45	IDBI BANK LIMITED	MUMI04922B	10395	10395	194A
46	IDBI BANK LIMITED	MUMI04922B	6678	6678	194A
47	IDBI BANK LIMITED	MUMI04922B	1788	1788	194A
48	IDBI BANK LIMITED	MUMI04922B	4978	4978	194A
49	IDBI BANK LIMITED	MUMI04922B	2837	2837	194A
50	IDBI BANK LIMITED	MUMI04922B	3128	3128	194A
51	IDBI BANK LIMITED	MUMI04922B	3861	3861	194A
52	IDBI BANK LIMITED	MUMI04922B	1877	1877	194A
53	IDBI BANK LIMITED	MUMI04922B	1835	1835	194A
54	IDBI BANK LIMITED	MUMI04922B	2145	2145	194A
55	IDBI BANK LIMITED	MUMI04922B	4076	4076	194A
56	IDBI BANK LIMITED	MUMI04922B	1085	1085	194A
57	IDBI BANK LIMITED	MUMI04922B	6150	6150	194A
58	IDBI BANK LIMITED	MUMI04922B	1086	1086	194A
59	IDBI BANK LIMITED	MUMI04922B	5470	5470	194A
60	IDBI BANK LIMITED	MUMI04922B	932	932	194A
61	IDBI BANK LIMITED	MUMI04922B	1639	1639	194A
62	IDBI BANK LIMITED	MUMI04922B	1609	1609	194A
63	IDBI BANK LIMITED	MUMI04922B	1162	1162	194A
64	IDBI BANK LIMITED	MUMI04922B	1371	1371	194A
65	IDBI BANK LIMITED	MUMI04922B	2034	2034	194A
66	IDBI BANK LIMITED	MUMI04922B	6346	6346	194A
67	IDBI BANK LIMITED	MUMI04922B	6346	6346	194A
68	IDBI BANK LIMITED	MUMI04922B	3128	3128	194A
69	IDBI BANK LIMITED	MUMI04922B	2288	2288	194A
70	IDBI BANK LIMITED	MUMI04922B	1502	1502	194A
71	INDUSIND BANK LTD	MUMI06277F	75564	75564	194A
72	INDUSIND BANK LTD	MUMI06277F	91709	91709	194A
73	INDUSIND BANK LTD	MUMI06277F	32534	32534	194A
74	INDUSIND BANK LTD	MUMI06277F	52948	52948	194A
75	INDUSIND BANK LTD	MUMI06277F	327704	327704	194A
76	INDUSIND BANK LTD	MUMI06277F	7007	7007	194A
77	INDUSIND BANK LTD	MUMI06277F	14322	14322	194A
78	INDUSIND BANK LTD	MUMI06277F	56946	56946	194A
79	INDUSIND BANK LTD	MUMI06277F	36020	36020	194A
80	INDUSIND BANK LTD	MUMI06277F	152985	152985	194A
81	INDUSIND BANK LTD	MUMI06277F	15603	15603	194A
82	INDUSIND BANK LTD	MUMI06277F	336501	336501	194A
83	INDUSIND BANK LTD	MUMI06277F	14857	14857	194A
84	INDUSIND BANK LTD	MUMI06277F	66363	66363	194A
85	INDUSIND BANK LTD	MUMI06277F	40076	40076	194A

86	INDUSIND BANK LTD	MUMI06277F	32610	32610	194A
87	INDUSIND BANK LTD	MUMI06277F	15880	15880	194A
88	INDUSIND BANK LTD	MUMI06277F	15879	15879	194A
89	INDUSIND BANK LTD	MUMI06277F	15880	15880	194A
90	INDUSIND BANK LTD	MUMI06277F	17467	17467	194A
91	INDUSIND BANK LTD	MUMI06277F	155321	155321	194A
92	INDUSIND BANK LTD	MUMI06277F	6855	6855	194A
93	INDUSIND BANK LTD	MUMI06277F	20644	20644	194A
94	INDUSIND BANK LTD	MUMI06277F	20114	20114	194A
95	INDUSIND BANK LTD	MUMI06277F	20643	20643	194A
96	INDUSIND BANK LTD	MUMI06277F	1834	1834	194A
97	INDUSIND BANK LTD	MUMI06277F	5036	5036	194A
98	INDUSIND BANK LTD	MUMI06277F	10073	10073	194A
99	INDUSIND BANK LTD	MUMI06277F	46849	46849	194A
100	INDUSIND BANK LTD	MUMI06277F	1135	1135	194A
101	INDUSIND BANK LTD	MUMI06277F	79894	79894	194A
102	INDUSIND BANK LTD	MUMI06277F	17996	17996	194A
103	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
104	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
105	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
106	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
107	INDUSIND BANK LTD	MUMI06277F	23820	23820	194A
108	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
109	INDUSIND BANK LTD	MUMI06277F	24348	24348	194A
110	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
111	INDUSIND BANK LTD	MUMI06277F	23820	23820	194A
112	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
113	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
114	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
115	INDUSIND BANK LTD	MUMI06277F	23819	23819	194A
116	INDUSIND BANK LTD	MUMI06277F	23820	23820	194A
117	INDUSIND BANK LTD	MUMI06277F	2035	2035	194A
118	INDUSIND BANK LTD	MUMI06277F	5810	5810	194A
119	INDUSIND BANK LTD	MUMI06277F	2157	2157	194A
120	INDUSIND BANK LTD	MUMI06277F	39690	39690	194A
121	INDUSIND BANK LTD	MUMI06277F	33046	33046	194A
122	INDUSIND BANK LTD	MUMI06277F	67276	67276	194A
123	INDUSIND BANK LTD	MUMI06277F	1489	1489	194A
124	INDUSIND BANK LTD	MUMI06277F	2343	2343	194A
125	INDUSIND BANK LTD	MUMI06277F	7323	7323	194A
126	INDUSIND BANK LTD	MUMI06277F	542	542	194A
127	INDUSIND BANK LTD	MUMI06277F	15835	15835	194A
128	INDUSIND BANK LTD	MUMI06277F	16087	16087	194A
129	INDUSIND BANK LTD	MUMI06277F	121364	121364	194A
130	INDUSIND BANK LTD	MUMI06277F	20913	20913	194A
131	INDUSIND BANK LTD	MUMI06277F	20376	20376	194A
132	INDUSIND BANK LTD	MUMI06277F	20913	20913	194A
133	INDUSIND BANK LTD	MUMI06277F	1085	1085	194A
134	INDUSIND BANK LTD	MUMI06277F	2264	2264	194A
135	INDUSIND BANK LTD	MUMI06277F	5674	5674	194A
136	INDUSIND BANK LTD	MUMI06277F	962	962	194A
137	INDUSIND BANK LTD	MUMI06277F	7629	7629	194A
138	INDUSIND BANK LTD	MUMI06277F	7829	7829	194A
139	INDUSIND BANK LTD	MUMI06277F	7830	7830	194A
140	INDUSIND BANK LTD	MUMI06277F	7263	7263	194A
141	INDUSIND BANK LTD	MUMI06277F	7997	7997	194A
142	INDUSIND BANK LTD	MUMI06277F	4077	4077	194A
143	INDUSIND BANK LTD	MUMI06277F	690	690	194A
144	INDUSIND BANK LTD	MUMI06277F	57432	57432	194A
145	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
146	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A

147	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
148	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
149	INDUSIND BANK LTD	MUMI06277F	18420	18420	194A
150	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
151	INDUSIND BANK LTD	MUMI06277F	18828	18828	194A
152	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
153	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
154	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
155	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
156	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
157	INDUSIND BANK LTD	MUMI06277F	18419	18419	194A
158	INDUSIND BANK LTD	MUMI06277F	18420	18420	194A
159	INDUSIND BANK LTD	MUMI06277F	13916	13916	194A
160	YES BANK LIMITED	MUMY02084F	3550	3550	194A
161	YES BANK LIMITED	MUMY02084F	5738	5738	194A
162	YES BANK LIMITED	MUMY02084F	7941	7941	194A
163	YES BANK LIMITED	MUMY02084F	29980	29980	194A
164	YES BANK LIMITED	MUMY02084F	16906	16906	194A
165	YES BANK LIMITED	MUMY02084F	69848	69848	194A
166	YES BANK LIMITED	MUMY02084F	74247	74247	194A
167	YES BANK LIMITED	MUMY02084F	46446	46446	194A
	TOTAL			3971702	

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Other Sources	194A	52244470	52244470	Interest Income:52244470	3971702
Total		**52244470**	**52244470**		**3971702**

Details of T.C.S.(26 AS Import Date:19 Aug 2021)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	BHARAT HEAVY ELECTRICALS LIMITED	BPLB06363A	3399	3399
2	BHARAT HEAVY ELECTRICALS LIMITED	BPLB06363A	50	50
3	BHARAT HEAVY ELECTRICALS LIMITED	BPLB06363A	1	1
4	BHARAT HEAVY ELECTRICALS LIMITED	BPLB06363A	212	212
5	BHARAT HEAVY ELECTRICALS LIMITED	BPLB06363A	135	135
6	CG POWER AND INDUSTRIAL SOLUTIONS LIMITED	NSKC00043B	228	228
7	M/S SAI MOTORS	PTLM14826A	11737	11737
	TOTAL			15762

GST Turnover Detail

S.NO.	GSTIN	Turnover
1	07AAECA6200D1ZC	0
2	02AAECA6200D1ZM	1759376187
3	09AAECA6200D1Z8	0
	TOTAL	**1759376187**

Details of Turnover as per GSTR-3B (Imported From Form 26AS)

S.NO.	GSTIN	ARN	Date	Period	Taxable Turnover	Total Turnover
1	09AAECA6200D1Z8	AA090520059533A	02-Jun-2020	May,2020	0	0
2	07AAECA6200D1ZC	AA070520032875B	02-Jun-2020	May,2020	0	0
3	02AAECA6200D1ZM	AA020520020883S	17-Jun-2020	May,2020	0	168620386
4	07AAECA6200D1ZC	AA070420122565L	02-Jun-2020	April,2020	0	0
5	09AAECA6200D1Z8	AA090420228852B	02-Jun-2020	April,2020	0	0

6	02AAECA6200D1ZM	AA020420028673R	11-Jun-2020	April,2020	0	77957734
7	07AAECA6200D1ZC	AA070720365081I	20-Aug-2020	July,2020	0	0
8	02AAECA6200D1ZM	AA020720039982D	19-Aug-2020	July,2020	61872	369877104
9	02AAECA6200D1ZM	AA020620049486F	18-Jul-2020	June,2020	0	276298080
10	07AAECA6200D1ZC	AA0706203009893	17-Jul-2020	June,2020	0	0
11	09AAECA6200D1Z8	AA090620525974Z	17-Jul-2020	June,2020	0	0
12	09AAECA6200D1Z8	AA090720584865N	20-Aug-2020	July,2020	0	0
13	09AAECA6200D1Z8	AA090820594887D	18-Sep-2020	August,2020	0	0
14	02AAECA6200D1ZM	AA020820042087O	17-Sep-2020	August,2020	1188	314422660
15	07AAECA6200D1ZC	AA070820374854W	18-Sep-2020	August,2020	0	0
16	02AAECA6200D1ZM	AA020920021368L	19-Oct-2020	September,2020	268602	187638122
17	07AAECA6200D1ZC	AA070920611224L	20-Oct-2020	September,2020	0	0
18	09AAECA6200D1Z8	AB0909200236091	20-Oct-2020	September,2020	0	0
19	07AAECA6200D1ZC	AA071120361245P	16-Dec-2020	November,2020	0	0
20	09AAECA6200D1Z8	AA091120627036N	17-Dec-2020	November,2020	0	0
21	09AAECA6200D1Z8	AA091020625524M	18-Nov-2020	October,2020	0	0
22	02AAECA6200D1ZM	AA021120056166X	19-Dec-2020	November,2020	67666	51721126
23	02AAECA6200D1ZM	AA021020042242D	16-Nov-2020	October,2020	4940793	82205409
24	07AAECA6200D1ZC	AA071020383904D	18-Nov-2020	October,2020	0	0
25	09AAECA6200D1Z8	AA090321816681C	19-Apr-2021	March,2021	0	0
26	07AAECA6200D1ZC	AA070321242441S	08-Apr-2021	March,2021	0	0
27	09AAECA6200D1Z8	AA0901215476284	11-Feb-2021	January,2021	0	0
28	07AAECA6200D1ZC	AA070221544206N	17-Mar-2021	February,2021	0	0
29	02AAECA6200D1ZM	AA020221053345X	17-Mar-2021	February,2021	1479756	59449731
30	09AAECA6200D1Z8	AA0902218682274	17-Mar-2021	February,2021	0	0
31	07AAECA6200D1ZC	AA070121333739B	11-Feb-2021	January,2021	0	0
32	02AAECA6200D1ZM	AA020321114376W	20-Apr-2021	March,2021	7538880	58420645
33	02AAECA6200D1ZM	AA020121046407W	16-Feb-2021	January,2021	12413053	63684938
34	07AAECA6200D1ZC	AA071220336320Y	11-Jan-2021	December,2020	0	0
35	09AAECA6200D1Z8	AB091220290712C	19-Jan-2021	December,2020	0	0
36	02AAECA6200D1ZM	AA021220088398C	18-Jan-2021	December,2020	35064	49080252
	Total				**26806874.00**	**1759376187.00**

Details of SFT Transaction (Imported From Form 26AS)

S.NO.	Type of Transaction	Name of SFT Filer	Transaction Date	Amount(Rs.)
1	SFT-005 Time deposit	PUNJAB & SIND BANK , BANK HOUSE 21 RAJENDRA PLACE, NEW DELHI, DELHI, INDIA, 110008	-	51500000
2	SFT-005 Time deposit	INDUSIND BANK LIMITED , ONE INDIABULLS CENTRE 8TH FLOOR TOWER 1 841 SB MARG ELPHINSTONE ROAD, MUMBAI, MAHARASHTRA, INDIA, 400013	-	162191929
3	SFT-005 Time deposit	IDBI BANK LTD. , IDBI TOWER 7TH FLOOR WTC COMPLEX CUFFE PARADE, MUMBAI, MAHARASHTRA, INDIA, 400005	-	0
4	SFT-005 Time deposit	YES BANK LIMITED , 15TH FLOOR, YES BANK TOWER, IFC 2 9TH FLOOR, NEHRU CENTER, SENAPATI BAPAT MARG ELPHINSTONE WEST, MUMBAI, MAHARASHTRA, INDIA, 400013	-	239500000
5	SFT-005 Time deposit	HDFC BANK LTD , HDFC BANK HOUSE 1 SENAPATI BAPAT MARG LOWER PAREL, MUMBAI, MAHARASHTRA, INDIA, 400013	-	0
6	SFT-005 Time deposit	ICICI Bank Limited , ICICI BANK TOWERS 1 BANDRA KURLA COMPLEX BANDRA EAST, MUMBAI, MAHARASHTRA, INDIA, 400051	-	0
	Total			**453191929.00**

Interest Calculation u/s 234C

S. No.	Installment Period	Total Tax Due	To Be Deposited (In %)	To Be Deposited (In Amount)	Deposit Amount	Remaining Tax Due(Round off in 100 Rs.)	Int Rate (In %)	Interest
1.	First (Up to June)	44797448	15.00	6719617	0	6719600	3	201588
2.	Second (Up to Sep)	44797448	45.00	20158852	0	20158800	3	604764
3.	Third (Up to Dec)	44797448	75.00	33598086	5000000	28598000	3	857940
4.	Fourth (Up to March)	44797448	100.00	44797448	30000000	14797400	1	147974
	Total							**1812266**

Interest Calculation u/s 234B

Interest u/s 234C : 1812266

S. No.	Month	Principal	Int. 234B	Int. 234A/F	Deposit	Int Adjusted	Int Remain	Principal Adj
1	April-2021	14797448	147974	0	0	0	1960240	0
2	May-2021	14797448	147974	0	15000000	2108214	0	12891786
3	June-2021	1905662	19056	0	0	0	19056	0
4	July-2021	1905662	19056	0	0	0	38112	0
5	August-2021	1905662	19056	0	0	0	57168	0
6	September-2021	1905662	19056	0	1982000	76224	0	1905776
7	October-2021	-114	0	0	0	0	0	0
8	November-2021	-114	0	0	0	0	0	0
9	December-2021	-114	0	0	0	0	0	0
	Total		**372172**	**0**				

Note : According to sub section (2) of section 234A Interest of other sections like 234B adjusted towards Self-Assessment Tax u/s 140A not consider in calculation of Interest u/s 234A.

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	AXIS BANK LIMITED	STATEMAN HOUSE,48,BARAKHAMBHA ROAD, New Delhi	007010200044785	110211002	UTIB0000007	Current
2	HDFC Bank Ltd	Sector - 1, Noida, U.P.	12232020003324		HDFC0001223	Current
3	IDBI Ltd	P – 6, Sector – 18, Noida - 201301	010910200001770 9		IBKL0000109	Current
4	The Jammu and Kashmir Bank	B - 205, Ansal Plaza, New Delhi	040801010000036 5		JAKA0ANSALL	Current
5	Punjab and Sind Bank	Large Corporate Branch P 18/90 Connaught Place New Delhi - 110001	0717100010103		PSIB0000717	Current
6	Oriental Bank of Commerce	E- Block, Connaught Place, Harsha Bhawan, New Delhi-110001	021710110000995		ORBC0100007	Current
7	Yes Bank Ltd	48, Nayay Marg, New Delhi	000180100000161		YESB0000001	Current
8	ICICI Bank Ltd	K-1, Senior Mall, Pear Plaza, Sector – 18, Noida , U.P.	003105010308		ICIC0000031	Current
9	State Bank of India	The Mall, Manali Tahsil - Manali, Distt - Kullu (H.P.)	10437693095		SBIN0002416	Current
10	Punjab National Bank	The Mall, District - Manali (H.P.)	171300180000001 2		PUNB0171300	Current

11	INDUSIND BANK	Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001	201001324403	INDB0000005	Current(Primary)
12	IDBI BANK	Mittal Towers, "C" Wing, Gr. Floor, Narman Point, Mumbai, Maharashtra - 400021	0004103000072502	IBKL0000004	Current

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Ex-Gratia		3542942	3429714	3512421	3460235
HPBOC Cess		3075293	0	0	3075293
Leave Encashment to employees		16494572	405169	462888	16436853
Provident Fund		0	900	0	900
Royalty		0	96543	0	96543
SMBC Fund		3750	0	3750	0
Superannuation		474750	0	474750	0
		23591307	3932326	4453809	23069824

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED
Date-03.01.2022

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2022-2023
Ward	CENTRAL CIRCLE 31, DELHI	Year Ended	31.3.2022
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	ELECTRITY, GAS AND WATER-Production, collection and distribution of electricity(05001)		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Return Filed On	29/09/2022	Acknowledgement No.:	570025271290922
Last Year Return Filed On	27/12/2021	Acknowledgement No.:	464787100271221
Last Year Return Filed u/s	Normal		
Bank Name	INDUSIND BANK, Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001, A/C NO:201001324403 ,Type: Current ,IFSC: INDB0000005		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income [As per Section 115BAA (Tax @22%)]

Caution
1. AIS report not imported
2. TIS summary not imported

Income from Business or Profession (Chapter IV D)			**-28983528**
Profit as per profit and loss A/C		983039000	
Add:			
Depreciation Debited in P&L A/c		496859000	
CSR expense		6862000	
Loss on Disposal of fixed assets		2075292	
TCS late Filling Fee u/s 234E		3000	
Impact of ERI on interest Expense		2463635	
Employee Provident Fund Contribution u/s 36(1)(va)		12161	
Disallowance u/s 43B		7898910	
Total		1499212998	
Less:			
Income From FDR INTEREST	28823586		
Income from sale of VER	13929000		
Depreciation as per Chart u/s 32	566320422		
Disallowance u/s 43B Last Year, Allowed This Year	3620554		
		612693562	
			886519436
Profit as per Profit and Loss a/c		0	
*Brought Forward Depreciation Set off (As per Annexure)			-915502964

Income from Other Sources (Chapter IV F)		**28983528**
Interest on F.D.R.	28983528	
Special Rate Income as per Annexure		**13929000**
Gross Total Income		**13929000**
Total Income		**13929000**
Round off u/s 288 A		**13929000**
MAT Provisions not apply on company due to applicability of section 115BAA		
Tax Due @ 22% (Company applicable for Sec 115BAA)	0	
Tax on Special Rate Income (as per Schedule)	1392900	
Total Tax	1392900	
Surcharge @10%	139290	
	1532190	
Health & Education Cess (HEC) @ 4.00%	61288	
	1593478	
T.D.S./T.C.S	4446938	
	-2853460	
Advance Tax	45001800	
	-47855260	
Deposit u/s 140A	45000000	
Refundable (Round off u/s 288B)	92855260	

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	4430537
T.C.S.(as per Annexure)	16401

Due Date for filing of Return October 31, 2022

Comparision of Income if Company does not Opts for Section 115BAA/115BAB (Tax @25%)

1.Total income as per Section 115BAA/115BAB		0
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA as per Provisions of Section 115BAA/115BAB		
	0	
Gross Total Income as per Section 115BAA/115BAB		**0**
(ii) Allowed Deductions (which were disallowed under secton 115BAA / 115BAB)		
No Deduction exists		
(iii) Allowed Brought Forward Loss (which were disallowed under secton 115BAA / 115BAB)		
NA	**0**	**0**
3. Gross Total Income (1-2)		**0**
Deduction under Chapter VIA		0
Total Income after Adjustments under section 115BAA/115BAB		**0**

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:22 Sep 2022

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6390340	15/09/2021	40523	ICICI BANK LTD. KAROL BAGH	20000000
2	6910333	15/12/2021	03064	IDBI BANK LTD.	10000000
3	6910333	21/12/2021	10035	IDBI BANK LTD.	1800
4	6910333	14/03/2022	04377	IDBI BANK LTD.	15000000
5	6910333	12/04/2022	02485	IDBI BANK LTD.	45000000
	Total				**90001800**

Statement of Tax credit of MAT

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018	4504058	0	0
2019-2020	65050370	0	0
2020-2021	61292655	0	0
2021-2022	46149579	0	0
Total	**176996662**	**0**	**0**

Note: Tax Credit of MAT brought borward disallowed as per secton 115BAA / 115BAB

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Disallowed as per 115BAA/115BAB/115BAC/115BAD	Set off	Carried Forward
Upto 2014-2015(28/11/2014)	7049565360	0	915502964	6134062396
2015-2016(30/11/2015)	1023298386	0	0	1023298386
2016-2017(19/11/2016)	783400332	0	0	783400332
2017-2018(13/10/2017)	908672943	0	0	908672943
2018-2019(19/09/2018)	554773690	0	0	554773690
Total	**10319710711**	**0**	**915502964**	**9404207747**

*Unabsorbed Depreciation Brought Forward Adjusted with Other Source : 28983528

*Unabsorbed Depreciation Brought Forward Adjusted with Business Income : 886519436

Details of Depreciation

Particulars	Rate	Opening+ Adjusted for 115BAA	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	848366514	0	0	848366514	0	0	848366514	84836651	763529863
MOTOR CAR	15%	6822140	1465455	0	8287595	381971	0	7905624	1185844	6719780
Project Equipment	15%	42921630	0	23010	42944640	0	0	42944640	6439971	36504669
Transmission Line	15%	730136421	0	0	730136421	0	0	730136421	109520463	620615958
Building Residential	5%	132052036	0	0	132052036	0	0	132052036	6602602	125449434
Electrical Installation	15%	8334744	0	12500	8347244	0	0	8347244	1251150	7096094
Office Equipment	15%	5679396	3275099	1332254	10286749	0	0	10286749	1443093	8843656
Building	10%	8636199	0	0	8636199	0	0	8636199	863620	7772579

Furniture & Fitting including electric Fitting	10%	5809578	50000	0	5859578	17715	0	5841863	584186	5257677
PLANT AND MACHINARY	15%	2354033807	0	0	2354033807	0	0	2354033807	353105071	2000928736
Computer	40%	1000277	182900	72500	1255677	0	0	1255677	487771	767906
Total		**4143792742**	**4973454**	**1440264**	**4150206460**	**399686**	**0**	**4149806774**	**566320422**	**3583486352**

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	INDUSIND BANK	Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001	201001324403		INDB0000005	Current(Primary)
2	IDBI BANK	Mittal Towers, "C" Wing, Gr. Floor, Narman Point, Mumbai, Maharashtra - 400021	0004103000072502		IBKL0000004	Current

Special Rates Income For which Tax is Calculated Separately

Sr	Description	Section	Amt	Exempt Amt	Amt After Setoff	Rate	Tax
	Tax on income from transfer of carbon credits under head business or profession	115BBG	13929000	-	13929000	10.00	1392900
	Total		**13929000**				**1392900**

GST Turnover Detail

S.NO.	GSTIN	Turnover
1	02AAECA6200D1ZM	2575349260
2	07AAECA6200D1ZC	0
3	09AAECA6200D1Z8	0
	TOTAL	**2575349260**

Details of Turnover as per GSTR-3B (Imported From Form 26AS)

S.NO.	GSTIN	ARN	Date	Period	Taxable Turnover	Total Turnover
1	02AAECA6200D1ZM	AA020421028329O	19-May-2021	April,2021	491846.4	61995100.4
2	07AAECA6200D1ZC	AA070421245031W	20-May-2021	April,2021	0	0
3	09AAECA6200D1Z8	AA090421408811H	20-May-2021	April,2021	0	0
4	07AAECA6200D1ZC	AA0706212638815	09-Jul-2021	June,2021	0	0
5	02AAECA6200D1ZM	AA020521023865L	18-Jun-2021	May,2021	0	127671180
6	07AAECA6200D1ZC	AA070521395070H	24-Jun-2021	May,2021	0	0
7	02AAECA6200D1ZM	AA020621078309C	16-Jul-2021	June,2021	2025	258894317
8	09AAECA6200D1Z8	AA090621948256Y	15-Jul-2021	June,2021	0	0
9	09AAECA6200D1Z8	AA0905214179443	24-Jun-2021	May,2021	0	0
10	02AAECA6200D1ZM	AA020721067206L	19-Aug-2021	July,2021	0	43016344
11	02AAECA6200D1ZM	AA020821067219C	17-Sep-2021	August,2021	1501400	794796557
12	07AAECA6200D1ZC	AA070821563198X	14-Sep-2021	August,2021	0	0
13	09AAECA6200D1Z8	AA090721888237P	17-Aug-2021	July,2021	0	0
14	07AAECA6200D1ZC	AA0707212278081	09-Aug-2021	July,2021	0	0
15	09AAECA6200D1Z8	AA0908218720428	14-Sep-2021	August,2021	0	0
16	02AAECA6200D1ZM	AA0209211168300	18-Oct-2021	September,2021	82140	292308647
17	09AAECA6200D1Z8	AB091021068044L	18-Nov-2021	October,2021	0	0
18	02AAECA6200D1ZM	AA021021069963I	19-Nov-2021	October,2021	0	339703140
19	07AAECA6200D1ZC	AA070921205364F	06-Oct-2021	September,2021	0	0
20	09AAECA6200D1Z8	AB090921082438R	13-Oct-2021	September,2021	0	0
21	07AAECA6200D1ZC	AA071021185198A	09-Nov-2021	October,2021	0	0

22	07AAECA6200D1ZC	AA071221200363Z	07-Jan-2022	December,2021	0	0
23	07AAECA6200D1ZC	AA071121289552B	10-Dec-2021	November,2021	0	0
24	09AAECA6200D1Z8	AA090122477869N	09-Feb-2022	January,2022	0	0
25	09AAECA6200D1Z8	AB091121104079L	18-Dec-2021	November,2021	0	0
26	07AAECA6200D1ZC	AA0701222797445	09-Feb-2022	January,2022	0	0
27	02AAECA6200D1ZM	AA020122076488E	19-Feb-2022	January,2022	39548	68477145
28	09AAECA6200D1Z8	AB0912216575361	19-Jan-2022	December,2021	0	0
29	02AAECA6200D1ZM	AA0212211212926	19-Jan-2022	December,2021	2328000	104809127
30	02AAECA6200D1ZM	AA021121038455U	11-Dec-2021	November,2021	775300	101407470
31	02AAECA6200D1ZM	AA020222073704P	19-Mar-2022	February,2022	0	86479248
32	07AAECA6200D1ZC	AA070222720510W	19-Mar-2022	February,2022	0	0
33	09AAECA6200D1Z8	AB0902222577732	19-Mar-2022	February,2022	0	0
34	02AAECA6200D1ZM	AA020322121578N	19-Apr-2022	March,2022	6465863	295790985
35	09AAECA6200D1Z8	AA090322953135B	13-Apr-2022	March,2022	0	0
36	07AAECA6200D1ZC	AA070322273668Z	09-Apr-2022	March,2022	0	0
	Total				**11686122.40**	**2575349260.40**

Details of SFT Transaction (Imported From Form 26AS)

S.NO.	Type of Transaction	Name of SFT Filer	Transaction Date	Amount(Rs.)
1	SFT-005 Time deposit	PUNJAB & SIND BANK , BANK HOUSE 21 RAJENDRA PLACE, NEW DELHI, DELHI, INDIA, 110008	-	5898
2	SFT-005 Time deposit	IDBI BANK LTD. , IDBI TOWER 7TH FLOOR WTC COMPLEX CUFFE PARADE, MUMBAI, MAHARASHTRA, INDIA, 400005	-	126700000
3	SFT-005 Time deposit	IndusInd Bank Ltd,Corporate Office , ONE INDIABULLS CENTRE 8TH FLOOR TOWER 1 841 SB MARG ELPHINSTONE ROAD, MUMBAI, MAHARASHTRA, INDIA, 400013	-	73157334
4	SFT-005 Time deposit	HDFC BANK LTD , HDFC BANK HOUSE 1 SENAPATI BAPAT MARG LOWER PAREL, MUMBAI, MAHARASHTRA, INDIA, 400013	-	0
5	SFT-005 Time deposit	IndusInd Bank Ltd,Corporate Office , ONE INDIABULLS CENTRE 8TH FLOOR TOWER 1 841 SB MARG ELPHINSTONE ROAD, MUMBAI, MAHARASHTRA, INDIA, 400013	-	-32397
6	SFT-005 Time deposit	IndusInd Bank Ltd,Corporate Office , ONE INDIABULLS CENTRE 8TH FLOOR TOWER 1 841 SB MARG ELPHINSTONE ROAD, MUMBAI, MAHARASHTRA, INDIA, 400013	-	0
	Total			**199830835.00**

Details of T.D.S. on Non-Salary(26 AS Import Date:22 Sep 2022)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	MAHESHWARI MINING PRIVATE LIMITED	CALM05105C	1500	1500	194Q
2	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	263	263	194A
3	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	34962	34962	194A
4	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	8425	8425	194A
5	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	751	751	194A
6	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	8719	8719	194A
7	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	35980	35980	194A
8	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	760	760	194A
9	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	23439	23439	194A
10	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	577	577	194A
11	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	139	139	194A
12	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	5898	5898	194A
13	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	4001	4001	194A
14	PUNJAB & SIND BANK GREEN PARK EXTN	DELP09602F	769	769	194A
15	PTC INDIA LIMITED	DELP10371E	9484	9484	194Q

16	PTC INDIA LIMITED	DELP10371E	51242	51242	194Q
17	PTC INDIA LIMITED	DELP10371E	21668	21668	194Q
18	PTC INDIA LIMITED	DELP10371E	56714	56714	194Q
19	PTC INDIA LIMITED	DELP10371E	49754	49754	194Q
20	PTC INDIA LIMITED	DELP10371E	18874	18874	194Q
21	PTC INDIA LIMITED	DELP10371E	21703	21703	194Q
22	PTC INDIA LIMITED	DELP10371E	56816	56816	194Q
23	PTC INDIA LIMITED	DELP10371E	21666	21666	194Q
24	PTC INDIA LIMITED	DELP10371E	56721	56721	194Q
25	PTC INDIA LIMITED	DELP10371E	69089	69089	194Q
26	PTC INDIA LIMITED	DELP10371E	60514	60514	194Q
27	PTC INDIA LIMITED	DELP10371E	19925	19925	194Q
28	PTC INDIA LIMITED	DELP10371E	19926	19926	194Q
29	PTC INDIA LIMITED	DELP10371E	5758	5758	194Q
30	PTC INDIA LIMITED	DELP10371E	4915	4915	194Q
31	PTC INDIA LIMITED	DELP10371E	5753	5753	194Q
32	PTC INDIA LIMITED	DELP10371E	23418	23418	194Q
33	PTC INDIA LIMITED	DELP10371E	20466	20466	194Q
34	PTC INDIA LIMITED	DELP10371E	4899	4899	194Q
35	PTC INDIA LIMITED	DELP10371E	15157	15157	194Q
36	PTC INDIA LIMITED	DELP10371E	13262	13262	194Q
37	HDFC BANK LIMITED	MUMH03189E	8790	8790	194A
38	IDBI BANK LIMITED	MUMI04922B	2874	2874	194A
39	IDBI BANK LIMITED	MUMI04922B	1582	1582	194A
40	IDBI BANK LIMITED	MUMI04922B	3242	3242	194A
41	IDBI BANK LIMITED	MUMI04922B	1603	1603	194A
42	IDBI BANK LIMITED	MUMI04922B	3082	3082	194A
43	IDBI BANK LIMITED	MUMI04922B	2762	2762	194A
44	IDBI BANK LIMITED	MUMI04922B	1017	1017	194A
45	IDBI BANK LIMITED	MUMI04922B	2788	2788	194A
46	IDBI BANK LIMITED	MUMI04922B	1036	1036	194A
47	IDBI BANK LIMITED	MUMI04922B	5322	5322	194A
48	IDBI BANK LIMITED	MUMI04922B	2020	2020	194A
49	IDBI BANK LIMITED	MUMI04922B	1598	1598	194A
50	IDBI BANK LIMITED	MUMI04922B	1875	1875	194A
51	IDBI BANK LIMITED	MUMI04922B	1443	1443	194A
52	IDBI BANK LIMITED	MUMI04922B	1473	1473	194A
53	IDBI BANK LIMITED	MUMI04922B	1198	1198	194A
54	IDBI BANK LIMITED	MUMI04922B	1036	1036	194A
55	IDBI BANK LIMITED	MUMI04922B	1030	1030	194A
56	IDBI BANK LIMITED	MUMI04922B	1443	1443	194A
57	IDBI BANK LIMITED	MUMI04922B	2796	2796	194A
58	IDBI BANK LIMITED	MUMI04922B	3196	3196	194A
59	IDBI BANK LIMITED	MUMI04922B	4732	4732	194A
60	IDBI BANK LIMITED	MUMI04922B	9650	9650	194A
61	IDBI BANK LIMITED	MUMI04922B	4537	4537	194A
62	IDBI BANK LIMITED	MUMI04922B	8630	8630	194A
63	IDBI BANK LIMITED	MUMI04922B	11556	11556	194A
64	IDBI BANK LIMITED	MUMI04922B	7800	7800	194A
65	IDBI BANK LIMITED	MUMI04922B	5819	5819	194A
66	IDBI BANK LIMITED	MUMI04922B	4882	4882	194A
67	IDBI BANK LIMITED	MUMI04922B	3406	3406	194A
68	IDBI BANK LIMITED	MUMI04922B	2503	2503	194A
69	IDBI BANK LIMITED	MUMI04922B	2225	2225	194A
70	IDBI BANK LIMITED	MUMI04922B	2973	2973	194A
71	IDBI BANK LIMITED	MUMI04922B	2900	2900	194A
72	IDBI BANK LIMITED	MUMI04922B	3270	3270	194A
73	IDBI BANK LIMITED	MUMI04922B	6214	6214	194A
74	IDBI BANK LIMITED	MUMI04922B	6534	6534	194A
75	IDBI BANK LIMITED	MUMI04922B	5425	5425	194A
76	IDBI BANK LIMITED	MUMI04922B	561	561	194A

77	IDBI BANK LIMITED	MUMI04922B	729	729	194A
78	IDBI BANK LIMITED	MUMI04922B	997	997	194A
79	IDBI BANK LIMITED	MUMI04922B	2443	2443	194A
80	IDBI BANK LIMITED	MUMI04922B	2595	2595	194A
81	IDBI BANK LIMITED	MUMI04922B	2748	2748	194A
82	IDBI BANK LIMITED	MUMI04922B	374	374	194A
83	INDUSIND BANK LTD	MUMI06277F	1496	1496	194A
84	INDUSIND BANK LTD	MUMI06277F	8832	8832	194A
85	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
86	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
87	INDUSIND BANK LTD	MUMI06277F	7009	7009	194A
88	INDUSIND BANK LTD	MUMI06277F	5297	5297	194A
89	INDUSIND BANK LTD	MUMI06277F	7009	7009	194A
90	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
91	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
92	INDUSIND BANK LTD	MUMI06277F	7009	7009	194A
93	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
94	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
95	INDUSIND BANK LTD	MUMI06277F	7165	7165	194A
96	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
97	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
98	INDUSIND BANK LTD	MUMI06277F	7010	7010	194A
99	INDUSIND BANK LTD	MUMI06277F	7009	7009	194A
100	INDUSIND BANK LTD	MUMI06277F	46832	46832	194A
101	INDUSIND BANK LTD	MUMI06277F	3240	3240	194A
102	INDUSIND BANK LTD	MUMI06277F	24505	24505	194A
103	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
104	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
105	INDUSIND BANK LTD	MUMI06277F	33154	33154	194A
106	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
107	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
108	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
109	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
110	INDUSIND BANK LTD	MUMI06277F	32432	32432	194A
111	INDUSIND BANK LTD	MUMI06277F	32433	32433	194A
112	INDUSIND BANK LTD	MUMI06277F	3465	3465	194A
113	INDUSIND BANK LTD	MUMI06277F	165834	165834	194A
114	INDUSIND BANK LTD	MUMI06277F	7077	7077	194A
115	INDUSIND BANK LTD	MUMI06277F	7077	7077	194A
116	INDUSIND BANK LTD	MUMI06277F	24092	24092	194A
117	INDUSIND BANK LTD	MUMI06277F	23733	23733	194A
118	INDUSIND BANK LTD	MUMI06277F	9632	9632	194A
119	INDUSIND BANK LTD	MUMI06277F	11250	11250	194A
120	INDUSIND BANK LTD	MUMI06277F	59791	59791	194A
121	INDUSIND BANK LTD	MUMI06277F	25163	25163	194A
122	INDUSIND BANK LTD	MUMI06277F	33305	33305	194A
123	INDUSIND BANK LTD	MUMI06277F	33304	33304	194A
124	INDUSIND BANK LTD	MUMI06277F	34045	34045	194A
125	INDUSIND BANK LTD	MUMI06277F	33304	33304	194A
126	INDUSIND BANK LTD	MUMI06277F	33304	33304	194A
127	INDUSIND BANK LTD	MUMI06277F	33305	33305	194A
128	INDUSIND BANK LTD	MUMI06277F	33304	33304	194A
129	INDUSIND BANK LTD	MUMI06277F	33304	33304	194A
130	INDUSIND BANK LTD	MUMI06277F	33305	33305	194A
131	INDUSIND BANK LTD	MUMI06277F	1838	1838	194A
132	INDUSIND BANK LTD	MUMI06277F	1839	1839	194A
133	INDUSIND BANK LTD	MUMI06277F	1838	1838	194A
134	INDUSIND BANK LTD	MUMI06277F	1839	1839	194A
135	INDUSIND BANK LTD	MUMI06277F	1838	1838	194A
136	INDUSIND BANK LTD	MUMI06277F	1838	1838	194A
137	INDUSIND BANK LTD	MUMI06277F	1389	1389	194A

138	INDUSIND BANK LTD	MUMI06277F	1838	1838	194A
139	INDUSIND BANK LTD	MUMI06277F	1839	1839	194A
140	INDUSIND BANK LTD	MUMI06277F	1879	1879	194A
141	INDUSIND BANK LTD	MUMI06277F	29384	29384	194A
142	INDUSIND BANK LTD	MUMI06277F	29383	29383	194A
143	INDUSIND BANK LTD	MUMI06277F	14104	14104	194A
144	INDUSIND BANK LTD	MUMI06277F	3164	3164	194A
145	INDUSIND BANK LTD	MUMI06277F	4220	4220	194A
146	INDUSIND BANK LTD	MUMI06277F	8860	8860	194A
147	INDUSIND BANK LTD	MUMI06277F	10126	10126	194A
148	INDUSIND BANK LTD	MUMI06277F	10488	10488	194A
149	INDUSIND BANK LTD	MUMI06277F	6524	6524	194A
150	INDUSIND BANK LTD	MUMI06277F	21699	21699	194A
151	INDUSIND BANK LTD	MUMI06277F	22191	22191	194A
152	INDUSIND BANK LTD	MUMI06277F	18025	18025	194A
153	INDUSIND BANK LTD	MUMI06277F	20499	20499	194A
154	INDUSIND BANK LTD	MUMI06277F	167846	167846	194A
155	INDUSIND BANK LTD	MUMI06277F	65535	65535	194A
156	INDUSIND BANK LTD	MUMI06277F	9232	9232	194A
157	INDUSIND BANK LTD	MUMI06277F	51233	51233	194A
158	INDUSIND BANK LTD	MUMI06277F	82630	82630	194A
159	INDUSIND BANK LTD	MUMI06277F	15493	15493	194A
160	INDUSIND BANK LTD	MUMI06277F	41161	41161	194A
161	INDUSIND BANK LTD	MUMI06277F	41568	41568	194A
162	INDUSIND BANK LTD	MUMI06277F	66139	66139	194A
163	INDUSIND BANK LTD	MUMI06277F	32121	32121	194A
164	INDUSIND BANK LTD	MUMI06277F	10082	10082	194A
165	INDUSIND BANK LTD	MUMI06277F	10083	10083	194A
166	INDUSIND BANK LTD	MUMI06277F	10082	10082	194A
167	INDUSIND BANK LTD	MUMI06277F	10083	10083	194A
168	INDUSIND BANK LTD	MUMI06277F	47671	47671	194A
169	INDUSIND BANK LTD	MUMI06277F	21930	21930	194A
170	INDUSIND BANK LTD	MUMI06277F	29670	29670	194A
171	INDUSIND BANK LTD	MUMI06277F	29025	29025	194A
172	INDUSIND BANK LTD	MUMI06277F	29025	29025	194A
173	INDUSIND BANK LTD	MUMI06277F	43397	43397	194A
174	INDUSIND BANK LTD	MUMI06277F	66129	66129	194A
175	INDUSIND BANK LTD	MUMI06277F	5077	5077	194A
176	INDUSIND BANK LTD	MUMI06277F	66754	66754	194A
177	INDUSIND BANK LTD	MUMI06277F	78596	78596	194A
178	INDUSIND BANK LTD	MUMI06277F	29794	29794	194A
179	INDUSIND BANK LTD	MUMI06277F	10226	10226	194A
180	INDUSIND BANK LTD	MUMI06277F	62384	62384	194A
181	INDUSIND BANK LTD	MUMI06277F	10874	10874	194A
182	INDUSIND BANK LTD	MUMI06277F	21397	21397	194A
183	INDUSIND BANK LTD	MUMI06277F	19585	19585	194A
184	INDUSIND BANK LTD	MUMI06277F	24167	24167	194A
185	INDUSIND BANK LTD	MUMI06277F	2449	2449	194A
186	INDUSIND BANK LTD	MUMI06277F	5601	5601	194A
187	INDUSIND BANK LTD	MUMI06277F	21248	21248	194A
188	INDUSIND BANK LTD	MUMI06277F	20786	20786	194A
189	INDUSIND BANK LTD	MUMI06277F	15705	15705	194A
190	INDUSIND BANK LTD	MUMI06277F	5968	5968	194A
191	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	133969	133969	194Q
192	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	67885	67885	194C
193	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	6536	6536	194C
194	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	67885	67885	194C

195	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	65856	65856	194C
196	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	58462	58462	194C
197	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	66876	66876	194C
198	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	300000	300000	194JB
199	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	136360	136360	194C
	TOTAL			4430537	

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Business	194C	23492974	2612785000	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :2612785000	469860
Business	194JB	3000000	as above	as above	300000
Business	194Q	635923391	as above	as above	763193
Other Sources	194A	28983530	28983528	Interest Income:28983528	2897484
Total		**691399895**	**2641768528**		**4430537**

Details of T.C.S.(26 AS Import Date:22 Sep 2022)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	INDIAN OIL CORPORATION LIMITED	DELI09652G	55	55
2	INDIAN OIL CORPORATION LIMITED	DELI09652G	1032	1032
3	HIMALAYAN MOTORS PRIVATE LIMITED	PTLH14135C	13322	13322
4	MINING OFFICER KULLU	PTLM13149D	1992	1992
	TOTAL			16401

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Acturial Loss on remaesurement of gratuity		0	860000	0	860000
Contribution to Gratuity Fund		0	1794704	0	1794704
Ex-Gratia	-NaN	3429714	3798736	3429714	3798736
HPBOC Cess		3075293	0	0	3075293
Leave Encashment to employees		16436853	1387115	94297	17729671
Royalty		96543	58355	96543	58355
		23038403	7898910	3620554	27316759

Signature
(RAVI JHUNJHUNWALA)

For AD HYDRO POWER LIMITED
Date-06.10.2022

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2023-2024
Ward	CENTRAL CIRCLE 31, DELHI	Year Ended	31.3.2023
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	ELECTRITY, GAS AND WATER-Production, collection and distribution of electricity(05001)		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Last Year Return Filed On	29/09/2022	Acknowledgement No.:	570025271290922
Last Year Return Filed u/s	115BAA		
Bank Name	INDUSIND BANK, Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001, A/C NO:201001324403 ,Type: Current ,IFSC: INDB0000005		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income [As per Section 115BAA (Tax @22%)]

Income from Business or Profession (Chapter IV D)			**-61467503**
Profit as per profit and loss A/C		2294200000	
Add:			
Depreciation Debited in P&L A/c		380200000	
CSR expense		10850000	
Loss on Disposal of fixed assets		323894	
Employee Provident Fund Contribution u/s 36(1)(va)		1176	
Disallowance u/s 43B		7825967	
Total		2693401037	
Less:			
Income From FDR INTEREST	58878295		
Income from sale of VER	24780120		
Gratuity expenses OCI allowed u/s 43B	1777589		
Interest on Income tax refund	2589208		
Depreciation as per Chart u/s 32	486785327		
Disallowance u/s 43B Last Year, Allowed This Year	4250065		
		579060604	
			2114340433
Profit as per Profit and Loss a/c		0	
*Brought Forward Depreciation Set off (As per Annexure)			-2175807936
Income from Other Sources (Chapter IV F)			**61467503**
Interest From Saving Bank A/c(as per Annexure)			10011
Interest on F.D.R.(as per Annexure)			58826959

Interest From Other(as per Annexure)		51336	
Interest From IT Refund		2589208	
		61477514	
Less:			
Interest from IDBI not related to the company	10011		
		10011	
		61467503	
Special Rate Income as per Annexure			**24780120**
Gross Total Income			**24780120**
Total Income			**24780120**
Round off u/s 288 A			**24780120**
MAT Provisions not apply on company due to applicability of section 115BAA			
Tax Due @ 22% (Company applicable for Sec 115BAA)		0	
Tax on Special Rate Income (as per Schedule)		2478012	
Total Tax		2478012	
Surcharge @10%		247801	
		2725813	
Health & Education Cess (HEC) @ 4.00%		109033	
		2834846	
T.D.S./T.C.S		8671463	
		-5836617	
Refundable (Round off u/s 288B)		5836620	

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	8656880
T.C.S.(as per Annexure)	14583

Due Date for filing of Return October 31, 2023

Comparision of Income if Company does not Opts for Section 115BAA/115BAB (Tax @25%)

1.Total income as per Section 115BAA/115BAB		0
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA as per Provisions of Section 115BAA/115BAB		
	0	
Gross Total Income as per Section 115BAA/115BAB		**0**
(ii) Allowed Deductions (which were disallowed under secton 115BAA / 115BAB)		
No Deduction exists		
(iii) Allowed Brought Forward Loss (which were disallowed under secton 115BAA / 115BAB)		
NA	**0**	**0**
3. Gross Total Income (1-2)		**0**
Deduction under Chapter VIA		0
Total Income after Adjustments under section 115BAA/115BAB		**0**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Disallowed as per 115BAA/115BAB/115BAC/115BAD	Set off	Carried Forward
Upto 2015-2016(30/11/2015)	7157360782	0	2175807936	4981552846
2016-2017(19/11/2016)	783400332	0	0	783400332
2017-2018(13/10/2017)	908672943	0	0	908672943
2018-2019(19/09/2018)	554773690	0	0	554773690
Total	**9404207747**	**0**	**2175807936**	**7228399811**

*Unabsorbed Depreciation Brought Forward Adjusted with Other Source : 61467503

*Unabsorbed Depreciation Brought Forward Adjusted with Business Income : 2114340433

Details of Depreciation

Particulars	Rate	Opening+ Adjusted for 115BAA	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	763529863	0	0	763529863	0	0	763529863	76352986	687176877
MOTOR CAR	15%	6719780	1591098	980391	9291269	461920	0	8829349	1250873	7578476
Project Equipment	15%	36504669	0	0	36504669	0	0	36504669	5475700	31028969
Transmission Line	15%	620615958	0	0	620615958	0	0	620615958	93092394	527523564
Building Residential	5%	125449434	0	0	125449434	0	0	125449434	6272472	119176962
Electrical Installation	15%	7096094	8050	9700	7113844	0	0	7113844	1066350	6047494
Office Equipment	15%	8843656	103797	0	8947453	24937	0	8922516	1338377	7584139
Building	10%	7772579	0	0	7772579	0	0	7772579	777258	6995321
Furniture & Fitting including electric Fitting	10%	5257677	301934	0	5559611	29586	0	5530025	553003	4977022
PLANT AND MACHINARY	15%	2000928736	0	182682	2001111418	0	0	2001111418	300153011	1700958407
Computer	40%	767906	140656	447390	1355952	0	0	1355952	452903	903049
Total		**3583486352**	**2145535**	**1620163**	**3587252050**	**516443**	**0**	**3586735607**	**486785327**	**3099950280**

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	INDUSIND BANK	Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001	201001324403		INDB0000005	Current(Primary)
2	IDBI BANK	Mittal Towers, "C" Wing, Gr. Floor, Narman Point, Mumbai, Maharashtra - 400021	0004103000072502		IBKL0000004	Current

Special Rates Income For which Tax is Calculated Separately

Sr	Description	Section	Amt	Exempt Amt	Amt After Setoff	Rate	Tax
	Tax on income from transfer of carbon credits under head business or profession	115BBG	24780120	-	24780120	10.00	2478012
	Total		**24780120**				**2478012**

GST Turnover Detail

S.NO.	GSTIN	Turnover
1	02AAECA6200D1ZM	3189730458
2	09AAECA6200D1Z8	10052
	TOTAL	**3189740510**

Details of Interest From Bank

S.NO.	PARTICULARS	AMOUNT
1	IDBI BANK LIMITED	10011
	TOTAL	**10011**

Details of Interest on F.D.R.

S.NO.	PARTICULARS	AMOUNT
1	INDUSIND BANK LTD	29967677
2	ICICI BANK LIMITED	145273
3	IDBI BANK LIMITED	28688816
4	PUNJAB NATIONAL BANK	11053
5	STATE BANK OF INDIA	14140
	TOTAL	**58826959**

Details of Interest From Other

S.NO.	PARTICULARS	AMOUNT
1	HP STATE ELECTRICITY BOARD LIMITED MANALI	51336
	TOTAL	**51336**

Details of T.D.S. on Non-Salary(26 AS Import Date:17 Aug 2023)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	PTC INDIA LIMITED	DELP10371E	5926	5926	194Q
2	PTC INDIA LIMITED	DELP10371E	35437	35437	194Q
3	PTC INDIA LIMITED	DELP10371E	5194	5194	194Q
4	PTC INDIA LIMITED	DELP10371E	48595	48595	194Q
5	PTC INDIA LIMITED	DELP10371E	5937	5937	194Q
6	PTC INDIA LIMITED	DELP10371E	5188	5188	194Q
7	PTC INDIA LIMITED	DELP10371E	42468	42468	194Q
8	PTC INDIA LIMITED	DELP10371E	90532	90532	194Q
9	PTC INDIA LIMITED	DELP10371E	5927	5927	194Q
10	PTC INDIA LIMITED	DELP10371E	5191	5191	194Q
11	PTC INDIA LIMITED	DELP10371E	80311	80311	194Q
12	PTC INDIA LIMITED	DELP10371E	91767	91767	194Q
13	PTC INDIA LIMITED	DELP10371E	5932	5932	194Q
14	PTC INDIA LIMITED	DELP10371E	85687	85687	194Q
15	PTC INDIA LIMITED	DELP10371E	5908	5908	194Q
16	PTC INDIA LIMITED	DELP10371E	60406	60406	194Q
17	PTC INDIÁ LIMITED	DELP10371E	5915	5915	194Q
18	PTC INDIA LIMITED	DELP10371E	5199	5199	194Q
19	PTC INDIA LIMITED	DELP10371E	53094	53094	194Q
20	PTC INDIA LIMITED	DELP10371E	5928	5928	194Q
21	PTC INDIA LIMITED	DELP10371E	60554	60554	194Q
22	PTC INDIA LIMITED	DELP10371E	60436	60436	194Q
23	PTC INDIA LIMITED	DELP10371E	5917	5917	194Q
24	PTC INDIA LIMITED	DELP10371E	40914	40914	194Q

25	PTC INDIA LIMITED	DELP10371E	35845	35845	194Q
26	PTC INDIA LIMITED	DELP10371E	40888	40888	194Q
27	PTC INDIA LIMITED	DELP10371E	35685	35685	194Q
28	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	69227	69227	194Q
29	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	28317	28317	194Q
30	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	38746	38746	194Q
31	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	35550	35550	194Q
32	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	27540	27540	194Q
33	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	16703	16703	194Q
34	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	9427	9427	194Q
35	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	8267	8267	194Q
36	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	11012	11012	194Q
37	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	9756	9756	194Q
38	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	23124	23124	194Q
39	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	11666	11666	194Q
40	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	18344	18344	194Q
41	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	24137	24137	194Q
42	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	38153	38153	194Q
43	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	26326	26326	194Q
44	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	6321	6321	194Q
45	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	5947	5947	194Q
46	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	15315	15315	194Q
47	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	12042	12042	194Q
48	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	14600	14600	194Q
49	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	11864	11864	194Q
50	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	5035	5035	194A
51	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	8712	8712	194A
52	ICICI BANK LTD., (RPC) SAPRU MARG BRANCH	LKNI05127D	781	781	194A
53	IDBI BANK LIMITED	MUMI04922B	3969	3969	194A
54	IDBI BANK LIMITED	MUMI04922B	3969	3969	194A
55	IDBI BANK LIMITED	MUMI04922B	1995	1995	194A
56	IDBI BANK LIMITED	MUMI04922B	4122	4122	194A
57	IDBI BANK LIMITED	MUMI04922B	899	899	194A
58	IDBI BANK LIMITED	MUMI04922B	1587	1587	194A
59	IDBI BANK LIMITED	MUMI04922B	5729	5729	194A
60	IDBI BANK LIMITED	MUMI04922B	6732	6732	194A
61	IDBI BANK LIMITED	MUMI04922B	14959	14959	194A
62	IDBI BANK LIMITED	MUMI04922B	18432	18432	194A
63	IDBI BANK LIMITED	MUMI04922B	18632	18632	194A
64	IDBI BANK LIMITED	MUMI04922B	18699	18699	194A
65	IDBI BANK LIMITED	MUMI04922B	19273	19273	194A
66	IDBI BANK LIMITED	MUMI04922B	20008	20008	194A
67	IDBI BANK LIMITED	MUMI04922B	20609	20609	194A
68	IDBI BANK LIMITED	MUMI04922B	14834	14834	194A
69	IDBI BANK LIMITED	MUMI04922B	22064	22064	194A
70	IDBI BANK LIMITED	MUMI04922B	22064	22064	194A
71	IDBI BANK LIMITED	MUMI04922B	21499	21499	194A
72	IDBI BANK LIMITED	MUMI04922B	19849	19849	194A
73	IDBI BANK LIMITED	MUMI04922B	15803	15803	194A
74	IDBI BANK LIMITED	MUMI04922B	12436	12436	194A
75	IDBI BANK LIMITED	MUMI04922B	2929	2929	194A
76	IDBI BANK LIMITED	MUMI04922B	21822	21822	194A
77	IDBI BANK LIMITED	MUMI04922B	12520	12520	194A
78	IDBI BANK LIMITED	MUMI04922B	7732	7732	194A
79	IDBI BANK LIMITED	MUMI04922B	22238	22238	194A
80	IDBI BANK LIMITED	MUMI04922B	52077	52077	194A
81	IDBI BANK LIMITED	MUMI04922B	7989	7989	194A
82	IDBI BANK LIMITED	MUMI04922B	7140	7140	194A
83	IDBI BANK LIMITED	MUMI04922B	28048	28048	194A

84	IDBI BANK LIMITED	MUMI04922B	26846	26846	194A
85	IDBI BANK LIMITED	MUMI04922B	247	247	194A
86	IDBI BANK LIMITED	MUMI04922B	247	247	194A
87	IDBI BANK LIMITED	MUMI04922B	247	247	194A
88	IDBI BANK LIMITED	MUMI04922B	26548	26548	194A
89	IDBI BANK LIMITED	MUMI04922B	15370	15370	194A
90	IDBI BANK LIMITED	MUMI04922B	27069	27069	194A
91	IDBI BANK LIMITED	MUMI04922B	12362	12362	194A
92	IDBI BANK LIMITED	MUMI04922B	29277	29277	194A
93	IDBI BANK LIMITED	MUMI04922B	32899	32899	194A
94	IDBI BANK LIMITED	MUMI04922B	25973	25973	194A
95	IDBI BANK LIMITED	MUMI04922B	30132	30132	194A
96	IDBI BANK LIMITED	MUMI04922B	9995	9995	194A
97	IDBI BANK LIMITED	MUMI04922B	8055	8055	194A
98	IDBI BANK LIMITED	MUMI04922B	6575	6575	194A
99	IDBI BANK LIMITED	MUMI04922B	13644	13644	194A
100	IDBI BANK LIMITED	MUMI04922B	13118	13118	194A
101	IDBI BANK LIMITED	MUMI04922B	5293	5293	194A
102	IDBI BANK LIMITED	MUMI04922B	14159	14159	194A
103	IDBI BANK LIMITED	MUMI04922B	13808	13808	194A
104	IDBI BANK LIMITED	MUMI04922B	3890	3890	194A
105	IDBI BANK LIMITED	MUMI04922B	18115	18115	194A
106	IDBI BANK LIMITED	MUMI04922B	19019	19019	194A
107	IDBI BANK LIMITED	MUMI04922B	28787	28787	194A
108	IDBI BANK LIMITED	MUMI04922B	16434	16434	194A
109	IDBI BANK LIMITED	MUMI04922B	12252	12252	194A
110	IDBI BANK LIMITED	MUMI04922B	24492	24492	194A
111	IDBI BANK LIMITED	MUMI04922B	22272	22272	194A
112	IDBI BANK LIMITED	MUMI04922B	27774	27774	194A
113	IDBI BANK LIMITED	MUMI04922B	28208	28208	194A
114	IDBI BANK LIMITED	MUMI04922B	32765	32765	194A
115	IDBI BANK LIMITED	MUMI04922B	32696	32696	194A
116	IDBI BANK LIMITED	MUMI04922B	31649	31649	194A
117	IDBI BANK LIMITED	MUMI04922B	17315	17315	194A
118	IDBI BANK LIMITED	MUMI04922B	33315	33315	194A
119	IDBI BANK LIMITED	MUMI04922B	92016	92016	194A
120	IDBI BANK LIMITED	MUMI04922B	58476	58476	194A
121	IDBI BANK LIMITED	MUMI04922B	28569	28569	194A
122	IDBI BANK LIMITED	MUMI04922B	25517	25517	194A
123	IDBI BANK LIMITED	MUMI04922B	17247	17247	194A
124	IDBI BANK LIMITED	MUMI04922B	28836	28836	194A
125	IDBI BANK LIMITED	MUMI04922B	26719	26719	194A
126	IDBI BANK LIMITED	MUMI04922B	33732	33732	194A
127	IDBI BANK LIMITED	MUMI04922B	22242	22242	194A
128	IDBI BANK LIMITED	MUMI04922B	472793	472793	194A
129	IDBI BANK LIMITED	MUMI04922B	34773	34773	194A
130	IDBI BANK LIMITED	MUMI04922B	10915	10915	194A
131	IDBI BANK LIMITED	MUMI04922B	24382	24382	194A
132	IDBI BANK LIMITED	MUMI04922B	23892	23892	194A
133	IDBI BANK LIMITED	MUMI04922B	753	753	194A
134	IDBI BANK LIMITED	MUMI04922B	753	753	194A
135	IDBI BANK LIMITED	MUMI04922B	753	753	194A
136	IDBI BANK LIMITED	MUMI04922B	11580	11580	194A
137	IDBI BANK LIMITED	MUMI04922B	12552	12552	194A
138	IDBI BANK LIMITED	MUMI04922B	5369	5369	194A
139	IDBI BANK LIMITED	MUMI04922B	6801	6801	194A
140	IDBI BANK LIMITED	MUMI04922B	4290	4290	194A
141	IDBI BANK LIMITED	MUMI04922B	6085	6085	194A
142	IDBI BANK LIMITED	MUMI04922B	6575	6575	194A
143	IDBI BANK LIMITED	MUMI04922B	5548	5548	194A
144	IDBI BANK LIMITED	MUMI04922B	3206	3206	194A

145	IDBI BANK LIMITED	MUMI04922B	6360	6360	194A
146	IDBI BANK LIMITED	MUMI04922B	3212	3212	194A
147	IDBI BANK LIMITED	MUMI04922B	9082	9082	194A
148	IDBI BANK LIMITED	MUMI04922B	6103	6103	194A
149	IDBI BANK LIMITED	MUMI04922B	11126	11126	194A
150	IDBI BANK LIMITED	MUMI04922B	6393	6393	194A
151	IDBI BANK LIMITED	MUMI04922B	6103	6103	194A
152	IDBI BANK LIMITED	MUMI04922B	3855	3855	194A
153	IDBI BANK LIMITED	MUMI04922B	6264	6264	194A
154	IDBI BANK LIMITED	MUMI04922B	6360	6360	194A
155	IDBI BANK LIMITED	MUMI04922B	4956	4956	194A
156	IDBI BANK LIMITED	MUMI04922B	6103	6103	194A
157	IDBI BANK LIMITED	MUMI04922B	9641	9641	194A
158	IDBI BANK LIMITED	MUMI04922B	6360	6360	194A
159	IDBI BANK LIMITED	MUMI04922B	5782	5782	194A
160	IDBI BANK LIMITED	MUMI04922B	6393	6393	194A
161	IDBI BANK LIMITED	MUMI04922B	5645	5645	194A
162	IDBI BANK LIMITED	MUMI04922B	7451	7451	194A
163	IDBI BANK LIMITED	MUMI04922B	7488	7488	194A
164	IDBI BANK LIMITED	MUMI04922B	3763	3763	194A
165	IDBI BANK LIMITED	MUMI04922B	42667	42667	194A
166	IDBI BANK LIMITED	MUMI04922B	1710	1710	194A
167	IDBI BANK LIMITED	MUMI04922B	61602	61602	194A
168	IDBI BANK LIMITED	MUMI04922B	9967	9967	194A
169	IDBI BANK LIMITED	MUMI04922B	7847	7847	194A
170	IDBI BANK LIMITED	MUMI04922B	2065	2065	194A
171	IDBI BANK LIMITED	MUMI04922B	12296	12296	194A
172	IDBI BANK LIMITED	MUMI04922B	7847	7847	194A
173	IDBI BANK LIMITED	MUMI04922B	2891	2891	194A
174	IDBI BANK LIMITED	MUMI04922B	7434	7434	194A
175	IDBI BANK LIMITED	MUMI04922B	7847	7847	194A
176	IDBI BANK LIMITED	MUMI04922B	23893	23893	194A
177	IDBI BANK LIMITED	MUMI04922B	576	576	194A
178	IDBI BANK LIMITED	MUMI04922B	576	576	194A
179	IDBI BANK LIMITED	MUMI04922B	576	576	194A
180	IDBI BANK LIMITED	MUMI04922B	4846	4846	194A
181	IDBI BANK LIMITED	MUMI04922B	3366	3366	194A
182	IDBI BANK LIMITED	MUMI04922B	4648	4648	194A
183	IDBI BANK LIMITED	MUMI04922B	10060	10060	194A
184	IDBI BANK LIMITED	MUMI04922B	2564	2564	194A
185	IDBI BANK LIMITED	MUMI04922B	2301	2301	194A
186	IDBI BANK LIMITED	MUMI04922B	1603	1603	194A
187	IDBI BANK LIMITED	MUMI04922B	7825	7825	194A
188	IDBI BANK LIMITED	MUMI04922B	1134	1134	194A
189	IDBI BANK LIMITED	MUMI04922B	1923	1923	194A
190	IDBI BANK LIMITED	MUMI04922B	3187	3187	194A
191	IDBI BANK LIMITED	MUMI04922B	86014	86014	194A
192	IDBI BANK LIMITED	MUMI04922B	60334	60334	194A
193	IDBI BANK LIMITED	MUMI04922B	126103	126103	194A
194	IDBI BANK LIMITED	MUMI04922B	126103	126103	194A
195	IDBI BANK LIMITED	MUMI04922B	9	9	194A
196	IDBI BANK LIMITED	MUMI04922B	199	199	194A
197	IDBI BANK LIMITED	MUMI04922B	199	199	194A
198	IDBI BANK LIMITED	MUMI04922B	9	9	194A
199	IDBI BANK LIMITED	MUMI04922B	9	9	194A
200	IDBI BANK LIMITED	MUMI04922B	1397	1397	194A
201	IDBI BANK LIMITED	MUMI04922B	8840	8840	194A
202	IDBI BANK LIMITED	MUMI04922B	8840	8840	194A
203	IDBI BANK LIMITED	MUMI04922B	8840	8840	194A
204	IDBI BANK LIMITED	MUMI04922B	3179	3179	194A
205	IDBI BANK LIMITED	MUMI04922B	1041	1041	194A

206	IDBI BANK LIMITED	MUMI04922B	199	199	194A
207	INDUSIND BANK LTD	MUMI06277F	6034	6034	194A
208	INDUSIND BANK LTD	MUMI06277F	8163	8163	194A
209	INDUSIND BANK LTD	MUMI06277F	7985	7985	194A
210	INDUSIND BANK LTD	MUMI06277F	58814	58814	194A
211	INDUSIND BANK LTD	MUMI06277F	30142	30142	194A
212	INDUSIND BANK LTD	MUMI06277F	29488	29488	194A
213	INDUSIND BANK LTD	MUMI06277F	22279	22279	194A
214	INDUSIND BANK LTD	MUMI06277F	50597	50597	194A
215	INDUSIND BANK LTD	MUMI06277F	43913	43913	194A
216	INDUSIND BANK LTD	MUMI06277F	109802	109802	194A
217	INDUSIND BANK LTD	MUMI06277F	53938	53938	194A
218	INDUSIND BANK LTD	MUMI06277F	73519	73519	194A
219	INDUSIND BANK LTD	MUMI06277F	60548	60548	194A
220	INDUSIND BANK LTD	MUMI06277F	103343	103343	194A
221	INDUSIND BANK LTD	MUMI06277F	87329	87329	194A
222	INDUSIND BANK LTD	MUMI06277F	14767	14767	194A
223	INDUSIND BANK LTD	MUMI06277F	2618	2618	194A
224	INDUSIND BANK LTD	MUMI06277F	5938	5938	194A
225	INDUSIND BANK LTD	MUMI06277F	4315	4315	194A
226	INDUSIND BANK LTD	MUMI06277F	3260	3260	194A
227	INDUSIND BANK LTD	MUMI06277F	5754	5754	194A
228	INDUSIND BANK LTD	MUMI06277F	8788	8788	194A
229	INDUSIND BANK LTD	MUMI06277F	3835	3835	194A
230	INDUSIND BANK LTD	MUMI06277F	65093	65093	194A
231	INDUSIND BANK LTD	MUMI06277F	22828	22828	194A
232	INDUSIND BANK LTD	MUMI06277F	30884	30884	194A
233	INDUSIND BANK LTD	MUMI06277F	30213	30213	194A
234	INDUSIND BANK LTD	MUMI06277F	3595	3595	194A
235	INDUSIND BANK LTD	MUMI06277F	1852	1852	194A
236	INDUSIND BANK LTD	MUMI06277F	1813	1813	194A
237	INDUSIND BANK LTD	MUMI06277F	1370	1370	194A
238	INDUSIND BANK LTD	MUMI06277F	17512	17512	194A
239	INDUSIND BANK LTD	MUMI06277F	53559	53559	194A
240	INDUSIND BANK LTD	MUMI06277F	49835	49835	194A
241	INDUSIND BANK LTD	MUMI06277F	23425	23425	194A
242	INDUSIND BANK LTD	MUMI06277F	31851	31851	194A
243	INDUSIND BANK LTD	MUMI06277F	9436	9436	194A
244	INDUSIND BANK LTD	MUMI06277F	65057	65057	194A
245	INDUSIND BANK LTD	MUMI06277F	30575	30575	194A
246	INDUSIND BANK LTD	MUMI06277F	4077	4077	194A
247	INDUSIND BANK LTD	MUMI06277F	8209	8209	194A
248	INDUSIND BANK LTD	MUMI06277F	17178	17178	194A
249	INDUSIND BANK LTD	MUMI06277F	164318	164318	194A
250	INDUSIND BANK LTD	MUMI06277F	85611	85611	194A
251	INDUSIND BANK LTD	MUMI06277F	110431	110431	194A
252	INDUSIND BANK LTD	MUMI06277F	153167	153167	194A
253	INDUSIND BANK LTD	MUMI06277F	388233	388233	194A
254	INDUSIND BANK LTD	MUMI06277F	32746	32746	194A
255	INDUSIND BANK LTD	MUMI06277F	25753	25753	194A
256	INDUSIND BANK LTD	MUMI06277F	29903	29903	194A
257	INDUSIND BANK LTD	MUMI06277F	22181	22181	194A
258	INDUSIND BANK LTD	MUMI06277F	28480	28480	194A
259	INDUSIND BANK LTD	MUMI06277F	21935	21935	194A
260	INDUSIND BANK LTD	MUMI06277F	14024	14024	194A
261	INDUSIND BANK LTD	MUMI06277F	3101	3101	194A
262	INDUSIND BANK LTD	MUMI06277F	250389	250389	194A
263	INDUSIND BANK LTD	MUMI06277F	250389	250389	194A
264	INDUSIND BANK LTD	MUMI06277F	105102	105102	194A
265	INDUSIND BANK LTD	MUMI06277F	21955	21955	194A
266	INDUSIND BANK LTD	MUMI06277F	21955	21955	194A

267	INDUSIND BANK LTD	MUMI06277F	3564	3564	194A
268	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	65696	65696	194C
269	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	67885	67885	194C
270	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	65696	65696	194C
271	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	67291	67291	194C
272	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	67885	67885	194C
273	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	66557	66557	194C
274	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	414147	414147	194C
275	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	398553	398553	194C
276	HP STATE ELECTRICITY BOARD LTD. MANALI	PTLH11130A	2584	2584	193
277	HP STATE ELECTRICITY BOARD LTD. MANALI	PTLH11130A	2550	2550	193
278	NATIONAL HIGHWAYS AUTHORITY OF INDIA (PIU MANDI)	PTLN12337D	164690	164690	194JB
	TOTAL			8656880	

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Business	194C	60685525	3251900000	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :3251900000	1213710
Business	194JB	1646854	as above	as above	164690
Business	194Q	1393137958	as above	as above	1393165
Other Sources	193	51336	61477514	Interest Income:61477514	5134
Other Sources	194A	58812819	as above	as above	5880181
Total		**1514334492**	**3313377514**		**8656880**

Details of T.C.S.(26 AS Import Date:17 Aug 2023)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	SIMLA AUTOMOBILES(P) LTD.	PTLS12485E	14583	14583
	TOTAL			14583

Details of Taxpayer Information Summary (TIS)

S.NO.	INFORMATION CATEGORY	DERIVED VALUE(Rs.)	As Per Computation		Difference
1	Business expenses	5134386			
2	Business receipts	1455470337	Trading Account->Sales/ Gross receipts of business	3152200000	
			Trading Account->Gross receipts from Profession		
			Profit and Loss Account->Other income	99700000	
				3251900000	**-1796429663**
3	GST purchases	155375985			
4	GST turnover	3189740510			
5	Interest from deposit	58826959	Interest on FDR	58826959	NIL

6	Interest from savings bank	10011	Interest from saving bank a/c	10011	NIL
7	Interest from others	51336	Interest From Other	51336	NIL
8	Purchase of time deposits	6290175000			
9	Purchase of vehicle	1458323			
	Interest from income tax refund	-	Interest from IT Refund	2589208	2589208

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
Acturial Loss on remaesurement of gratuity		860000	0	0	860000
Contribution to Gratuity Fund		1794704	0	0	1794704
Ex-Gratia	-NaN	3798736	5381988	3798736	5381988
HPBOC Cess		3075293	0	0	3075293
Leave Encashment to employees		17729671	2443979	446777	19726873
Provision of Exgratia HO	-NaN	30521	0	0	30521
Royalty	2022	58355	0	4552	53803
		27347280	7825967	4250065	30923182

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED
Date-25.09.2023

Name of Assessee	AD HYDRO POWER LIMITED		
Address	BHILWARA BHAWAN 40-41, COMMUNITY CENTRE,,NEW FRIENDS COLONY,NEW DELHI,DELHI,110025		
Status	Company(Domestic)	Assessment Year	2024-2025
Ward	CENTRAL CIRCLE 31, DELHI	Year Ended	31.3.2024
PAN	AAECA6200D	Incorporation Date	16/06/2003
Residential Status	Resident		
Nature of Business	ELECTRICITY, GAS AND WATER-Production, collection and distribution of electricity(05001),Trade Name:AD HYDRO POWER LTD.		
Method of Accounting	Mercantile		
A.O. Code	DLC-CC-046-19		
Filing Status	Original		
Return Filed On	17/10/2024	Acknowledgement No.:	612003301171024
Last Year Return Filed On	28/09/2023	Acknowledgement No.:	326657911280923
Last Year Return Filed u/s	115BAA		
Bank Name	INDUSIND BANK, Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001, A/C NO:201001324403 ,Type: Current ,IFSC: INDB0000005, Prevalidated : Yes, Nominate for refund : Yes		
Tele:	(0120)4390000 Mob:9971096669		

Computation of Total Income [As per Section 115BAA (Tax @22%)]

Income from Business or Profession (Chapter IV D)			**-11,27,39,484**
Profit as per profit and loss A/C		2,34,80,17,438	
Add:			
Depreciation Debited in P&L A/c		37,99,68,257	
CSR expense		2,39,09,266	
Donation		2,50,00,000	
Interest on Income tax		1,80,927	
Income Tax debited to PL		15,93,479	
Disallowance u/s 43B		1,03,24,409	
Total		2,78,89,93,776	
Less:			
Income From FDR INTEREST	11,27,39,484		
Income from sale of VER	2,22,04,842		
Profit on Sale of Fixed Assets	1,48,435		
Gratuity Classified as Other Comprehensive Income	13,32,689		
Depreciation as per Chart u/s 32	41,84,56,299		
Disallowance u/s 43B Last Year, Allowed This Year	83,81,147		
		56,32,62,896	
			2,22,57,30,880
Profit as per Profit and Loss a/c		0	
*Brought Forward Depreciation Set off (As per Annexure)			-2,33,84,70,364

Income from Other Sources (Chapter IV F)			**11,27,39,484**
Interest From Saving Bank A/c(as per Annexure)		47,669	
Interest on F.D.R.(as per Annexure)		11,26,65,369	
Interest From Parties(as per Annexure)		74,115	
		11,27,87,153	
Less:			
Interest from IDBI related to the Trust of company	47,669		
		47,669	
		11,27,39,484	
Special Rate Income as per Annexure			**2,22,04,842**
Gross Total Income			**2,22,04,842**
Total Income			**2,22,04,842**
Round off u/s 288 A			**2,22,04,840**
MAT Provisions not apply on company due to applicability of section 115BAA			
Tax Due @ 22% (Company applicable for Sec 115BAA)		0	
Tax on Special Rate Income (as per Schedule)		22,20,484	
Total Tax		22,20,484	
Surcharge @10%		2,22,048	
		24,42,532	
Health & Education Cess (HEC) @ 4.00%		97,701	
		25,40,233	
T.D.S./T.C.S		1,58,24,350	
		-1,32,84,117	
Refundable (Round off u/s 288B)		1,32,84,120	

Special Rate income has not been considered while calculating rebate u/s 87A, as per the changes made in the Income Tax Utility on 05/07/2024. [If you want to consider special rate income for 87A, kindly untick the option in SETUP->Miscellenous->Calculation-Point No. 9].

T.D.S./ T.C.S. From

Non-Salary(as per Annexure)	1,58,12,164
T.C.S.(as per Annexure)	12,186

Due Date for filing of Return October 31, 2024

Comparision of Income if Company does not Opts for Section 115BAA/115BAB (Tax @25%)

1.Total income as per Section 115BAA/115BAB		0
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA as per Provisions of Section 115BAA/115BAB		
	0	

Gross Total Income as per Section 115BAA/115BAB		**0**
(ii) Allowed Deductions (which were disallowed under secton 115BAA / 115BAB)		
No Deduction exists		
(iii) Allowed Brought Forward Loss (which were disallowed under secton 115BAA / 115BAB)		
NA	**0**	**0**
3. Gross Total Income (1-2)		**0**
Deduction under Chapter VIA		0
Total Income after Adjustments under section 115BAA/115BAB		**0**

Statement of Unabsorbed Depreciation Brought/Carried Forward

Assessment Year	Brought Forward	Disallowed as per 115BAA/115BAB/115BAC/115BAD	Set off	Carried Forward
Upto 2016-2017(19/11/2016)	5764953178	0	2338470364	3426482814
2017-2018(13/10/2017)	908672943	0	0	908672943
2018-2019(19/09/2018)	554773690	0	0	554773690
Total	**7228399811**	**0**	**2338470364**	**4889929447**

*Unabsorbed Depreciation Brought Forward Adjusted with Other Source : 112739484

*Unabsorbed Depreciation Brought Forward Adjusted with Business Income : 2225730880

Details of Depreciation

Particulars	Rate	Opening+ Adjusted for 115BAA/BAC/BAD	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Roads and Buildings	10%	687176877	0	0	687176877	0	0	687176877	68717688	618459189
MOTOR CAR	15%	7578476	0	0	7578476	487385	0	7091091	1063664	6027427
Project Equipment	15%	31028969	0	0	31028969	0	0	31028969	4654345	26374624
Transmission Line	15%	527523564	0	0	527523564	0	0	527523564	79128535	448395029
Building Residential	5%	119176962	0	0	119176962	0	0	119176962	5958848	113218114
Electrical Installation	15%	6047494	5600	16800	6069894	0	0	6069894	909224	5160670
Office Equipment	15%	7584139	477400	15900	8077439	0	0	8077439	1210424	6867015
Building	10%	6995321	0	0	6995321	0	0	6995321	699532	6295789
Furniture & Fitting including electric Fitting	10%	4977022	394830	0	5371852	72749	0	5299103	529910	4769193
PLANT AND MACHINARY	15%	1700958407	0	0	1700958407	0	0	1700958407	255143761	1445814646
Computer	40%	903049	89175	217390	1209614	0	0	1209614	440368	769246
Total		**3099950280**	**967005**	**250090**	**3101167375**	**560134**	**0**	**3100607241**	**418456299**	**2682150942**

Bank Account Detail

S.No.	Bank	Address	Account No	IFSC Code	Type	Prevalidated	Nominate for refund
1	INDUSIND BANK	Dr. Gopal Das Bhawan , 28, Upper Ground Floor,Barakhamba Road, New Delhi-110001	201001324403	INDB0000005	Current(Primary)	Yes	Yes

2	IDBI BANK	Mittal Towers, "C" Wing, Gr. Floor, Narman Point, Mumbai, Maharashtra - 400021	0004103000072502	IBKL0000004	Current	Yes	Yes
3	ICICI BANK LIMITED		003105041731	ICIC0000031	Current	Yes	Yes

Special Rates Income For which Tax is Calculated Separately

Sr	Description	Section	Amt	Exempt Amt	Amt After Setoff	Rate	Tax
	Tax on income from transfer of carbon credits under head business or profession	115BBG	22204842	-	22204842	10.00	2220484
	Total		**22204842**				**2220484**

Details of Interest From Bank

S.NO.	PARTICULARS	AMOUNT
1	IDBI BANK LIMITED	47669
	TOTAL	**47669**

Details of Interest on F.D.R.

S.NO.	PARTICULARS	AMOUNT
1	INDUSIND BANK LIMITED	42318549
2	IDBI BANK LIMITED	39749257
3	ICICI BANK LIMITED	23074849
4	HDFC BANK LIMITED	7488469
5	STATE BANK OF INDIA	19862
6	PUNJAB NATIONAL BANK	14383
	TOTAL	**112665369**

Details of Interest From Parties

S.NO.	PARTICULARS	AMOUNT
1	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	74115
	TOTAL	**74115**

Details of T.D.S. on Non-Salary(26 AS Import Date:18 Sep 2024)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Total Tax deducted	Amount out of (4) claimed for this year	Section
1	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	16601	16601	194Q
2	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	26945	26945	194Q
3	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	32556	32556	194Q
4	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	24714	24714	194Q
5	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	34706	34706	194Q
6	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	29341	29341	194Q
7	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	34495	34495	194Q
8	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	19837	19837	194Q
9	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	25828	25828	194Q
10	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	493	493	194Q
11	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	22230	22230	194Q
12	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	24911	24911	194Q
13	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	23712	23712	194Q
14	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	29920	29920	194Q
15	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	35317	35317	194Q
16	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	35301	35301	194Q

17	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	35002	35002	194Q
18	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	25079	25079	194Q
19	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	24653	24653	194Q
20	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	27062	27062	194Q
21	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	25772	25772	194Q
22	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	31563	31563	194Q
23	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	29568	29568	194Q
24	STATKRAFT MARKETS PRIVATE LIMITED	DELS46205F	20062	20062	194Q
25	HDFC BANK LIMITED	MUMH03189E	14234	14234	194A
26	HDFC BANK LIMITED	MUMH03189E	67874	67874	194A
27	HDFC BANK LIMITED	MUMH03189E	67016	67016	194A
28	HDFC BANK LIMITED	MUMH03189E	206249	206249	194A
29	HDFC BANK LIMITED	MUMH03189E	393473	393473	194A
30	ICICI BANK LIMITED	MUMI04813E	4521	4521	194A
31	ICICI BANK LIMITED	MUMI04813E	3772	3772	194A
32	ICICI BANK LIMITED	MUMI04813E	2014	2014	194A
33	ICICI BANK LIMITED	MUMI04813E	13600	13600	194A
34	ICICI BANK LIMITED	MUMI04813E	21082	21082	194A
35	ICICI BANK LIMITED	MUMI04813E	15415	15415	194A
36	ICICI BANK LIMITED	MUMI04813E	5102	5102	194A
37	ICICI BANK LIMITED	MUMI04813E	5101	5101	194A
38	ICICI BANK LIMITED	MUMI04813E	5101	5101	194A
39	ICICI BANK LIMITED	MUMI04813E	68054	68054	194A
40	ICICI BANK LIMITED	MUMI04813E	22124	22124	194A
41	ICICI BANK LIMITED	MUMI04813E	17014	17014	194A
42	ICICI BANK LIMITED	MUMI04813E	14691	14691	194A
43	ICICI BANK LIMITED	MUMI04813E	12357	12357	194A
44	ICICI BANK LIMITED	MUMI04813E	6832	6832	194A
45	ICICI BANK LIMITED	MUMI04813E	13586	13586	194A
46	ICICI BANK LIMITED	MUMI04813E	105115	105115	194A
47	ICICI BANK LIMITED	MUMI04813E	105115	105115	194A
48	ICICI BANK LIMITED	MUMI04813E	58981	58981	194A
49	ICICI BANK LIMITED	MUMI04813E	88720	88720	194A
50	ICICI BANK LIMITED	MUMI04813E	98925	98925	194A
51	ICICI BANK LIMITED	MUMI04813E	483157	483157	194A
52	ICICI BANK LIMITED	MUMI04813E	500480	500480	194A
53	ICICI BANK LIMITED	MUMI04813E	1874	1874	194A
54	ICICI BANK LIMITED	MUMI04813E	224643	224643	194A
55	ICICI BANK LIMITED	MUMI04813E	99451	99451	194A
56	ICICI BANK LIMITED	MUMI04813E	310658	310658	194A
57	IDBI BANK LIMITED	MUMI04922B	7493	7493	194A
58	IDBI BANK LIMITED	MUMI04922B	1447	1447	194A
59	IDBI BANK LIMITED	MUMI04922B	53718	53718	194A
60	IDBI BANK LIMITED	MUMI04922B	2382	2382	194A
61	IDBI BANK LIMITED	MUMI04922B	3143	3143	194A
62	IDBI BANK LIMITED	MUMI04922B	3491	3491	194A
63	IDBI BANK LIMITED	MUMI04922B	1589	1589	194A
64	IDBI BANK LIMITED	MUMI04922B	9240	9240	194A
65	IDBI BANK LIMITED	MUMI04922B	740	740	194A
66	IDBI BANK LIMITED	MUMI04922B	9054	9054	194A
67	IDBI BANK LIMITED	MUMI04922B	869	869	194A
68	IDBI BANK LIMITED	MUMI04922B	869	869	194A
69	IDBI BANK LIMITED	MUMI04922B	869	869	194A
70	IDBI BANK LIMITED	MUMI04922B	1890	1890	194A
71	IDBI BANK LIMITED	MUMI04922B	18846	18846	194A
72	IDBI BANK LIMITED	MUMI04922B	6055	6055	194A
73	IDBI BANK LIMITED	MUMI04922B	15363	15363	194A
74	IDBI BANK LIMITED	MUMI04922B	3592	3592	194A
75	IDBI BANK LIMITED	MUMI04922B	4192	4192	194A
76	IDBI BANK LIMITED	MUMI04922B	1110	1110	194A
77	IDBI BANK LIMITED	MUMI04922B	23476	23476	194A

78	IDBI BANK LIMITED	MUMI04922B	4298	4298	194A
79	IDBI BANK LIMITED	MUMI04922B	1874	1874	194A
80	IDBI BANK LIMITED	MUMI04922B	1110	1110	194A
81	IDBI BANK LIMITED	MUMI04922B	1110	1110	194A
82	IDBI BANK LIMITED	MUMI04922B	52393	52393	194A
83	IDBI BANK LIMITED	MUMI04922B	28422	28422	194A
84	IDBI BANK LIMITED	MUMI04922B	302774	302774	194A
85	IDBI BANK LIMITED	MUMI04922B	302774	302774	194A
86	IDBI BANK LIMITED	MUMI04922B	18846	18846	194A
87	IDBI BANK LIMITED	MUMI04922B	772	772	194A
88	IDBI BANK LIMITED	MUMI04922B	772	772	194A
89	IDBI BANK LIMITED	MUMI04922B	772	772	194A
90	IDBI BANK LIMITED	MUMI04922B	126	126	194A
91	IDBI BANK LIMITED	MUMI04922B	126	126	194A
92	IDBI BANK LIMITED	MUMI04922B	126	126	194A
93	IDBI BANK LIMITED	MUMI04922B	159354	159354	194A
94	IDBI BANK LIMITED	MUMI04922B	37046	37046	194A
95	IDBI BANK LIMITED	MUMI04922B	10433	10433	194A
96	IDBI BANK LIMITED	MUMI04922B	5610	5610	194A
97	IDBI BANK LIMITED	MUMI04922B	8877	8877	194A
98	IDBI BANK LIMITED	MUMI04922B	2725	2725	194A
99	IDBI BANK LIMITED	MUMI04922B	14597	14597	194A
100	IDBI BANK LIMITED	MUMI04922B	21551	21551	194A
101	IDBI BANK LIMITED	MUMI04922B	21551	21551	194A
102	IDBI BANK LIMITED	MUMI04922B	82090	82090	194A
103	IDBI BANK LIMITED	MUMI04922B	198983	198983	194A
104	IDBI BANK LIMITED	MUMI04922B	198983	198983	194A
105	IDBI BANK LIMITED	MUMI04922B	82090	82090	194A
106	IDBI BANK LIMITED	MUMI04922B	82090	82090	194A
107	IDBI BANK LIMITED	MUMI04922B	82090	82090	194A
108	IDBI BANK LIMITED	MUMI04922B	13808	13808	194A
109	IDBI BANK LIMITED	MUMI04922B	13808	13808	194A
110	IDBI BANK LIMITED	MUMI04922B	15707	15707	194A
111	IDBI BANK LIMITED	MUMI04922B	15707	15707	194A
112	IDBI BANK LIMITED	MUMI04922B	201	201	194A
113	IDBI BANK LIMITED	MUMI04922B	951	951	194A
114	IDBI BANK LIMITED	MUMI04922B	951	951	194A
115	IDBI BANK LIMITED	MUMI04922B	951	951	194A
116	IDBI BANK LIMITED	MUMI04922B	633	633	194A
117	IDBI BANK LIMITED	MUMI04922B	2343	2343	194A
118	IDBI BANK LIMITED	MUMI04922B	600158	600158	194A
119	IDBI BANK LIMITED	MUMI04922B	11310	11310	194A
120	IDBI BANK LIMITED	MUMI04922B	11923	11923	194A
121	IDBI BANK LIMITED	MUMI04922B	13786	13786	194A
122	IDBI BANK LIMITED	MUMI04922B	4143	4143	194A
123	IDBI BANK LIMITED	MUMI04922B	7052	7052	194A
124	IDBI BANK LIMITED	MUMI04922B	16449	16449	194A
125	IDBI BANK LIMITED	MUMI04922B	1914	1914	194A
126	IDBI BANK LIMITED	MUMI04922B	8548	8548	194A
127	IDBI BANK LIMITED	MUMI04922B	2071	2071	194A
128	IDBI BANK LIMITED	MUMI04922B	22118	22118	194A
129	IDBI BANK LIMITED	MUMI04922B	8070	8070	194A
130	IDBI BANK LIMITED	MUMI04922B	55568	55568	194A
131	IDBI BANK LIMITED	MUMI04922B	358318	358318	194A
132	IDBI BANK LIMITED	MUMI04922B	3019	3019	194A
133	IDBI BANK LIMITED	MUMI04922B	323134	323134	194A
134	IDBI BANK LIMITED	MUMI04922B	323134	323134	194A
135	IDBI BANK LIMITED	MUMI04922B	7212	7212	194A
136	IDBI BANK LIMITED	MUMI04922B	5298	5298	194A
137	IDBI BANK LIMITED	MUMI04922B	1266	1266	194A
138	IDBI BANK LIMITED	MUMI04922B	616	616	194A

139	IDBI BANK LIMITED	MUMI04922B	929	929	194A
140	IDBI BANK LIMITED	MUMI04922B	929	929	194A
141	IDBI BANK LIMITED	MUMI04922B	929	929	194A
142	IDBI BANK LIMITED	MUMI04922B	356	356	194A
143	IDBI BANK LIMITED	MUMI04922B	11	11	194A
144	IDBI BANK LIMITED	MUMI04922B	888	888	194A
145	IDBI BANK LIMITED	MUMI04922B	1968	1968	194A
146	IDBI BANK LIMITED	MUMI04922B	11	11	194A
147	IDBI BANK LIMITED	MUMI04922B	11	11	194A
148	IDBI BANK LIMITED	MUMI04922B	31	31	194A
149	IDBI BANK LIMITED	MUMI04922B	31	31	194A
150	IDBI BANK LIMITED	MUMI04922B	31	31	194A
151	IDBI BANK LIMITED	MUMI04922B	846	846	194A
152	IDBI BANK LIMITED	MUMI04922B	224004	224004	194A
153	INDUSIND BANK LTD	MUMI06277F	163796	163796	194A
154	INDUSIND BANK LTD	MUMI06277F	163796	163796	194A
155	INDUSIND BANK LTD	MUMI06277F	7151	7151	194A
156	INDUSIND BANK LTD	MUMI06277F	5671	5671	194A
157	INDUSIND BANK LTD	MUMI06277F	58767	58767	194A
158	INDUSIND BANK LTD	MUMI06277F	65535	65535	194A
159	INDUSIND BANK LTD	MUMI06277F	25914	25914	194A
160	INDUSIND BANK LTD	MUMI06277F	52151	52151	194A
161	INDUSIND BANK LTD	MUMI06277F	1870	1870	194A
162	INDUSIND BANK LTD	MUMI06277F	40902	40902	194A
163	INDUSIND BANK LTD	MUMI06277F	100759	100759	194A
164	INDUSIND BANK LTD	MUMI06277F	84123	84123	194A
165	INDUSIND BANK LTD	MUMI06277F	211438	211438	194A
166	INDUSIND BANK LTD	MUMI06277F	9946	9946	194A
167	INDUSIND BANK LTD	MUMI06277F	77326	77326	194A
168	INDUSIND BANK LTD	MUMI06277F	169120	169120	194A
169	INDUSIND BANK LTD	MUMI06277F	127150	127150	194A
170	INDUSIND BANK LTD	MUMI06277F	520844	520844	194A
171	INDUSIND BANK LTD	MUMI06277F	908898	908898	194A
172	INDUSIND BANK LTD	MUMI06277F	502913	502913	194A
173	INDUSIND BANK LTD	MUMI06277F	2330	2330	194A
174	INDUSIND BANK LTD	MUMI06277F	4213	4213	194A
175	INDUSIND BANK LTD	MUMI06277F	697561	697561	194A
176	INDUSIND BANK LTD	MUMI06277F	229681	229681	194A
177	HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED	PTLC10806F	7412	7412	194A
178	HP POWER TRNSMISSION CORPORATION LIMITED	PTLH11979C	25417	25417	194C
179	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4391	4391	194JA
180	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1210	1210	194JA
181	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7	7	194JA
182	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	20	20	194JA
183	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5	5	194JA
184	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13	13	194JA
185	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4	4	194JA
186	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5	5	194JA
187	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4	4	194JA
188	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	172	172	194JA
189	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	285	285	194JA

190	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	887	887	194JA
191	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	41394	41394	194JA
192	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	130	130	194JA
193	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	354	354	194JA
194	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	32	32	194JA
195	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	901	901	194JA
196	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	662	662	194JA
197	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1598	1598	194JA
198	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9405	9405	194JA
199	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	215	215	194JA
200	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8648	8648	194JA
201	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4794	4794	194JA
202	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1019	1019	194JA
203	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1208	1208	194JA
204	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	400	400	194JA
205	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	36452	36452	194JA
206	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1	1	194JA
207	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2556	2556	194JA
208	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1918	1918	194JA
209	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3015	3015	194JA
210	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1352	1352	194JA
211	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	37	37	194JA
212	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13	13	194JA
213	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
214	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
215	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
216	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
217	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8	8	194JA
218	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	138	138	194JA
219	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	54	54	194JA
220	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
221	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
222	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
223	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA

224	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	427	427	194JA
225	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13	13	194JA
226	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5	5	194JA
227	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	644	644	194JA
228	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4	4	194JA
229	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4	4	194JA
230	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8	8	194JA
231	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	320	320	194JA
232	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	89	89	194JA
233	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	42	42	194JA
234	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	115	115	194JA
235	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7	7	194JA
236	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7990	7990	194JA
237	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	18	18	194JA
238	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	25	25	194JA
239	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	483	483	194JA
240	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6	6	194JA
241	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	851	851	194JA
242	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1306	1306	194JA
243	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	31516	31516	194JA
244	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11931	11931	194JA
245	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	40495	40495	194JA
246	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1645	1645	194JA
247	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	14760	14760	194JA
248	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	69272	69272	194JA
249	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11987	11987	194JA
250	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3666	3666	194JA
251	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4794	4794	194JA
252	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6848	6848	194JA
253	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4364	4364	194JA
254	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7990	7990	194JA
255	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9106	9106	194JA
256	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4641	4641	194JA
257	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	55488	55488	194JA

258	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	46692	46692	194JA
259	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	20871	20871	194JA
260	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	16882	16882	194JA
261	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	38484	38484	194JA
262	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3711	3711	194JA
263	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5376	5376	194JA
264	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	31362	31362	194JA
265	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9092	9092	194JA
266	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	160	160	194JA
267	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3235	3235	194JA
268	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3994	3994	194JA
269	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1281	1281	194JA
270	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4919	4919	194JA
271	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	160	160	194JA
272	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	28321	28321	194JA
273	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	56383	56383	194JA
274	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	42030	42030	194JA
275	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9082	9082	194JA
276	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7980	7980	194JA
277	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6645	6645	194JA
278	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	17036	17036	194JA
279	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6948	6948	194JA
280	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	44099	44099	194JA
281	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4060	4060	194JA
282	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5072	5072	194JA
283	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7225	7225	194JA
284	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2455	2455	194JA
285	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7191	7191	194JA
286	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9128	9128	194JA
287	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1444	1444	194JA
288	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1779	1779	194JA
289	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	15972	15972	194JA
290	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6993	6993	194JA
291	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11554	11554	194JA

292	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	23357	23357	194JA
293	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	17712	17712	194JA
294	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	141500	141500	194JA
295	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	47113	47113	194JA
296	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	27621	27621	194JA
297	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8180	8180	194JA
298	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1011	1011	194JA
299	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	51	51	194JA
300	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4209	4209	194JA
301	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	18408	18408	194JA
302	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	15299	15299	194JA
303	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11881	11881	194JA
304	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	350	350	194JA
305	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6813	6813	194JA
306	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	12235	12235	194JA
307	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1110	1110	194JA
308	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	99	99	194JA
309	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	96	96	194JA
310	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	42771	42771	194JA
311	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	36599	36599	194JA
312	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	66735	66735	194JA
313	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7749	7749	194JA
314	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6073	6073	194JA
315	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9221	9221	194JA
316	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6826	6826	194JA
317	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1200	1200	194JA
318	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3375	3375	194JA
319	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4853	4853	194JA
320	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	74	74	194JA
321	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1222	1222	194JA
322	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7904	7904	194JA
323	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8498	8498	194JA
324	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2747	2747	194JA
325	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	120	120	194JA

326	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	10834	10834	194JA
327	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	47411	47411	194JA
328	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	91099	91099	194JA
329	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	47900	47900	194JA
330	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13351	13351	194JA
331	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	50	50	194JA
332	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9352	9352	194JA
333	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8641	8641	194JA
334	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7	7	194JA
335	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5	5	194JA
336	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4	4	194JA
337	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9643	9643	194JA
338	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1018	1018	194JA
339	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	15538	15538	194JA
340	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	17349	17349	194JA
341	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	177	177	194JA
342	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9650	9650	194JA
343	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	46562	46562	194JA
344	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3633	3633	194JA
345	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4670	4670	194JA
346	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4740	4740	194JA
347	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	31353	31353	194JA
348	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	19438	19438	194JA
349	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4090	4090	194JA
350	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8160	8160	194JA
351	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	31959	31959	194JA
352	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2497	2497	194JA
353	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2600	2600	194JA
354	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4269	4269	194JA
355	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3207	3207	194JA
356	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7185	7185	194JA
357	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	77313	77313	194JA
358	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6872	6872	194JA
359	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5508	5508	194JA

360	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5508	5508	194JA
361	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	78177	78177	194JA
362	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13163	13163	194JA
363	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6519	6519	194JA
364	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1246	1246	194JA
365	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	647	647	194JA
366	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	771	771	194JA
367	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	41	41	194JA
368	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2178	2178	194JA
369	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6602	6602	194JA
370	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3540	3540	194JA
371	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1335	1335	194JA
372	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	5235	5235	194JA
373	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	59061	59061	194JA
374	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	59623	59623	194JA
375	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7579	7579	194JA
376	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7149	7149	194JA
377	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	26131	26131	194JA
378	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	18230	18230	194JA
379	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2849	2849	194JA
380	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	24390	24390	194JA
381	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	15551	15551	194JA
382	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9888	9888	194JA
383	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1228	1228	194JA
384	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1634	1634	194JA
385	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1656	1656	194JA
386	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11441	11441	194JA
387	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	10236	10236	194JA
388	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3	3	194JA
389	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3867	3867	194JA
390	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4710	4710	194JA
391	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	327	327	194JA
392	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	31	31	194JA
393	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1634	1634	194JA

394	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	163	163	194JA
395	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	261	261	194JA
396	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2526	2526	194JA
397	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	971	971	194JA
398	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3550	3550	194JA
399	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	44939	44939	194JA
400	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	98	98	194JA
401	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	47396	47396	194JA
402	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13115	13115	194JA
403	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7942	7942	194JA
404	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	14327	14327	194JA
405	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	12	12	194JA
406	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	392	392	194JA
407	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	27841	27841	194JA
408	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	7317	7317	194JA
409	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2972	2972	194JA
410	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	23272	23272	194JA
411	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1393	1393	194JA
412	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3820	3820	194JA
413	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	12352	12352	194JA
414	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	20341	20341	194JA
415	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9831	9831	194JA
416	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	29038	29038	194JA
417	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	39637	39637	194JA
418	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	67267	67267	194JA
419	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	21897	21897	194JA
420	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	19607	19607	194JA
421	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	20788	20788	194JA
422	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	145832	145832	194JA
423	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2422	2422	194JA
424	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	15346	15346	194JA
425	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1379	1379	194JA
426	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4127	4127	194JA
427	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	27497	27497	194JA

428	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	19864	19864	194JA
429	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	16213	16213	194JA
430	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	19478	19478	194JA
431	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	29984	29984	194JA
432	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	4549	4549	194JA
433	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	17764	17764	194JA
434	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2200	2200	194JA
435	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	588	588	194JA
436	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1101	1101	194JA
437	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9	9	194JA
438	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1101	1101	194JA
439	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	25	25	194JA
440	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	151	151	194JA
441	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9109	9109	194JA
442	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	19331	19331	194JA
443	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1797	1797	194JA
444	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	25089	25089	194JA
445	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	43333	43333	194JA
446	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	43519	43519	194JA
447	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	215	215	194JA
448	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	109	109	194JA
449	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1097	1097	194JA
450	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11152	11152	194JA
451	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	34930	34930	194JA
452	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	650	650	194JA
453	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	23767	23767	194JA
454	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	3040	3040	194JA
455	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	68435	68435	194JA
456	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	9026	9026	194JA
457	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	264	264	194JA
458	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	8	8	194JA
459	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1511	1511	194JA
460	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	15	15	194JA
461	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1382	1382	194JA

462	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	14	14	194JA
463	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	6237	6237	194JA
464	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	211	211	194JA
465	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	729	729	194JA
466	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	351	351	194JA
467	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	463	463	194JA
468	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	421	421	194JA
469	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2	2	194JA
470	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	795	795	194JA
471	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	300	300	194JA
472	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	218	218	194JA
473	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	316	316	194JA
474	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	196	196	194JA
475	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	192	192	194JA
476	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	353	353	194JA
477	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	64	64	194JA
478	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	432	432	194JA
479	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2312	2312	194JA
480	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	69	69	194JA
481	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	40011	40011	194JA
482	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	91055	91055	194JA
483	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	12883	12883	194JA
484	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2835	2835	194JA
485	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	53	53	194JA
486	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	29390	29390	194JA
487	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	26636	26636	194JA
488	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	142	142	194JA
489	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	556	556	194JA
490	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	90	90	194JA
491	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1006	1006	194JA
492	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	379	379	194JA
493	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2110	2110	194JA
494	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	27	27	194JA
495	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1507	1507	194JA

496	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	2312	2312	194JA
497	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	10	10	194JA
498	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	71	71	194JA
499	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	696	696	194JA
500	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	69	69	194JA
501	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	10	10	194JA
502	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	11	11	194JA
503	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	86	86	194JA
504	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1018	1018	194JA
505	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	491	491	194JA
506	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	13005	13005	194JA
507	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	18000	18000	194JA
508	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1744	1744	194JA
509	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	29	29	194JA
510	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	37	37	194JA
511	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1800	1800	194JA
512	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1021	1021	194JA
513	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	925	925	194JA
514	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	1	1	194JA
515	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	42	42	194JA
516	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	45	45	194JA
517	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	40	40	194JA
518	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	33808	33808	194JA
519	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	22897	22897	194JA
520	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	34114	34114	194JA
521	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	48495	48495	194JA
522	CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED	RTKC06297E	51320	51320	194JA
	TOTAL			**15812164**	

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS

Business	194C	1270833	3319213431	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :3319213431	25417
Business	194JA	194026987	as above	as above	3880546
Business	194Q	635026407	as above	as above	635668
Other Sources	194A	112719622	112787153	Interest Income:112787153	11270533
Total		**943043849**	**3432000584**		**15812164**

Details of T.C.S.(26 AS Import Date:18 Sep 2024)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	INDIAN OIL CORPORATION LIMITED	DELI09652G	330	330
2	INDIAN OIL CORPORATION LIMITED	DELI09652G	1073	1073
3	KANSAL PIPE FITTING CO	DELK09329F	211	211
4	KANSAL PIPE FITTING CO	DELK09329F	55	55
5	MARUTI SUZUKI INDIA LIMITED	DELM00046E	15	15
6	MINING OFFICER KULLU	PTLM13149D	8574	8574
7	MINING OFFICER KULLU	PTLM13149D	65	65
8	MINING OFFICER KULLU	PTLM13149D	1863	1863
	TOTAL			12186

Details of Taxpayer Information Summary (TIS)

S.NO	INFORMATION CATEGORY	DERIVED VALUE(Rs.)	As Per Computation		Difference
1	Business expenses	2192336			
2	Business receipts	830324227	Trading Account->Sales/ Gross receipts of business	3179103362	
			Trading Account->Gross receipts from Profession		
			Profit and Loss Account->Other income	140110069	
				3319213431	**-2488889204**
3	GST purchases	208241324			
4	GST turnover	3062515563			
5	Interest from deposit	112739484	Interest on FDR	112665369	
			Interest from Parties	74115	
				112739484	**NIL**
6	Interest from savings bank	47669	Interest from saving bank a/c	47669	NIL
7	Purchase of time deposits	11781200000			

Disallowance u/s 43B

Particulars	Assessment Year	C/f Amount	Disallowed During The Year	Allowed During The Year	Balance
		0	0	0	0
Exgratia HO		30521	0	0	30521
Exgratia Site		5381988	5560693	5381988	5560693
Gratuity		2654704	0	2654704	0
HPBOC CESS		3075293	0	0	3075293
Leave Encashment to employees		19726873	4763716	290652	24199937

Royalty	53803	0	53803	0
	30923182	10324409	8381147	32866444

Signature
(RAVI JHUNJHUNWALA)
For AD HYDRO POWER LIMITED
Date-17.10.2024

2014-2019

ANNEXURE-42

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PART-III

Checklist of Forms and other information/document for tariff filing for Transmission System & Communication System

Form No.	Title of Tariff Filing Forms (Transmission & Communication System)	Tick
FORM-1	Summary Sheet	
FORM-2	Details of Transmission Lines and Substations, Communication System	
FORM-3	Normative Parameters considered for tariff computations	
FORM-4	Abstract of Admitted Parameters for the existing transmission assets/elements under Project.	
FORM-4A	Statement of Capital Cost	
FORM-4B	Statement of Capital Work In Progress	
FORM-4C	Abstract of Project Cost Estimates and Schedule of Commissioning for the new Projects/Elements	
FORM-5	Element wise break-up of Project/Asset/Element Cost for Transmission System or Communication System	
FORM-5A	Break-up of Construction/Supply/Service Packages	
FORM-5B	Details of elementwise cost of the Project	
FORM-6	Financial package upto COD	
FORM-7	Statement of Additional Capitalisation after COD	
FORM-7B	Statement of Additional Capitalisation during fag end* of the Project	
FORM-8	Calculation on Return on Equity	
FORM-8A	Details of Foreign Equity	
FORM-8B	Details of Additional ROE	
FORM-9	Details of Allocation of corporate loans to various transmission elements	
FORM -9A	Details of Project Specific Loans	
FORM-9B	Details of Foreign Loans	
FORM-9C	Calculation of Weighted Average Rate of Interest on Actual Loans	
FORM-9D	Loans in Foreign Currency	
FORM-9E	Calculation of Interest on Normative Loan	
FORM-10	Calculation of Depreciation Rate	
FORM-10A	Statement of Depreciation	
FORM-10B	Statement of De-Capitalisation	
FORM-11	Calculation of Interest on Working Capital	
FORM-12	Details of Time Oerrun	
FORM-12A	Incidental Expenditure during Construction	
FORM-12B	Draw Down Schedule for Calculation of IDC & Financing Charges	
FORM-13	Break-up of Initial Spares	
FORM-14	Other Income as on COD	
FORM-15	Actual Cash Expenditure	
Other Information/Documents		
Sl.No.	**Information/Document**	**Tick**
1	Certificate of incorporation, Certificate of Commencement of Business, Memorandum of Association & Articles of Association (For New Project(s) set up by a company making tariff application for the first time to CERC).	
2	Regionwise and Corporate audited Balance Sheet and Profit and Loss Accounts with all the Schedules & annexures for the new Transmission System & for the relevant years.	
3	Copies of relevant loan agreements	
4	Copies of approval of Competent Authority for the Capital Cost and Financial Packages	

5	Copies of the Equity participation agreements and necessary approval for foreign equity.	
6	Copies of the BPTA/TSA with the beenficiaries, if any.	
7	Detailed note giving reasons of time and cost over run, if applicable. List of supporting documents to be submitted: a. Detailed Project Report b. CPM Analysis c. PERT Chart and Bar Chart d. Justification for cost and time overrun	
8	Transmission Licensee shall submit copy of Cost Audit Report alongwith cost accouting records, cost details, statements, schedules etc for the transmisison system as submitted to the Govt of India for first two years i.e. 2014-15 and 2015-16 at the time of mis-term true-up in 2016-17 and for balance period of tariff period 2014-19 at the time of final true-up in 2019-20. In case of initial filing the latest available Cost Audit Report should be furnished.	
9	Any other relevant information, (Please specify)	

Note : 1 **Electronic copy of the petition (in words format) and detailed calculation as per these formats (in excel format) and any other information submitted shall also be furnished in the form of CD/Floppy disc.**

Please fill in the area highlighted in Yellow

Project	176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Element Name	353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Element Code	
DOCO	16-09-2010

Opening Date	**01-04-2019**	**01-04-2020**	**01-04-2021**	**01-04-2022**	**01-04-2023**
Closing Date	**31-03-2020**	**31-03-2021**	**31-03-2022**	**31-03-2023**	**31-03-2024**
Year	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
No. of Days in the year	366.00	365.00	365.00	365.00	366.00
No. of days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
Proportion for Receivables (2 Months)	45	45	45	45	45
Factor	0.12	0.12	0.12	0.12	0.12
Pro-rata to be considered for the purpose of computing tariff	1	1	1	1	1

Debt Equity Ratio	**71.00%**	**29.00%**
Capital Cost of the project	**35,295.44**	**Check**
Debt	**25,059.76**	**71.00%**
Equity	**10,235.68**	**29.00%**

Capital cost	**Amount**
IDC	5,462.45
IEDC	2019.41
Total	**7,481.86**

Data from Auditor Certificate

Particular	Add cap Estimated/Actual	DOCO	GRANT (IF ANY)	Less IDC discharge after Doco	Net Capital cost on DOCO	Actual 2019-20			Actual 2020-21			Actual 2021-22			Estimated 2022-23			Estimated 2023-24			TOTAL
						Addcap		IDC after Doco	Addcap		IDC after Doco	Addcap		IDC after Doco	Addcap		IDC after Doco	Addcap		IDC after Doco	
						Addition	Discharge		Addition	Discharge		Addition	Discharge		Addition	Discharge		Addition	Discharge		
Land (FREEHOLD)	Actual	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-
Building	Actual	-	-	-	-	-	-	-				-									-
Transmission Line	Actual	24,176.30	-	-	24,176.30	17.58	-	-	9.91		-	26.05			12.20			4.08			24,246.12
Sub-Station	Actual	818.67	-	-	818.67	-	-	-	-	-	-	-	-		-			-			818.67
PLCC	Actual	-	-	-	-	-	-	-				-									-
LAND (LEASEHOLD)	Actual	10,300.47		-	10,300.47	-	-	-				-									10,300.47
IT and software	Actual	-		-	-	-	-	-				-									-
Total		**35,295.44**		-	**35,295.44**	**17.58**	-	-	**9.91**	-	-	**26.05**	-	-	**12.20**	-	-	**4.08**	-	-	**35,365.26**

Data from 9C

		2019-20	2020-21	2021-22	2022-23	2023-24	TOTAL
Cumulative repayments of Loans up to previous year 9C							
Loan Repayment (9C)		31,900.54	3,416.61	11,429.96	7,436.65	-	54,183.76
Interest on Loan (9C)		2,803.92	1,885.53	1,324.89	150.82	-	6,165.16

Form 2

Transmission Lines:		**Line length km**	**Type of Sub Conductors**
1		176.50	Double Circuit (Single Conductor)
2			
3			
4			

Substations:		**No. of Bays**			
		765kV	**400kV**	**220 kV**	**132 kV & below**
Conventional/HVDC		-	-	2	-
Transformer					
HVDC back to back (Except Gazuwaka BTB)			-		
GIS					

Communication System:		Capital Cost upto Cutoff date (Original Project cost)
PLCC		-
Others		-

Project	176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Element Name	353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Element Code	-
DOCO	16-09-2010

Summary of Tariff **FORM-1**

S No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Depreciation	1,864.06	1,864.79	1,865.74	1,866.75	392.16
2	Interest on loan	628.32	615.18	489.62	121.99	76.35
3	Return on equity	1,922.94	1,923.69	2,122.55	2,123.70	2,124.19
4	Interest on working capital	71.42	64.88	63.64	59.58	45.41
5	O&M expenses	111.56	115.61	119.55	123.87	128.10
	Total AFC	**4,598.30**	**4,584.15**	**4,661.10**	**4,295.89**	**2,766.21**

AFC as per Petition	-	-	-	-	-
Difference	4,598.30	4,584.15	4,661.10	4,295.89	2,766.21

Details of Transmission Lines, Substations and Communication System covered in the project scope and O&M for instant asset

1 **Transmission Lines:**

AC S/C
HVDC D/C
M/C

S. No.	Name of Line	Type of Line AC/HVDC	S/C or D/C	No. of Sub Conductors	Voltage Level kV	Line Bays	Line Reactor (Including Switchable Reactor)	Line length km	Date of Commercial Operation	Covered in the present		Type of Sub Conductors	2019-20	2020-21	2021-22	2022-23	2023-24
										Yes/No	If No, Petition No.						
1	220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line	AC	D/C	Single	220	-	-	176.500	16-09-2010	Yes		Double Circuit (Single Conductor)	66.54	69.01	71.31	73.95	76.42
2								-				-	-	-	-	-	-
3								-				-	-	-	-	-	-
4								-				-	-	-	-	-	-

Summary:

O& M Expenses for the Transmission lines covered in the instant petition	2019-20	2020-21	2021-22	2022-23	2023-24
O&M Claimed (Rupees in Lakh)	66.54	69.01	71.31	73.95	76.42

2 **Substations:**

S. No.	Name of Substation	Type of Substation Conventional (Greenfield/Brownfield)/	Voltage level kV	No. of transformers / Reactors/SVC etc. (with capacity)	Voltage Level kV	No. of Bays				MVA Capacity				Date of Commercial Operation	Covered in the present	
						765kV	400kV	220 kV	132 kV & below	765kV	400kV	220 kV	132 kV & below		Yes/No	If No, Petition No.
1	220 kV D/C ADHPL Prini- CTU Nalagarh Trans	Conventional/HVDC	220 kV	Not applicable		-	-	2	-					16-09-2010	Yes	
2		Transformer		1		-	-	-	-	-						
3		HVDC back to back (Except Gazuwaka BTB)	No			-	-	-	-							
4		GIS				-	-	-	-							
5																

Summary:

O& M Expenses for the Substations covered in the instant petition	2019-20	2020-21	2021-22	2022-23	2023-24
O&M Claimed (Rupees in Lakh)	45.02	46.60	48.24	49.92	51.68
No. of units	2.00	2.00	2.00	2.00	2.00

Note 1. Number of bays is inclusive of line bays, ICT bays, reactor bays etc. Each ICT bays, line bays, reactor bays shall be considered separately for purpose of O&M expenses.
2. The MVA Capacity shall exclude the capacity of reactor, FSE, Stat Com

3 **Communication System:**

S. No.	Name of Communication System	Type of Communication System –	Length of OPGW in	No. of RTU	No. of PMU	Date of Commercial	Capital Cost upto Cutoff date	Covered in the present Petition	
								Yes/No	If No, Petition No.
1	PLCC	PLCC					-		
2							-		
3							-		
4							-		
5						**Total**	-		

Summary:

O& M Expenses for the Communication System covered in the instant petition	2019-20	2020-21	2021-22	2022-23	2023-24
O&M expenses as per regulations	-	-	-	-	-
Actual O&M Expense (Rupees in Lakh)					
Original project cost / Asset related to the communication system					

Note: The O&M expenses as per regulation shall be worked on based on estimated project cost. The actual O&M expenses to beprovided at the time of true up.

4 **Overall Summary of O&M Expenses claim**

S No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	A) Normative O&M					
1	Transmission line	66.54	69.01	71.31	73.95	76.42
2	Substation	45.02	46.60	48.24	49.92	51.68
3	Communication System					
	Total Normative O&M	111.56	115.61	119.55	123.87	128.10
	B) O&M Claimed under Regulation 35 (3)(c)					
	Security Expenses					
	Actual Capital Spare consumed					
	Total O&M	111.56	115.61	119.55	123.87	128.10

Note: The security expenses and Capital Spares are to be submitted on estimated basis for the purpose of O&M expenses. In case of additional security deployed, the petitioner shall indicate the same. The actual security and Capital Spares expenses to be provided at the time of true up

TRANSMISSION SYSTEM

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Norms for sub-station Bays (Rs Lakh per bay)					
765 kV	45.01	46.60	48.23	49.93	51.68
400 kV	32.15	33.28	34.45	35.66	36.91
220 kV	22.51	23.30	24.12	24.96	25.84
132kV and below	16.08	16.64	17.23	17.83	18.46
Norms for Transformers (Rs Lakh per MVA)					
765 kV	0.491	0.508	0.526	0.545	0.564
400 kV	0.358	0.371	0.384	0.398	0.411
220 kV	0.245	0.254	0.263	0.272	0.282
132kV and below	0.245	0.254	0.263	0.272	0.282
Norms for AC and HVDC lines (Rs Lakh per km)					
Single Circuit (Bundled Conductor with six or more sub-conductors)	0.881	0.912	0.944	0.977	1.011
Single Circuit (Bundled conductor with four sub-conductors)	0.755	0.781	0.809	0.837	0.867
Single Circuit (Twin & Triple Conductor)	0.503	0.521	0.539	0.558	0.578
Single Circuit (Single Conductor)	0.252	0.26	0.27	0.279	0.289
Double Circuit (Bundled conductor with four or more sub-conductors)	1.322	1.368	1.416	1.466	1.517
Double Circuit (Twin & Triple Conductor)	0.881	0.912	0.944	0.977	1.011
Double Circuit (Single Conductor)	0.377	0.391	0.404	0.419	0.433
Multi Circuit (Bundled Conductor with four or more sub-conductor)	2.319	2.401	2.485	2.572	2.662
Multi Circuit (Twin & Triple Conductor)	1.544	1.598	1.654	1.713	1.773
Norms for HVDC stations					
HVDC Back-to-Back stations (Rs Lakh per 500 MW) (Except Gazuwaka BTB)	834	864	894	925	958
Gazuwaka HVDC Back-to-Back station (Rs. Lakh per 500 MW)	1,666	1,725	1,785	1,848	1,913
500 kV Rihand-Dadri HVDC bipole scheme (Rs Lakh) (1500 MW)	2,252	2,331	2,413	2,498	2,586
±500 kV Talcher- Kolar HVDC bipole scheme (Rs Lakh) (2000 MW)	2,468	2,555	2,645	2,738	2,834
±500 kV Bhiwadi-Balia HVDC bipole scheme (Rs Lakh) (2500 MW)	1,696	1,756	1,817	1,881	1,947
±800 kV, Bishwanath-Agra HVDC bipole scheme (Rs Lakh) (3000 MW)	2,563	2,653	2,746	2,842	2,942

Provided that the O&M expenses for the GIS bays shall be allowed as worked out by multiplying 0.70 of the O&M expenses of the normative O&M expenses for bays;

new HVDC bi-pole schemes commissioned after 1.4.2019	pro-rata on the basis of normative rate of operation and maintenance expenses of similar HVDC bi-pole scheme for the corresponding year of the tariff period				
HVDC bi-pole line	Double Circuit quad AC line				
O&M expenses of ±500 kV Mundra-Mohindergarh HVDC bipole scheme (2000 MW)	1,974	2,044	2,116	2,190	2,267
±800 kV Champa-Kurukshetra HVDC bi-pole scheme (3000 MW)	2,563	2,653	2,746	2,842	2,942
±800 kV, Alipurduar-Agra HVDC bi-pole scheme (3000 MW)	2,050	2,122	2,197	2,274	2,354

Static Synchronous Compensator and Static Var Compensator	1.5% of original project cost as on commercial operation which shall be escalated at the rate of 3.51% to work out the O&M expenses during the tariff period

Note: The Security Expenses and Capital Spares for transmission system shall be allowed separately after prudence check:
Provided that the transmission licensee shall submit the assessment of the security requirement and estimated security expenses, the details of year-wise actual capital spares consumed at the time of truing up with appropriate justification.

COMMUNICATION SYSTEM:

The operation and maintenance expenses for the communication system shall be worked out at 2.0% of the original project cost related to such communication system. The transmission licensee shall submit the actual operation and maintenance expenses for truing up.

Calculation of Interest on Working Capital **Form 11**

Particulars	As on 01-04-2019 / as on COD whichever is later	2019-20	2020-21	2021-22	2022-23	2023-24
O & M Expenses - one month		9.30	9.63	9.96	10.32	10.68
Maintenance Spares 15% of O&M Expenses		16.73	17.34	17.93	18.58	19.22
Receivables equivalent to 45 days of AFC		569.11	568.28	578.17	533.15	343.84
Total Working Capital		595.14	595.25	606.06	562.05	373.74
Bank rate as on 01.04.2019 or as on 01st April of the COD year, whichever is later.		12.00%	10.90%	10.50%	10.60%	12.15%
Interest on Working Capital		71.42	64.88	63.64	59.58	45.41

Calculation of Return on Equity at Normal Rate **Form 8**

ROE calculation	As on 01-04-2019 / as on COD whichever is later	2019-20	2020-21	2021-22	2022-23	2023-24
No. of Days in the year		366.00	365.00	365.00	365.00	366.00
No. of days for which tariff claimed		366.00	365.00	365.00	365.00	366.00
Opening Normative Equity		10,235.68	10,240.78	10,243.65	10,251.20	10,254.74
Less: Adjustment in Equity*		-	-	-	-	-
Adjustment during the year		-	-	-	-	-
Net Opening Equity (Normal)		10,235.68	10,240.78	10,243.65	10,251.20	10,254.74
Add: Increase in Equity due to addition during the year/period		5.10	2.87	7.55	3.54	1.18
Less: Decrease due to de-capitalisation during the year		-	-	-	-	-
Add: Increase due to discharges during the year/period		-	-	-	-	-
Closing Normative Equity		10,240.78	10,243.65	10,251.20	10,254.74	10,255.93
Average Normative Equity		10,238.23	10,242.21	10,247.43	10,252.97	10,255.33
Rate of Return on Equity (Base Rate) (%)		15.50	15.50	15.50	15.50	15.50
Reduced rate of 1% decided by commission under Regulation 30 (2) (if any)		-	-	-	-	-
Effective tax rate / MAT rate for the respective years		17.47	17.47	25.17	25.17	25.17
Reduced rate to be applied or not		No	No	No	No	No
Rate of Return on Equity (Pre Tax)		18.782	18.782	20.713	20.713	20.713
Return on Equity on project cost till Cutoff date (Pre Tax)		**1,922.94**	**1,923.69**	**2,122.55**	**2,123.70**	**2,124.19**

Effective Tax Rate

MAT rate		**17.472**	**17.472**	**25.168**	**25.168**	**25.168**

Regulation 30(2):
Return on equity shall be computed at the base rate of 15.50% for thermal generating station, transmission system including communication system and run-ofriver hydro generating station, and at the base rate of 16.50% for the storage type hydro generating stations including pumped storage hydro generating stations and run-ofriver generating station with pondage:

Provided that return on equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the generating station or the transmission system;

Provided further that:
(i) In case of a new project, the rate of return on equity shall be reduced by 1.00% for such period as may be decided by the Commission, if the generating station or transmission system is found to be declared under commercial operation without commissioning of any of the Restricted Governor Mode Operation (RGMO) or Free Governor Mode Operation (FGMO), data telemetry, communication system up to load dispatch centre or protection system based on the report submitted by the respective RLDC;

(ii) in case of existing generating station, as and when any of the requirements under (i) above of this Regulation are found lacking based on the report submitted by the concerned RLDC, rate of return on equity shall be reduced by 1.00% for the period for which the deficiency continues;

(iii) in case of a thermal generating station, with effect from 1.4.2020:
a) rate of return on equity shall be reduced by 0.25% in case of failure to achieve the ramp rate of 1% per minute;
b) an additional rate of return on equity of 0.25% shall be allowed for every incremental ramp rate of 1% per minute achieved over and above the ramp rate of 1% per minute, subject to ceiling of additional rate of return on equity of 1.00%:
Provided that the detailed guidelines in this regard shall be issued by National Load Dispatch Centre by 30.6.2019.

Calculation of Weighted Average Rate of Interest on Actual Loans **Form 9C**

* In case closing balances is +/(-)0.01 due to rounding off, please adjust it manually. Please ensure rates rounded upto 4 Decimal Places.

Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
Loan 1 - IFC - 76 Cr						
Gross loan - Opening	7,600.00	7,600.00	7,600.00	7,600.00	7,600.00	7,600.00
Cumulative repayments of Loans up to previous year	5,023.24	5,984.99	7,037.25	7,600.00	7,600.00	7,600.00
Net loan - Opening	2,576.76	1,615.01	562.75	-	-	-
Add: Drawl(s) during the Year	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	961.75	1,052.26	562.75			
Net loan - Closing	1,615.01	562.75	-	-	-	-
Average Net Loan	2,095.88	1,088.88	281.37	-	-	-
Rate of Interest on Loan on annual basis	10.18%	10.18%	10.18%			
Interest on loan	206.99	102.67	12.01	-	-	-
Loan repayment effective from (15.10.2011)						
Loan 1- IFC - 39 Cr						
Gross loan - Opening	3,900.00	3,900.00	3,900.00	3,900.00	3,900.00	3,900.00
Cumulative repayments of Loans up to previous year	2,577.72	3,071.24	3,611.22	3,900.00	3,900.00	3,900.00
Net loan - Opening	1,322.28	828.76	288.78	-	-	-
Add: Drawl(s) during the Year	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	493.53	539.98	288.78	-		
Net loan - Closing	828.76	288.78	-	-	-	-
Average Net Loan	1,075.52	558.77	144.39	-	-	-
Rate of Interest on Loan on annual basis	7.51%	7.51%	7.51%	7.51%		
Interest on loan	78.36	38.87	3.57	-	-	-
Loan repayment effective from (15.10.2011)						
Loan 2- IFC - 44 Cr						
Gross loan - Opening	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00
Cumulative repayments of Loans up to previous year	1,823.10	2,235.96	2,696.14	3,209.06	4,400.00	4,400.00
Net loan - Opening	2,576.90	2,164.04	1,703.86	1,190.94	-	-
Add: Drawl(s) during the Year	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	412.86	460.18	512.93	1,190.94		
Net loan - Closing	2,164.04	1,703.86	1,190.94	-	-	-
Average Net Loan	2,370.47	1,933.95	1,447.40	595.47	-	-
Rate of Interest on Loan on annual basis	10.23%	10.23%	10.23%	10.23%		
Interest on loan	242.08	197.49	145.87	64.25	-	-
Loan repayment effective from (15.10.2011)						
Loan 2- IFC - 25 Cr						
Gross loan - Opening	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
Cumulative repayments of Loans up to previous year	1,007.58	1,242.16	1,503.62	1,795.06	2,500.00	2,500.00
Net loan - Opening	1,492.42	1,257.84	996.38	704.94	-	-
Add: Drawl(s) during the Year	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	234.58	261.47	291.44	704.94		
Net loan - Closing	1,257.84	996.38	704.94	-	-	-
Average Net Loan	1,375.13	1,127.11	850.66	352.47	-	-
Rate of Interest on Loan on annual basis	10.19%	10.19%	10.19%	10.19%		
Interest on loan	136.93	110.28	82.51	37.20	-	-
Loan repayment effective from (15.10.2011)						
Loan 3- IFC - 80 Cr						
Gross Opening Loan	8,000.00	8,000.00	8,000.00	8,000.00	8,000.00	8,000.00
Cumulative Repayments of Loans upto Previous Year	3,300.88	4,048.52	4,881.85	5,810.70	8,000.00	8,000.00
Net Loans Opening	4,699.12	3,951.48	3,118.15	2,189.30	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	747.64	833.33	928.85	2,189.30		
Net Closing Loan	3,951.48	3,118.15	2,189.30	-	-	-
Average Net Loan	4,325.30	3,534.82	2,653.73	1,094.65	-	-
Rate of Interest on Loan (%)	10.25%	10.25%	10.25%	10.25%		
Interest on Loan	437.96	356.67	264.53	120.17		
Loan repayment effective from (15.10.2011)						
Loan 3- IFC - 20 Cr						
Gross Opening Loan	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
Cumulative Repayments of Loans upto Previous Year	825.22	1,012.13	1,220.46	1,452.67	2,000.00	2,000.00
Net Loans Opening	1,174.78	987.87	779.54	547.33	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	186.91	208.33	232.21	547.33		
Net Closing Loan	987.87	779.54	547.33	-	-	-
Average Net Loan	1,081.33	883.70	663.43	273.66	-	-
Rate of Interest on Loan (%)	11.50%	11.50%	11.50%	11.50%		
Interest on Loan	122.83	100.03	74.23	32.97		
Loan repayment effective from (15.10.2011)						
Loan 3- IFC - 31 Cr						
Gross Opening Loan	3,100.00	3,100.00	3,100.00	3,100.00	3,100.00	3,100.00
Cumulative Repayments of Loans upto Previous Year	1,279.09	1,568.80	1,891.72	2,251.65	3,100.00	3,100.00
Net Loans Opening	1,820.91	1,531.20	1,208.28	848.35	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	289.71	322.92	359.93	848.35		
Net Closing Loan	1,531.20	1,208.28	848.35	-	-	-
Average Net Loan	1,676.05	1,369.74	1,028.32	424.18	-	-
Rate of Interest on Loan (%)	10.45%	10.45%	10.45%	10.45%		
Interest on Loan	173.02	141.32	104.83	46.68		
Loan repayment effective from (15.10.2011)						
Loan - IL&FS - 130.98 Cr						
Gross Opening Loan	13,098.25	13,098.25	13,098.25	13,098.25	13,098.25	13,098.25
Cumulative Repayments of Loans upto Previous Year	654.92	1,309.84	13,098.25	13,098.25	13,098.25	13,098.25
Net Loans Opening	12,443.33	11,788.41	-	-	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	654.92	11,788.41	-	-	-	
Net Closing Loan	11,788.41	-	-	-	-	-
Average Net Loan	12,115.87	5,894.21	-	-	-	-
Rate of Interest on Loan (%)	10.00%	10.06%				
Interest on Loan	1,317.88	49.56	-	-	-	-
Loan repayment effective from (15.10.2011)						
Loan - IDFC - 55.46 Cr						
Gross Opening Loan	5,546.02	5,546.02	5,546.02	5,546.02	5,546.02	5,546.02
Cumulative Repayments of Loans upto Previous Year	277.30	5,546.02	5,546.02	5,546.02	5,546.02	5,546.02
Net Loans Opening	5,268.72	-	-	-	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	5,268.72	-	-	-	-	
Net Closing Loan	-	-	-	-	-	-
Average Net Loan	2,634.36	-	-	-	-	-
Rate of Interest on Loan (%)	9.78%					
Interest on Loan	503.47	-	-	-	-	-
Loan repayment effective from (15.10.2011)						
Loan - Indusind - 160 Cr						
Gross Opening Loan	15,981.84	15,981.84	15,981.84	15,981.84	15,981.84	15,981.84
Cumulative Repayments of Loans upto Previous Year	489.04	978.09	7,892.97	8,055.98	8,545.19	15,981.84
Net Loans Opening	15,492.80	15,003.75	8,088.87	7,925.86	7,436.65	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	489.04	6,914.88	163.01	489.21	7,436.65	

Net Closing Loan	15,003.75	8,088.87	7,925.86	7,436.65	-	-
Average Net Loan	15,248.27	11,546.31	8,007.37	7,681.25	3,718.32	-
Rate of Interest on Loan (%)	9.50%	9.50%	9.50%	9.50%	9.50%	
Interest on Loan	1,438.82	952.63	668.96	516.81	150.82	-
Loan repayment effective from (15.10.2011)						
Loan - IDFC - 44 Cr						
Gross Opening Loan	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00
Cumulative Repayments of Loans upto Previous Year	135.36	270.72	406.07	451.78	4,400.00	4,400.00
Net Loans Opening	4,264.64	4,129.28	3,993.93	3,948.22	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	135.36	135.36	45.71	3,948.22	-	
Net Closing Loan	4,129.28	3,993.93	3,948.22	-	-	-
Average Net Loan	4,196.96	4,061.61	3,971.07	1,974.11	-	-
Rate of Interest on Loan (%)	9.65%	9.65%	9.65%	9.65%	9.65%	
Interest on Loan	402.26	390.25	382.28	367.68	-	-
Loan repayment effective from (15.10.2011)						
Loan - India Infra - 86.00 Cr						
Gross Opening Loan	8,600.00	8,600.00	8,600.00	8,600.00	8,600.00	8,600.00
Cumulative Repayments of Loans upto Previous Year	263.27	526.53	8,600.00	8,600.00	8,600.00	8,600.00
Net Loans Opening	8,336.73	8,073.47	-	-	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	263.27	8,073.47	-	-	-	
Net Closing Loan	8,073.47	-	-	-	-	-
Average Net Loan	8,205.10	4,036.73	-	-	-	-
Rate of Interest on Loan (%)	9.65%	9.65%				
Interest on Loan	786.45	212.28	-	-	-	-
Loan repayment effective from (15.10.2011)						
Loan - India Infra - 30.39 Cr						
Gross Opening Loan	3,038.68	3,038.68	3,038.68	3,038.68	3,038.68	3,038.68
Cumulative Repayments of Loans upto Previous Year	93.02	186.04	1,496.01	1,527.01	3,038.68	3,038.68
Net Loans Opening	2,945.66	2,852.64	1,542.67	1,511.67	-	-
Add: Draw(s) during the Year	-					
Less: Repayments of Loan during the year	93.02	1,309.97	31.01	1,511.67	-	
Net Closing Loan	2,852.64	1,542.67	1,511.67	-	-	-
Average Net Loan	2,899.15	2,197.66	1,527.17	755.83	-	-
Rate of Interest on Loan (%)	9.65%	9.65%	9.65%	9.65%		
Interest on Loan	268.90	151.88	146.74	139.12	-	-
Loan repayment effective from (15.10.2011)						
Total loan						
Gross loan - Opening	82,164.79	82,164.79	82,164.79	82,164.79	82,164.79	82,164.79
Cumulative repayments of Loans up to previous year	17,749.74	27,981.03	59,881.57	63,298.18	74,728.14	82,164.79
Net loan - Opening	64,415.05	54,183.76	22,283.22	18,866.61	7,436.65	-
Add: Drawl(s) during the Year	-	-	-	-	-	-
Less: Repayment (s) of Loans during the year	10,231.29	31,900.54	3,416.61	11,429.96	7,436.65	-
Net loan - Closing	54,183.76	22,283.22	18,866.61	7,436.65	-	-
Average Net Loan	59,299.39	38,233.49	20,574.91	13,151.62	3,718.32	-
Interest on loan	6,115.95	2,803.92	1,885.53	1,324.89	150.82	-
Weighted average Rate of Interest on Loans	10.31%	7.33%	9.16%	10.07%	4.06%	4.06%

Only Actual Expenditure,No Add cap for Estimated Expense Only 70% IDC

Note:

1. In case of Foreign Loans, the calculations in Indian Rupees is to be furnished as per Form 9(D). However, the calculation in original currency is also to be furnished separately in the same form.
2. In case of already commissioned combined assets the details may be provided asset wise as well as combined.
3. Details of Financing Charges.

Calculation of Depreciation Rate on original project cost **Form 10**

Note : - Depreciation in this form will not tally with SAP forms where 12 yers have elapsed. In such a case please match total depreciation from Form 10A.

S No.	Name of the Assets[1]	Gross Block as on 31.03.2019 or as on COD, whichever is later	ADD CAP Project during 2019-20	ADD CAP IDC	Gross Block as on 31.03.2020	AVG Gross Block as on 31.03.2020	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2019-20	Depreciation Amount ON OPENING BALANCE	Depreciation Amount ON ADD CAP	total dep	life	Weighted life
1	Land (FREEHOLD)	-	-	-	-	-	0.00%	-	-	-	-		
2	Building	-	-	-	-	-	3.34%	-	-	-	-	35	-
3	Transmission Line	24,176.30	17.58	-	24,193.88	24,185.09	5.28%	1,276.97	1,276.51	0.46	1,276.97	35	8,46,170.50
4	Sub-Station	818.67	-	-	818.67	818.67	5.28%	43.23	43.23	-	43.23	35	28,653.45
5	PLCC	-	-	-	-	-	5.28%	-	-	-	-	35	-
6	LAND (LEASEHOLD)	10,300.47	-	-	10,300.47	10,300.47	5.28%	543.86	543.86	-	543.86	35	3,60,516.45
8	IT and software	-	-	-	-	-		-	-	-	-	35	-
	TOTAL	35,295.44	17.58	-	35,313.02	35,304.23		1,864.06	-	-	-		12,35,340.40
	net of land cost	35,295.44	17.58	-	35,313.02	35,304.23		3,728.12					35
	Weighted Average Rate of Depreciation (%)							5.279990%					

	Calculation of Dep to be charged after 12 years	
1	total cost	35,365.26
	land cost	-
	capital cost net of land	35,365.26
	100% of IT and software and 90% of balance	31,828.74
	depreciation recovered upto 31.3.2019	15,739.90
12	depreciation recovered upto later of 31.3.2019/ 12 Years ended on 31.03.2023	23,201.24
	total life	34
	life recovered upto 31.3.2019	12
	balance life	22
	depreciation to be recovered --------- onwards	392.16

S No.	Name of the Assets[1]	Gross Block as on 31.03.2020	ADD CAP during 2020-21	ADD CAP IDC	Gross Block as on 31.03.2021	AVG Gross Block as on 31.03.2021	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2020-21
1	Land (FREEHOLD)	-	-	-	-	-	0.00%	-
2	Building	-	-	-	-	-	3.34%	-
3	Transmission Line	24,193.88	9.91	-	24,203.79	24,198.84	5.28%	1,277.70
4	Sub-Station	818.67	-	-	818.67	818.67	5.28%	43.23
5	PLCC	-	-	-	-	-	6.33%	-
6	LAND (LEASEHOLD)	10,300.47	-	-	10,300.47	10,300.47	5.28%	543.86
8	IT and software	-	-	-	-	-	15.00%	-
	TOTAL	35,313.02	9.91	-	35,322.93	35,317.98		1,864.79
	net of land cost	35,313.02	9.91	-	35,322.93	35,317.98		
	Weighted Average Rate of Depreciation (%)							5.280002%

(Check Cost and Add cap with 8.3 Table for Draft Petition)
1
(Add Cap as per Certificate + Accural Idc after doco)

S No.	Name of the Assets[1]	Gross Block as on 31.03.2021	ADD CAP during 2021-22	ADD CAP IDC	Gross Block as on 31.03.2022	AVG Gross Block as on 31.03.2022	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2021-22	
1	Land (FREEHOLD)	-	-	-	-	-	0.00%	-	
2	Building	-	-	-	-	-	3.34%	-	
3	Transmission Line	24,203.79	26.05	-	24,229.84	24,216.82	5.28%	1,278.65	(Add Cap as per Certificate + Accural Idc after doco)
4	Sub-Station	818.67	-	-	818.67	818.67	5.28%	43.23	
5	PLCC	-	-	-	-	-	6.33%	-	
6	LAND (LEASEHOLD)	10,300.47	-	-	10,300.47	10,300.47	5.28%	543.86	
8	IT and software	-	-	-	-	-	15.00%	-	
	TOTAL	35,322.93	26.05	-	35,348.98	35,335.96		1,865.74	
	net of land cost	35,322.93	26.05	-	35,348.98	35,335.96			
	Weighted Average Rate of Depreciation (%)							5.280004%	

S No.	Name of the Assets[1]	Gross Block as on 31.03.2022	ADD CAP during 2022-23	ADD CAP IDC	Gross Block as on 31.03.2023	AVG Gross Block as on 31.03.2023	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2022-23	
1	Land (FREEHOLD)	-	-	-	-	-	0.00%	-	
2	Building	-	-	-	-	-	3.34%	-	(Add Cap as per Certificate + Accural Idc after doco)
3	Transmission Line	24,229.84	12.20	-	24,242.04	24,235.94	5.28%	1,279.66	
4	Sub-Station	818.67	-	-	818.67	818.67	5.28%	43.23	
5	PLCC	-	-	-	-	-	6.33%	-	
6	LAND (LEASEHOLD)	10,300.47	-	-	10,300.47	10,300.47	5.28%	543.86	
8	IT and software	-	-	-	-	-	15.00%	-	
	TOTAL	35,348.98	12.20	-	35,361.18	35,355.08		1,866.75	
	net of land cost	35,348.98	12.20	-	35,361.18	35,355.08			
	Weighted Average Rate of Depreciation (%)							5.280004%	

3.660657

S No.	Name of the Assets[1]	Gross Block as on 31.03.2023	ADD CAP during 2023-24	ADD CAP IDC	Gross Block as on 31.03.2024	AVG Gross Block as on 31.03.2024	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2023-24	
1	Land (FREEHOLD)	-	-	-	-	-	0.00%	-	
2	Building	-	-	-	-	-	3.34%	-	(Add Cap as per Certificate + Accural Idc after doco)
3	Transmission Line	24,242.04	4.08	-	24,246.12	24,244.08	5.28%	1,280.09	
4	Sub-Station	818.67	-	-	818.67	818.67	5.28%	43.23	
5	PLCC	-	-	-	-	-	6.33%	-	
6	LAND (LEASEHOLD)	10,300.47	-	-	10,300.47	10,300.47	5.28%	543.86	
8	IT and software	-	-	-	-	-	15.00%	-	
	TOTAL	35,361.18	4.08	-	35,365.26	35,363.22		1,867.18	
	net of land cost	35,361.18	4.08	-	35,365.26	35,363.22			
	Weighted Average Rate of Depreciation (%)							5.280005%	

Statement of Depreciation **Form 10A**

	2019-20	2020-21	2021-22	2022-23	2023-24
At the beginning of DOCO	16-09-2010	16-09-2010	16-09-2010	16-09-2010	16-09-2010
	01-04-2019	01-04-2020	01-04-2021	01-04-2022	01-04-2023
Life lapsed upto end of previous year	**8**	**9**	**10**	**11**	**12**
	15,739.90	17,603.96	19,468.75	21,334.49	23,201.24

S No.	Particulars	As on 01-04-2019 / as on COD whichever is later	2019-20	2020-21	2021-22	2022-23	2023-24
	Life at the beginning of year						
1.1	Weighted Average useful Life of the Asset/Project.		34	34	34	34	34
1.2	Lapsed weighted average useful life of the asset/ project (in Completed no. of Year)		8	9	10	11	12
1.3	Balance weighted average useful life of the asset/ project (in Completed no. of Years)		26	25	24	23	22
	Capital Base						
1.4	**Opening Capital Cost**		35,295.44	35,313.02	35,322.93	35,348.98	35,361.18
1.5	Additional Capital Expenditure dr. the year		17.58	9.91	26.05	12.20	4.08
1.6	De-Capitalisation during the year						-
1.7	**Closing Capital Cost**		35,313.02	35,322.93	35,348.98	35,361.18	35,365.26
1.8	**Average Capital Cost**		35,304.23	35,317.98	35,335.96	35,355.08	35,363.22
1.9	Freehold land included in average capital cost		-	-	-	-	-
1.10	Asset having NIL Salvage value included in 1.8		-	-	-	-	-
1.11	Asset having 10% Salvage value included in 1.8		35,304.23	35,317.98	35,335.96	35,355.08	35,363.22
1.12	Depreciable value (1.10+ 90% of 1.11)		31,773.81	31,786.18	31,802.36	31,819.58	31,826.90
	Depreciation for the period and Cum. Depreciation.						
1.13	Weighted Average Rate of depreciation		5.28%	5.28%	5.28%	5.28%	5.28%
	Remaining depreciable value		16,033.91	14,182.22	12,333.61	10,485.09	8,625.66
1.14	**Depreciation (for the period)**		1,864.06	1,864.79	1,865.74	1,866.75	392.16
1.15	**Depreciation (annualised)**		1,864.06	1,864.79	1,865.74	1,866.75	392.16
1.16	Cumulative depreciation at the beginning of the period		15,739.90	17,603.96	19,468.75	21,334.49	23,201.24
1.17	Less: Adj. of Cum.dep. pertaining to the decapitalised asset.						-
1.18	Cumulative depreciation at the end of the period		17,603.96	19,468.75	21,334.49	23,201.24	23,593.40

Please fill in the area highlighted in Yellow

Project	176.5 KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line alongwith 5 Associated Bays at Both Ends
Element Name	353.5 circuit KM 220 kV D/C ADHPL Prini- CTU Nalagarh Transmission Line with 3 transmission bays at Prini and 2 bays at Nalagarh.
Element Code	
DOCO	16-09-2010

Opening Date	**01-04-2019**	**01-04-2020**	**01-04-2021**	**01-04-2022**	**01-04-2023**
Closing Date	**31-03-2020**	**31-03-2021**	**31-03-2022**	**31-03-2023**	**31-03-2024**
Year	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
No. of Days in the year	366.00	365.00	365.00	365.00	366.00
No. of days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
Proportion for Receivables (2 Months)	45	45	45	45	45
Factor	0.12	0.12	0.12	0.12	0.12
Pro-rata to be considered for the purpose of computing tariff	1	1	1	1	1

Debt Equity Ratio	**71.00%**	**29.00%**
Capital Cost of the project	**35,295.44**	**Check**
Debt	**25,059.76**	**71.00%**
Equity	**10,235.68**	**29.00%**

Capital cost	**Amount**
IDC	5,462.45
IEDC	2019.41
Total	**7,481.86**

Data from Auditor Certificate

Particular	**Add cap Estimated/Actual**	**DOCO**	**GRANT (IF ANY)**	**Less IDC discharge after Doco**	**Net Capital cost on DOCO**	Actual **2019-20**			Actual **2020-21**			Actual **2021-22**			Estimated **2022-23**			Estimated **2023-24**			**TOTAL**
						Addcap		**IDC after Doco**	**Addcap**		**IDC after Doco**	**Addcap**		**IDC after Doco**	**Addcap**		**IDC after Doco**	**Addcap**		**IDC after Doco**	
						Addition	**Discharge**		**Addition**	**Discharge**		**Addition**	**Discharge**		**Addition**	**Discharge**		**Addition**	**Discharge**		
Land (FREEHOLD)	Actual	-	-	-	-	-	-	-				-	-	-	-	-	-	-	-	-	-
Building	Actual	-	-	-	-	-	-	-				-									-
Transmission Line	Actual	**24,176.30**	-	-	**24,176.30**	17.58	-	-	9.91		-	26.05			12.20			4.08			**24,246.12**
Sub-Station	Actual	**818.67**	-	-	**818.67**	-	-	-	-	-	-	-	-		-			-			**818.67**
PLCC	Actual	-	-	-	-	-	-	-				-									-
LAND (LEASEHOLD)	Actual	**10,300.47**		-	**10,300.47**	-	-	-				-									**10,300.47**
IT and software	Actual	-		-	-	-	-	-				-									-
Total		**35,295.44**		-	**35,295.44**	**17.58**	-	-	**9.91**	-	-	**26.05**	-	-	**12.20**	-	-	**4.08**	-	-	**35,365.26**

Data from 9C		**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**TOTAL**
Cumulative repayments of Loans up to previous year 9C							
Loan Repayment (9C)		31,900.54	3,416.61	11,429.96	7,436.65	-	54,183.76
Interest on Loan (9C)		2,803.92	1,885.53	1,324.89	150.82	-	6,165.16

Form 2

Transmission Lines:		**Line length km**	**Type of Sub Conductors**
1		176.50	Double Circuit (Single Conductor)
2			
3			
4			

Substations:		**No. of Bays**			
		765kV	**400kV**	**220 kV**	**132 kV & below**
Conventional/HVDC		-	-	2	-
Transformer					
HVDC back to back (Except Gazuwaka BTB)			-		
GIS					

Useful life

S No.	Particulars	No. of years
1	AC and DC substations	25
2	Gas Insulated Substation (GIS)	25
3	Transmission Line (including HVAC & HVDC)	35
4	Communication system	15

Depreciation Schedule

S No.	Asset Particulars	Depreciation Rate (Salvage Value=10%) SLM
A	**Land under full ownership**	0.00%
B	**Land under lease**	
(a)	for investment in the land	3.34%
(b)	For cost of clearing the site	3.34%
(c)	Land for reservoir in case of hydro generating station	3.34%
C	**Assets purchased new**	
a.	Plant & Machinery in generating stations	
(i)	Hydro electric	5.28%
(ii)	Steam electric NHRB & waste heat recovery boilers	5.28%
(iii)	Diesel electric and gas plant	5.28%
b.	Cooling towers & circulating water systems	5.28%
c.	Hydraulic works forming part of the Hydro-generating stations	
(i)	Dams, Spillways, Weirs, Canals, Reinforced concrete flumes and siphons	5.28%
(ii)	Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge tanks, hydraulic control valves and hydraulic works	5.28%
d.	Building & Civil Engineering works	
(i)	Offices and showrooms	3.34%
(ii)	Containing thermo-electric generating plant	3.34%
(iii)	Containing hydro-electric generating plant	3.34%
(iv)	Temporary erections such as wooden structures	100.00%
(v)	Roads other than Kutcha roads	3.34%
(vi)	Others	3.34%
e.	Transformers, Kiosk, sub-station equipment & other fixed apparatus (including plant)	
(i)	Transformers including foundations having rating of 100 KVA and over	5.28%
(ii)	Others	5.28%
f.	Switchgear including cable connections	5.28%
g.	Lightning arrestor	
(i)	Station type	5.28%
(ii)	Pole type	5.28%
(iii)	Synchronous condenser	5.28%
h.	Batteries	5.28%
(i)	Underground cable including joint boxes and disconnected boxes	5.28%
(ii)	Cable duct system	5.28%
i.	Overhead lines including cable support	
(i)	Lines on fabricated steel operating at terminal voltages higher than 66 KV	5.28%
(ii)	Lines on steel supports operating at terminal voltages higher than 13.2 KV but not exceeding 66 KV	5.28%
(iii)	Lines on steel on reinforced concrete support	5.28%

(iv)	Lines on treated wood support	5.28%
j.	Meters	5.28%
k.	Self propelled vehicles	9.50%
l.	Air Conditioning Plants	
(i)	Static	5.28%
(ii)	Probable	9.50%
m. (i)	Office furniture and furnishing	6.33%
(ii)	Office equipment	6.33%
(iii)	Internal wiring including fittings and apparatus	6.33%
(iv)	Street Light fittings	5.28%
n.	Apparatus let on hire	
(i)	Other than motors	9.50%
(ii)	Motors	6.33%
o.	Communication equipment	
(i)	Radio and high frequency carrier system	6.33%
(ii)	Telephone lines and telephones	6.33%
(iii)	Fibre Optic	6.33%
p.	I. T Equipment including software	15.00%
q.	Any other assets not covered above	5.28%

Note: Where life of the particular asset is less than useful life of the project, the useful life of such particular asset shall be considered as per the provisions of the Companies Act, 2013 and subsequent amendment thereto.

Form 1

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition/Application No. ____ of _____

Vakalatnama

Name & Address…….. .....Petitioner(s)

Vs

Name & Address…….. .....Respondent(s)

I, SUMIT GARG Petitioner No ONE /Respondent No……in the above petition/application do hereby appoint Shri/Kum./Smt. Dr. Seemajain, Dushyant & Vinlesh ……. Advocate(s) with e-portal Id……. to appear, plead and act for me/us in the above petition/application and to conduct and prosecute all proceedings that may be taken in respect thereof and applications for return of documents, enter into compromise and to draw any moneys payable to me/us in the said proceeding.

For AD HYDRO POWER LTD.
Authorised Signatory

Place : Delhi.

Date : 14/10/2026

Signature of the Party

For AD HYDRO POWER LTD.
Executed in my presence.
Authorised Signatory

"Accepted"

*Signature with date
(Name and Designation)

*Signature with date
(Name and Designation)

(Address for service on the Counsel for
Petitioner /Applicant/ Respondent.

Full Address…S. Jain & Associates 8H, Dda Yagyug Delhi-06
Registered Email Id…Sjainassociates@gmail.com, Sumit Garg@Rng Enl.com.
Registered Phone No …9971096633
Fax No. ……

*The following certification to be given when the party is unacquainted with the language of the vakalatnama or is blind or illiterate: -

For AD HYDRO POWER LTD.
Authorised Signatory

The contents of the vakalatnama were truly and audibly read over/translated into ……language known to the party executing the vakalatnama and he/she seems to have understood the same.

Signature with date
(Name and Designation)

For AD HYDRO POWER LTD.

adhpl
AD HYDRO POWER LIMITED

BHILWARA GROUP
PROUD TO BE INDIAN
PRIVILEGED TO BE GLOBAL

Date : 14/11/2026

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF AD HYDRO POWER LIMITED ON 2ND FEBRUARY 2013 THROUGH CIRCULATION PASSED BY CIRCULATION UNDER SECTION 175 OF THE COMPANIES ACT, 2013.

APPROVAL FOR PREFERRING/FILING APPEAL BEFORE THE HON'BLE SUPREME COURT OF INDIA IN THE MATTER OF SHARING OF TRANSMISSION LINE OF THE COMPANY WITH EVEREST POWER PRIVATE LIMITED

"**RESOLVED THAT** approval of the Board is accorded to the Company to take appropriate legal recourse including the filing of appeal(s)/writ(s) before the Court(s) of law in India/any other judicial/quasi judicial body/authority/appellate body/authority in India in the Company's case with Everest Power Private Limited in the matter of sharing of transmission line of the company."

"**RESOLVED FURTHER THAT** Mr. O.P. Ajmera, President &CEO, Mr. U.C. Dubey, technical advisor, Mr. C.P. Bhatnagar, G.M. Commercial, Mr. Sumit Garg, G.M. Commercial and Mr. P.K. Sinha, D.G.M. Legal of the Company be and are hereby jointly/severally appointed as attorneys/authorised to represent the Company before the Court(s) of law in India/any other judicial/quasi judicial body/authority/appellate body/authority in India in the above said matter, to sign, verify, and present petitions/writs/pleadings/complaints/appeals or executions, etc, to submit replies, file affidavit on behalf of the Company as may be necessary in the above said case. They are also authorised jointly/severally to appoint advocate and to sign all the documents/ papers for and on behalf of the Company with respect to the above said case."

"**RESOLVED FURTHER THAT** the common seal of the Company be affixed to any power of attorney, if and when issued in favour of any of the above named persons in the presence of Mr. Ravi Jhunjhunwala, Director, Mr. O.P. Ajmera, President and CEO and the Company Secretary of the Company."

"Certified True Copy"
For AD Hydro Power Limited

Ankur Vijay
Company Secretary
Mem. No. A38680
Address: A-12, Sector-1, Noida-201301, U.P.

AD HYDRO POWER LIMITED

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION, NEW DELHI

IN THE MATTER OF

AD Hydro Power Limited **(Petitioner)**
Bhilwara Towers, A-12, Sector 1, Noida-201301

Vs

Everest Power Private Limited **(Respondent)**
1st House, Bhumian Estate, Navbahar, Bhimian Road,
Chhota Shimla, Shimla – 170 002

Memo of Appearance

I/We AD Hydro Power Limited the petitioner above named do hereby nominate/appoint Mr. Sumit Garg, Vice President (Commercial) of the Company, do act, plead and appear on my/our behalf in the aforesaid matter.

In WITNESS WHEREOF I/We have set and subscribed my/our hands to this writing on this 14th day of October 2026.

Signature
(Petitioner)

AD HYDRO POWER LIMITED

Place : Noida
Date : 14.10.2026
Address : Bhilwara Towers, A-12, Sector-1, Noida-201301